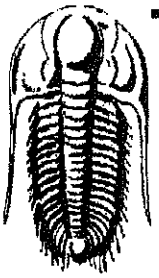
15-195-22552 COS



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **DaMar Resources**

PO Box 70
Hays KS 67601+3805

ATTN: Curtis R.Longpine

29 13S 21W Trego KS

Bungartz-Augustine # 2

Start Date: 2008.07.02 @ 09:30:24
End Date: 2008.07.02 @ 16:00:24
Job Ticket #: 31118 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DaMar Resources
Bungartz-Augustine # 2
29 13S 21W Trego KS
DST # 1
Cherokee Sand
2008.07.02

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

DaMar Resources

PO Box 70
Hays KS 67601+3805

ATTN: Curtis R.Longpine

Bungartz-Augustine # 2

29 13S 21W Trego KS

Job Ticket: 31118 **DST#: 1**

Test Start: 2008.07.02 @ 09:30:24

GENERAL INFORMATION:

Formation: **Cherokee Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 11:14:24
Time Test Ended: 16:00:24

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31

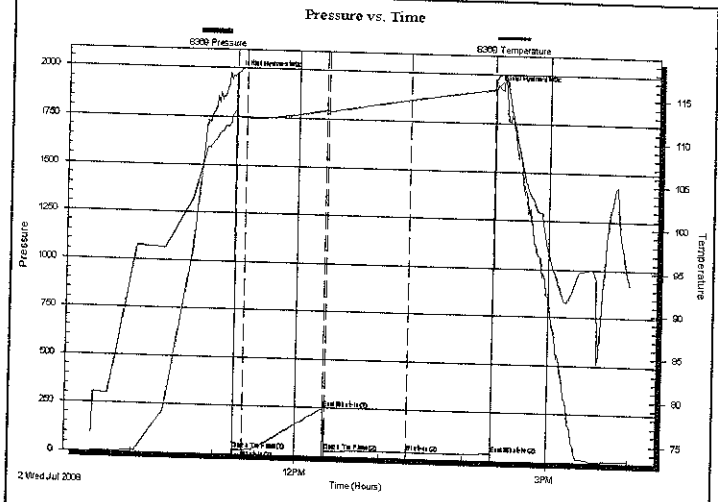
Interval: 4042.00 ft (KB) To 4290.00 ft (KB) (TVD)
Total Depth: 4090.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2314.00 ft (KB)
2306.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8369 **Outside**
Press@RunDepth: 31.69 psig @ 4049.00 ft (KB)
Start Date: 2008.07.02 End Date: 2008.07.02
Start Time: 09:30:29 End Time: 16:00:23

Capacity: 7000.00 psig
Last Calib.: 2008.07.02
Time On Btm: 2008.07.02 @ 11:13:54
Time Off Btm: 2008.07.02 @ 14:20:24

TEST COMMENT: IF Weak Surface
ISI Dead
FF Dead
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1965.43	112.82	Initial Hydro-static
1	25.66	112.06	Open To Flow (1)
7	25.02	112.00	Shut-In(1)
66	247.30	113.09	End Shut-In(1)
67	29.53	113.00	Open To Flow (2)
127	31.69	114.52	Shut-In(2)
186	40.74	115.93	End Shut-In(2)
187	1926.48	116.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DMw/few O spots	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources

PO Box 70
Hays KS 67601+3805

ATTN: Curtis R.Longpine

Bungartz-Augustine # 2

29 13S 21W Trego KS

Job Ticket: 31118 **DST#: 1**

Test Start: 2008.07.02 @ 09:30:24

Tool Information

Drill Pipe:	Length:	4000.00 ft	Diameter:	3.80 inches	Volume:	56.11 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.76 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	
					Total Volume:	56.26 bbl	

Drill Pipe Above KB:	16.00 ft
Depth to Top Packer:	4042.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	48.00 ft
Tool Length:	76.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2600.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	65000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	59000.00 lb
Final	59000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4015.00		
Shut In Tool	5.00			4020.00		
Hydraulic tool	5.00			4025.00		
Jars	5.00			4030.00		
Safety Joint	3.00			4033.00		
Packer	4.00			4037.00	28.00	Bottom Of Top Packer
Packer	5.00			4042.00		
Stubb	1.00			4043.00		
Perforations	5.00			4048.00		
Change Over Sub	1.00			4049.00		
Recorder	0.00	8369	Outside	4049.00		
Recorder	0.00	6669	Inside	4049.00		
Blank Spacing	31.00			4080.00		
Change Over Sub	1.00			4081.00		
Perforations	6.00			4087.00		
Bullnose	3.00			4090.00	48.00	Bottom Packers & Anchor
Total Tool Length:	**76.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources

PO Box 70
Hays KS 67601+3805

ATTN: Curtis R.Longpine

Bungartz-Augustine # 2

29 13S 21W Trego KS

Job Ticket: 31118 **DST#: 1**

Test Start: 2008.07.02 @ 09:30:24

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.18 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

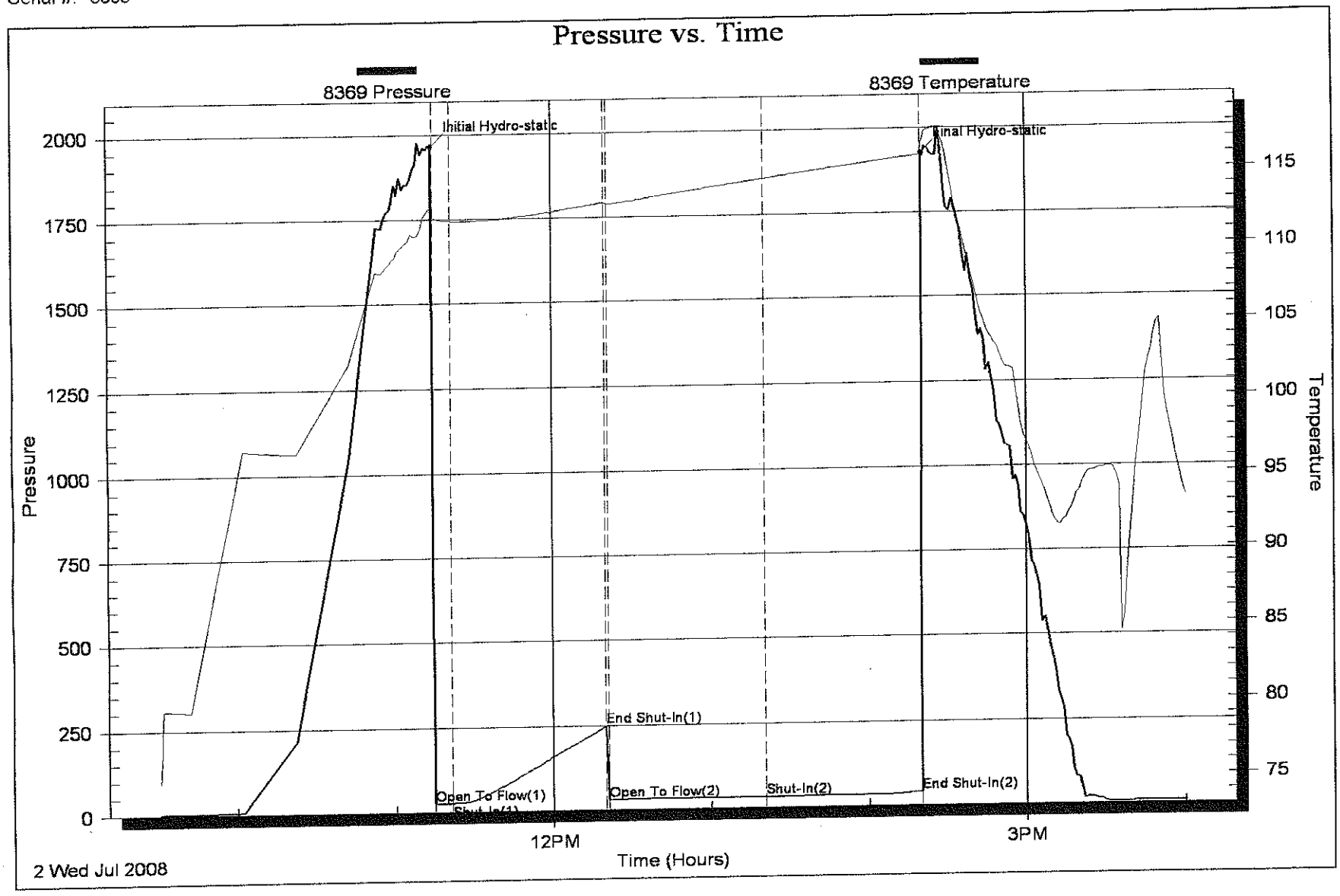
Length ft	Description	Volume bbl
5.00	DMw/few O spots	0.025

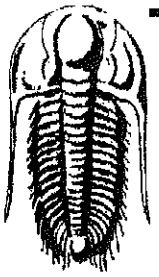
Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8369 Pressure
8369 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Shut-In(2)
End Shut-In(2)
Pressure
Temperature
Time (Hours)
12PM
3PM
2 Wed Jul 2008
2000
1750
1500
1250
1000
750
500
250
0
115
110
105
100
95
90
85
80
75



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **DaMar Resources**

PO Box 70
Hays KS 67601+3805

ATTN: Curtis R.Longpine

29 13S 21W Trego KS

Bungartz-Augustine # 2

Start Date: 2008.07.02 @ 21:25:05
End Date: 2008.07.03 @ 06:24:35
Job Ticket #: 31119 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

DaMar Resources

PO Box 70
Hays KS 67601+3805

ATTN: Curtis R.Longpine

Bungartz-Augustine # 2

29 13S 21W Trego KS

Job Ticket: 31119 **DST#: 2**

Test Start: 2008.07.02 @ 21:25:05

GENERAL INFORMATION:

Formation: **Cong.Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:07:35
Time Test Ended: 06:24:35

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31

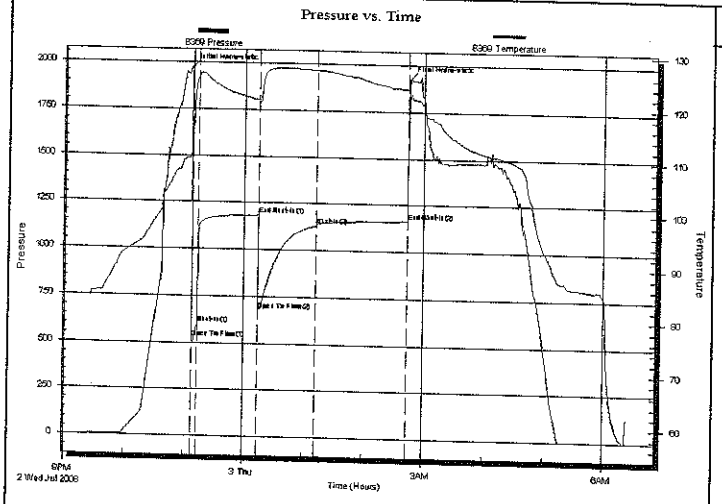
Interval: 4041.00 ft (KB) To 4103.00 ft (KB) (TVD)
Total Depth: 4103.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2314.00 ft (KB)
2306.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8369 **Outside**
Press@RunDepth: 1131.79 psig @ 4048.00 ft (KB)
Start Date: 2008.07.02 End Date: 2008.07.03
Start Time: 21:25:10 End Time: 06:24:35

Capacity: 7000.00 psig
Last Calib.: 2008.07.03
Time On Btm: 2008.07.02 @ 23:07:05
Time Off Btm: 2008.07.03 @ 02:45:05

TEST COMMENT: IF Strong BOB in 15 sec.
ISI Strong BOB in 40 min.
FF Strong BOB in 30 sec.
FSI Fair built to 4 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1972.29	110.96	Initial Hydro-static
1	526.45	110.47	Open To Flow (1)
6	600.97	125.35	Shut-In(1)
67	1183.03	121.11	End Shut-In(1)
68	679.99	120.82	Open To Flow (2)
126	1131.79	126.85	Shut-In(2)
217	1162.68	123.53	End Shut-In(2)
218	1921.78	122.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3100.00	GO 5%G 95%O	43.21
0.00	370 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

DaMar Resources

PO Box 70
Hays KS 67601+3805

ATTN: Curtis R.Longpine

Bungartz-Augustine # 2

29 13S 21W Trego KS

Job Ticket: 31119 **DST#: 2**

Test Start: 2008.07.02 @ 21:25:05

Tool Information

Drill Pipe:	Length:	4000.00 ft	Diameter:	3.80 inches	Volume:	56.11 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.76 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	
					Total Volume:	56.26 bbl	

Drill Pipe Above KB:	17.00 ft
Depth to Top Packer:	4041.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	62.00 ft
Tool Length:	90.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2600.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	70000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	59000.00 lb
Final	61000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4014.00		
Shut In Tool	5.00			4019.00		
Hydraulic tool	5.00			4024.00		
Jars	5.00			4029.00		
Safety Joint	3.00			4032.00		
Packer	4.00			4036.00	28.00	Bottom Of Top Packer
Packer	5.00			4041.00		
Stubb	1.00			4042.00		
Perforations	5.00			4047.00		
Change Over Sub	1.00			4048.00		
Recorder	0.00	8369	Outside	4048.00		
Recorder	0.00	6669	Inside	4048.00		
Blank Spacing	31.00			4079.00		
Change Over Sub	1.00			4080.00		
Perforations	20.00			4100.00		
Bullnose	3.00			4103.00	62.00	Bottom Packers & Anchor
Total Tool Length:	**90.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

DaMar Resources

PO Box 70
Hays KS 67601+3805

ATTN: Curtis R.Longpine

Bungartz-Augustine # 2

29 13S 21W Trego KS

Job Ticket: 31119 **DST#: 2**

Test Start: 2008.07.02 @ 21:25:05

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	35 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.16 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

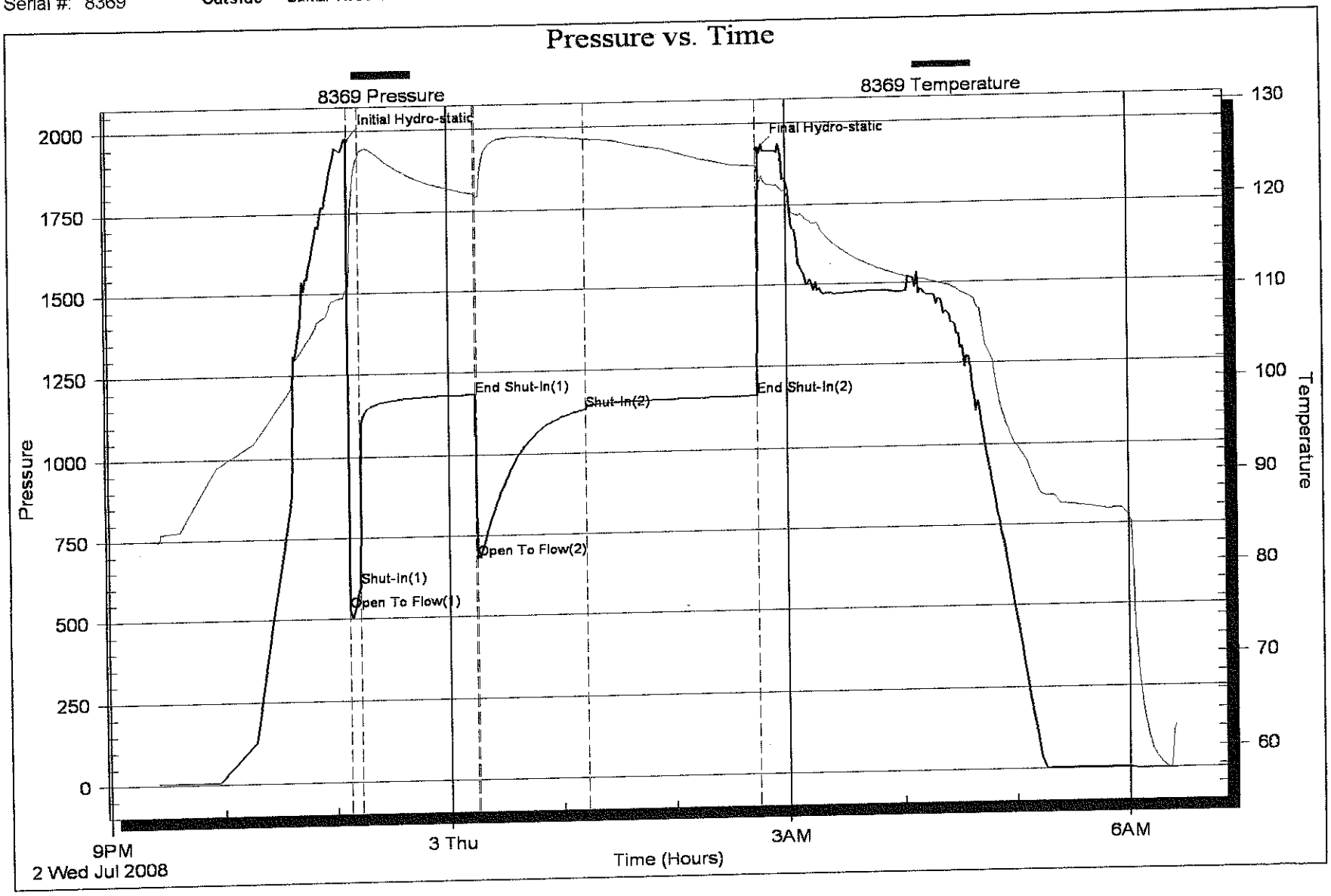
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3100.00	GO 5%G 95%O	43.212
0.00	370 GIP	0.000

Total Length: 3100.00 ft Total Volume: 43.212 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
8369 Pressure
8369 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
Shut-In(2)
End Shut-In(2)
Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
130
120
110
100
90
80
70
60
9PM
2 Wed Jul 2008
3 Thu
3AM
6AM
Time (Hours)