

32-13-20W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5252 EXPIRATION DATE 6-30-83

OPERATOR R P NIXON OPERATIONS API NO. 15-051-22,972

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KANSAS 67601 FIELD SPRINGBROOK DIST

** CONTACT PERSON DAN NIXON PROD. FORMATION D & A
PHONE (913) 628-3834

PURCHASER N/A LEASE PFEIFER B

ADDRESS WELL NO. 1

DRILLING JAY LAN CORPORATION WELL LOCATION SE NW NW

CONTRACTOR ADDRESS 207 W 12TH 990 Ft. from N Line and

HAYS KANSAS 67601 990 Ft. from W Line of

PLUGGING JAY LAN CORPORATION the NW (Qtr.) SEC 32 TWP 13 SRGE 20W.

CONTRACTOR ADDRESS 207 W 12TH

HAYS KANSAS 67601

TOTAL DEPTH 4000' PBTD

SPUD DATE 4-18-82 DATE COMPLETED 4-26-82

ELEV: GR 2322 DF 2326 KB 2329

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 220' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature

State Geological Survey BRANCH

WELL PLAT

| | | | |
|--|----|--|--|
| | | | |
| | | | |
| | 32 | | |
| | | | |

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

W02-81-28

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R P NIXON OPERATIONS LEASE PFEIFER B

SEC. 32 TWP. 13 SRGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|------|--------|------|-------|
| Anhydrite top | 1659 | | | |
| Anhydrite base | 1691 | | | |
| Topeka Lime | 3314 | | | |
| Heebner Shale | 3578 | | | |
| Toronto Lime | 3597 | | | |
| Lansing | 3618 | | | |
| Base of Kansas City | 3858 | | | |
| Marmaton Chert | 3970 | | | |
| RTD | 4006 | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Secks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12 1/4 | 8 5/8 | | 217 | COMMON | 130 | 3% C.C. 2% GEL |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Secks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Pecker set at |
|------|---------------|---------------|
| | | |