

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 051 — 22,235
County Number

S. 34 T. 13S R. 20W E

Loc. NW SW NE

County ELLIS

Operator

Dane G. Hansen Trust

Address

Box 187, Logan, KS 67646

Well No.

6

Lease Name

Storm

Footage Location

330 S feet from (N) (S) line 990 W feet from (E) (W) line

Principal Contractor

C-G. Drilling Co., Inc.

Geologist

Jerry Jespersen

Spud Date

1/12/81

Date Completed

1/23/81

Total Depth

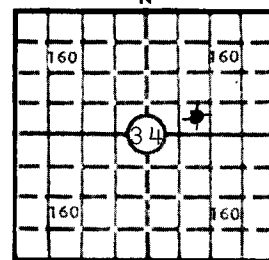
3836

P.B.T.D.

Directional Deviation

Oil and/or Gas Purchaser

Phillips Petroleum

640 Acres
N

Locate well correctly

Elev.: Gr. 2243' KB

DF 2245 KB 2248

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 $\frac{1}{4}$ "	8-5/8"	28#	306.00	Common	160	3% CA CL 2% GEL
PRODUCTION		5 $\frac{1}{2}$ "	14#	3823.0'	Salt Sat.	175	
2 STAGED TO TOP			FROM	1520'	50-50 POZMIX	375	6% GEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2	3840	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production 3/18/81		Producing method (flowing, pumping, gas lift, etc.) pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 11 bbls.	Gas x x MCF	Water 5% bbls.	Gas-oil ratio x x CFPB	
Disposition of gas (vented, used on lease or sold) vented			Producing interval (s) 3834-54		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator DANE G. HANSEN TRUST		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 6	Lease Name STORM	OIL
S 34 T 13920W E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CIM. ANHDRITE	0	1547		
BASE	1547	1593		
HEEBNE	1593	3466		
TORONTO	3466	3480		
LANSING	3480	3497		
BASE/KANSAS CITY	3497	3783		
MARMATON	3783	3787		
CONG.	3787	3811		
ARBUCKLE	3811	3821		
TD	3821	3836		
DST #1 3421'-3456' 15-45-60-45 REC 305' GCMCO, 305' GCMW, 1BHP 1229 DBHP 1197 1 FP 105 FFP 264 DST # 2 3540-3560' 15-45-30-45 REC 420' SO & GCMW 1 BHP 508 FBHP 508 1 FP 84 FFP 190 DST # 3 3561'-3600' 15-45-60-45 REC 970' OCM, 1BHP 812 FB HP 781 1FP FFP DST #4 3618--3665 15-45-60-45 REC 60' OCM, 180' MWCO, 180' MWCO, 1BHP 905 FBHP 864 1 FP 52 FFP 169 DST # 5 3645-3665' 15-45-30-45-REC 20' MUD 1 BHP 286 FBHP 74 1FP 42 FFP 42 DST # 6 3672-3687 15-45-60-45 REC 20' HOCWM 244' wtr., 1BHP 596 FBHP 504 1 FP 30 FFP 123 DST # 7 3691-3712' 15-45-60--45 REC 90' MW 1 BHP 665 FBHP 623 1FP 52 FFP 63 DST #8 3800-3825 15-45-60-45 WK BLOW REC 5' MUDDY WTR. 1BHP-152 FBHP-74 IFP -152 FFP-74 42 42				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature <i>Kris Knoetigen</i>
	Office Manager
	Title
	Date Feb. 4, 1981