I	KANSAS		\bigcirc		~ °		~	_ (\bigcirc					
	WELL COMPLETED DRILLER'S LOG	TION REPORT	T ANI	Sta	te Geold Wichiti	ogical =	Secto	Any ') s.	<u>30</u> т	.135 R. 20 W	*(
											. 1650' FNL & 990' FWL			
	API No. 15 — 051 — 22-589 County Number										County Ellis			
	TXO Production Corp.										640 Acres			
1	ddress 00 W. Douglas, Ste. 300, Wichita, KS 67202										60			
	Well No. Lease Name													
	#1 Weber "A"										+++++			
1	1650' feet from	上台												
	Principal Contractor				Geologist Prof. Well Logging					160	60			
	Kandrilco Spud Date Date Completed				Total Depth P.B.T.D.					Loc	cete well correctly			
_	9-13-81 10-4-81			40	4005 N/A					ev.: Gr	2284			
-	Directional Deviation	Directional Deviation			Oil and/or Gas Purchaser					F	кв2292			
	,	Not directionally drilled N/A CASING RECORD												
-	Report of all strip	nas set — surface.	interme	diate.	production, et	re.								
-	Report of all strings set — surface, Purpose of string Size hole drilled				Weight lbs/ft.		T		ent	Sacks	Type and perc	ent		
	Surface	121/4			23#	249'	249' K-55			150 sx	s lite wt	-		
	Surface	124	0 3/		20%					100 sx	s common 2% g	el,		
			-								3% Caci			
)														
	LINER RECORD PERF									FORATION RECORD				
	Top, ft. N/A				ement A	Shots N/A	Shots per ft. N/A		N/A		N/A	N/A		
_		TUBING REC		***************************************					· · · · · · · · · · · · · · · · · · ·					
,				Packer			 							
	N/A N/A				N/A					· · ·				
_	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated													
J	Amount on and of material land													
	N/A										N/A			
	INITIAL PRODUCTION													
	Date of first production	producing method (flowing, pumping, gas lift, etc.) A, 10-4-81 dry												
	RATE OF PRODUCTION			Gas				Water N/A			Gas-oil ratio N/A			
7	PER 24 HOURS N/A Disposition of gas (vented, used on lease or sold)				Produ			Produci	ing interval	bbis.	1,	CFPB		
<i></i>	dry	dry N/A												

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

FIELD: Kaiser

TXO Production Corp.	DRY HOLE, SWDW, ETC.:							
Well No. #1 Lease Name Weber "A"								
s 30 - 135 - 20 XX								
WELL LOG Show all important zones of porosity and contents thereof; corec cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
LOG TOPS Herington Cottonwood Tarkio Howard Topeka Heebner L. Kansas City B. Kansas City Marmaton Arbuckle RTD LTD	2312 2780 3128 3241 3294 3547 3586 3836 3894 3968 4005 3999	-20 -488 -836 -949 -1002 -1255 -1294 -1544 -1602 -1676						
Ran O.H. Logs DST #1, 3959-3980' (Arbuckle), w/resulfFP/30": 108-116# ISIP/60": 1361# FFP/30 & FSIP/60": tool plugging Rec: 134' DM USE ADDITIONAL SHEETS,			ELL RECORD.					
Date Received	Qh.	1) 01	7					
		Harold R. Irapp Signature District Geologist						
	Title							
Date								

DESIGNATE TYPE OF COMP . OIL GAS