

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOG

15-051-21305

API No. 15 — 051 — 21,303
County Number

S. 32 T. 13S R. 20 K
W

Loc. 210' E of NW SW SE

County Ellis

Operator
Rupe Oil Company, Inc.

Address
P. O. Box 2273, Wichita, Kansas 67201

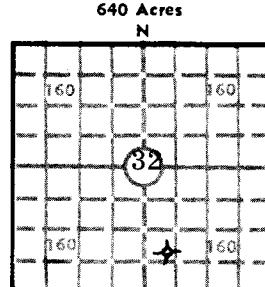
Well No.
2 Lease Name
BOOS 'A'

Footage Location
330 feet from (N) (X) line 540 feet from (E) (W) line

Principal Contractor
Red Tiger Drilling Drilling Company Geologist
William G. Clement

Spud Date
March 17, 1977 Total Depth
3935' P.B.T.D.

Date Completed
June 1, 1977 Oil Purchaser



Elev.: Gr. 2298
DF 2303' KB

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|------------------------------|----------------|---------------|--------------|-------|-------------------------------|
| Surface | 1 2 1/4" | 8 5/8" | 24# | 285' | Common | 175 | 2% Gel, 3% Calcium Chloride |
| Production | 7 7/8" | 4 1/2" | 17# | 3934' | 50-50 Pozmix | 100 | Salt Saturated |
| | | DVTool at 1675' | | | 50-50 Pozmix | 300 | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |
| | |
| | |

INITIAL PRODUCTION

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | | | |
|--|---|------------|----------------|-----------------------|
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water bbls. | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) | Producing interval(s) | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Rupe Oil Company, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Temporary Abandoned

| Well No. 2 | Lease Name Boos 'A' | | | |
|--|--|--------|--|--|
| S 32 T 13S R 20 E W | | | | |
| WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. | | | | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |
| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
| DST #1 - 3900' - 35' 30"-45"-60"-45" Fair blow, rec. 40' 10' free Gassy Oil; 310' OC Mud. ISIP 1145# IFP 21-52# FFP 94-126# FSIP 1125# T. - 120° | GIP; | | Anhydrite Topeka Heebner Marmaton Reagan | 1609' 3299' 3543' 3889' 3934' |
| No Log | | | | |
| USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. | | | | |
| Date Received | <p>Rupe Oil Company, Inc. <i>William G. Clement</i> William G. Clement Petroleum Geologist July 4, 1977 Title Date</p> | | | |