

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7107 EXPIRATION DATE 6-30-84

OPERATOR Dakota Resources, Inc. API NO. 15-195-21,410

ADDRESS 1700 Lincoln Street, Suite 3413 COUNTY Trego

Denver, Colorado 80203 FIELD _____

** CONTACT PERSON D. M. Erickson PROD. FORMATION Conglomerate
PHONE 303-832-6450 _____ Indicate if new pay.

PURCHASER Clear Creek Inc. LEASE Pfannenstiel

ADDRESS Century Plaza Building WELL NO. 1

Wichita, KS WELL LOCATION SW NE SW

DRILLING Allen Drilling Company 1650 Ft. from south Line and

CONTRACTOR Box 1389 1650 Ft. from west Line of

ADDRESS Great Bend, Kansas 67530 the SW (Qtr.) SEC 35 TWP 13 RGE 21 W

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4130' PBTB _____

SPUD DATE 1-15-84 DATE COMPLETED 2-4-84

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 242' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 GAL MSR 100		4062-70

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

210

Gas

TSTM

Water

1/4 %

Gas-oil ratio

TSTC

CFPS

Disposition of gas (vented, used as lease or sold)

Shut-in

Perforations

WIS-21-2E

185202
ACO-1 Well History

Side TWO

OPERATOR Dakota Resources, Inc. LEASE NAME Pfannenstiel SEC 35 TWP 13 RGE 21 (W) (E)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
DST #1 3770-3814			Heebner	-1289
30-30-30-30	3612		Toronto	-1309
ISIP 181, FSIP 68				
IFIP 45-34, FFP 56-34	3632		LKC	-1327
REC 30' mud	3650			
DST #2 3974-4020		3896	BKC	-1573
30-30-30-30				
ISIP 488, FSIP 261	3977		Marinaton	-1674
IFP 56-45, FFP 56-34				
REC 15' OSPT mud			LTD	-1800
DST #3 4022-4079				
10-30-45-45				
ISIP 1129, FSIP 1107				
IFP 431-522, FFP 657-961				
REC 2280' GO, 300' MO				
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	249'	60/40 Poz	165 sks	2% Gel, 3% CC
Production	7-7/8"	4-1/2"	11.6#	4127'	RFC	125 sks	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3	0.41 JS	4062-70
Size 2 3/8	Setting depth 4095	Packer set at None			