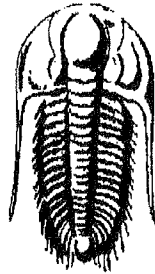


15-195-22529

15-13-21W



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

13 13 21 Trego KS

Fisher # 3-13

Start Date: 2008.02.29 @ 16:55:11

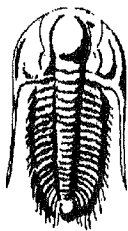
End Date: 2008.02.29 @ 23:28:41

Job Ticket #: 30312 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Downing-Nelson Oil Co

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Fisher # 3-13

13 13 21 Trego KS

Job Ticket: 30312

DST#: 1

Test Start: 2008.02.29 @ 16:55:11

GENERAL INFORMATION:

Formation: A-B-C LK

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:53:41

Time Test Ended: 23:28:41

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: 3483.00 ft (KB) To 3540.00 ft (KB) (TVD)

Total Depth: 3540.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2193.00 ft (KB)

2185.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8372

Inside

Press@RunDepth: 133.70 psig @ 3486.00 ft (KB)

Start Date: 2008.02.29

End Date:

2008.02.29

Start Time: 16:55:16

End Time:

23:28:40

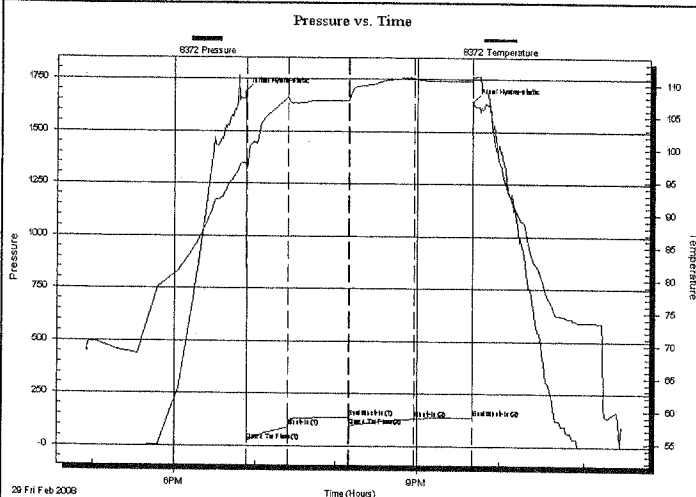
Capacity: 7000.00 psig

Last Calib.: 2008.02.29

Time On Btm: 2008.02.29 @ 18:52:41

Time Off Btm: 2008.02.29 @ 21:40:41

TEST COMMENT: IF Strong B-B in 2.5 min
ISI Weak building to 1 "
FF Strong B-B in 22 min
FSI Weak steady surface blow



PRESSURE SUMMARY

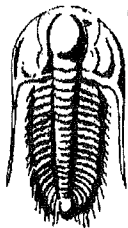
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1684.59	97.76	Initial Hydro-static
1	22.83	96.91	Open To Flow (1)
32	89.64	107.99	Shut-In(1)
77	136.48	107.39	End Shut-In(1)
78	94.71	107.50	Open To Flow(2)
126	133.70	110.91	Shut-In(2)
168	136.22	110.48	End Shut-In(2)
168	1640.29	111.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	GsyW	1.47
124.00	GsyMw/few O spots	1.74
0.00	1055' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co

Fisher # 3-13

PO Box 372
Hays KS 67601

13 13 21 Trego KS

Job Ticket: 30312

DST#: 1

ATTN: Ron Nelson

Test Start: 2008.02.29 @ 16:55:11

Tool Information

Drill Pipe:	Length: 3462.00 ft	Diameter: 3.80 inches	Volume: 48.56 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	50000.00 lb
		Total Volume:	48.71 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial	40000.00 lb
Depth to Top Packer:	3483.00 ft			Final	41000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	57.00 ft				
Tool Length:	78.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3463.00	
Shut In Tool	5.00			3468.00	
Hydraulic tool	5.00			3473.00	
Packer	5.00			3478.00	21.00 Bottom Of Top Packer
Packer	5.00			3483.00	
Stubb	1.00			3484.00	
Perforations	1.00			3485.00	
Change Over Sub	1.00			3486.00	
Recorder	0.00	8372	Inside	3486.00	
Recorder	0.00	8368	Outside	3486.00	
Drill Pipe	31.00			3517.00	
Change Over Sub	1.00			3518.00	
Perforations	19.00			3537.00	
Bullnose	3.00			3540.00	57.00 Bottom Packers & Anchor

Total Tool Length: 78.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Dow ning-Nelson Oil Co

Fisher # 3-13

PO Box 372
Hays KS 67601

13 13 21 Trego KS

Job Ticket: 30312

DST#: 1

ATTN: Ron Nelson

Test Start: 2008.02.29 @ 16:55:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 70000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	GsyW	1.466
124.00	GsyMw/few O spots	1.739
0.00	1055' GIP	0.000

Total Length: 248.00 ft

Total Volume: 3.205 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

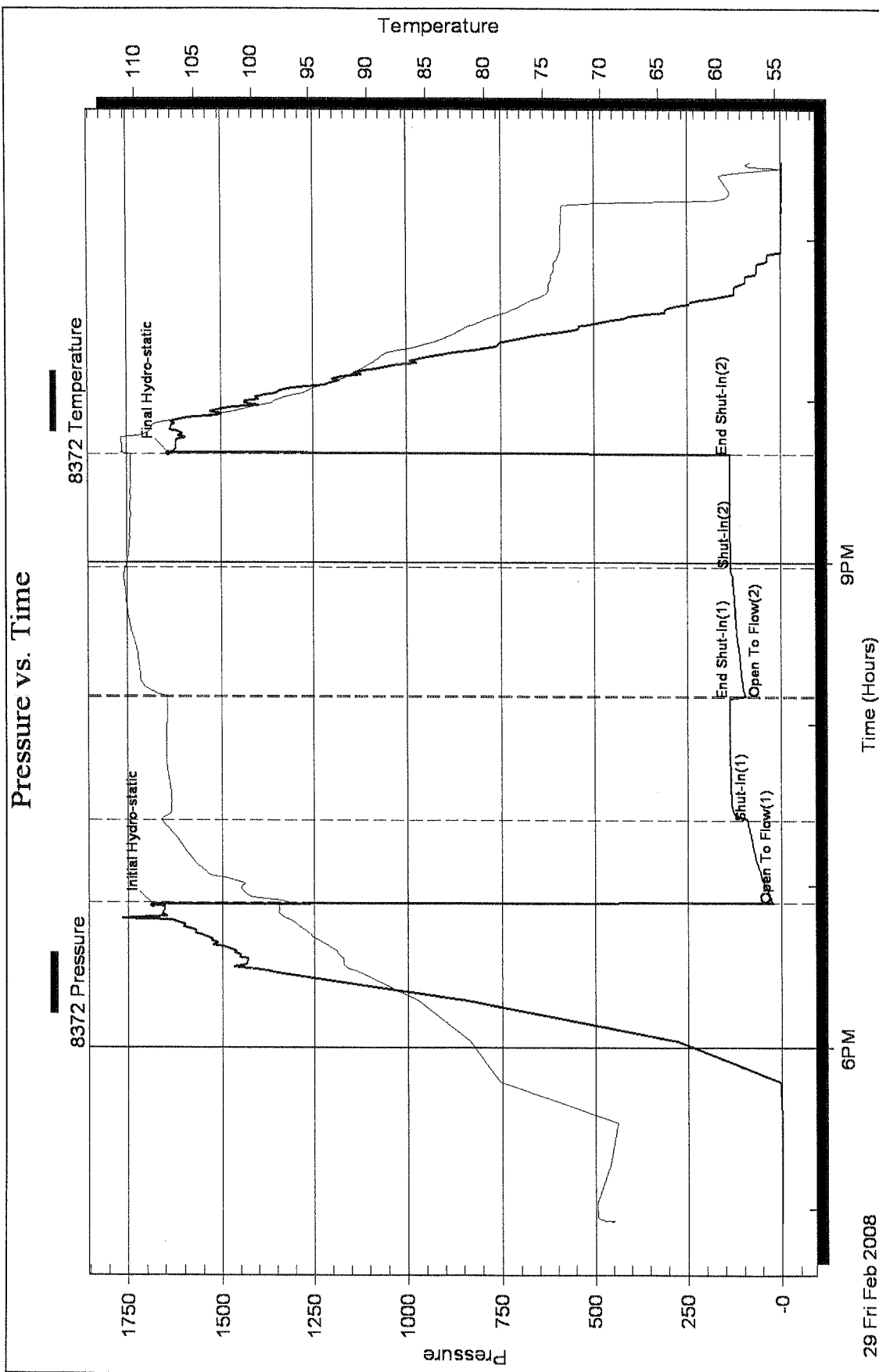
Serial #:

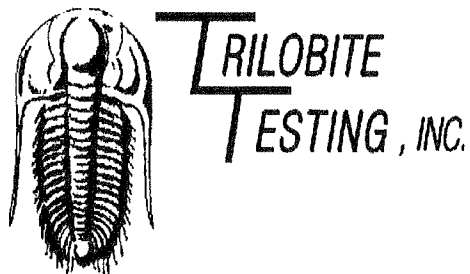
Laboratory Name:

Laboratory Location:

Recovery Comments: RW .09 @ 80 = 70000ppm

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

13 13 21 Trego KS

Fisher # 3-13

Start Date: 2008.03.01 @ 05:50:25

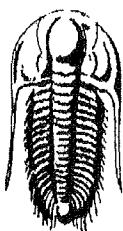
End Date: 2008.03.01 @ 10:56:55

Job Ticket #: 30313 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Downing-Nelson Oil Co

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Fisher # 3-13

13 13 21 Trego KS

Job Ticket: 30313

DST#: 2

Test Start: 2008.03.01 @ 05:50:25

GENERAL INFORMATION:

Formation: **D-E LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:32:25

Time Test Ended: 10:56:55

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3535.00 ft (KB) To 3570.00 ft (KB) (TVD)**

Total Depth: 3570.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2193.00 ft (KB)

2185.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8372 Inside

Press@RunDepth: 41.52 psig @ 3536.00 ft (KB)

Start Date: 2008.03.01

End Date: 2008.03.01

Start Time: 05:50:30

End Time: 10:56:54

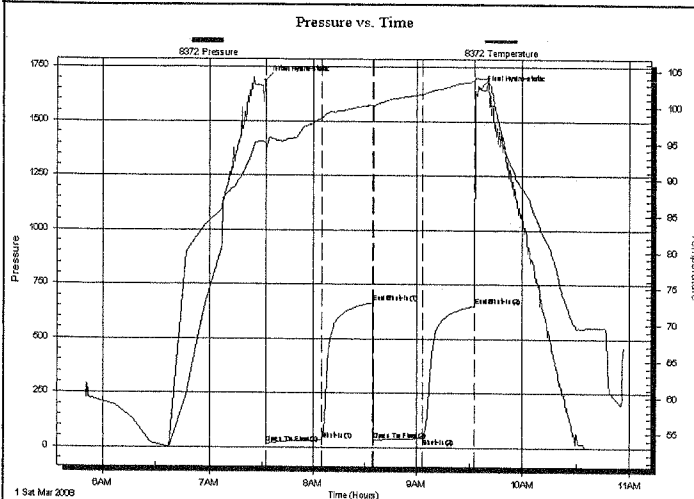
Capacity: 7000.00 psig

Last Calib.: 2008.03.01

Time On Btm: 2008.03.01 @ 07:31:55

Time Off Btm: 2008.03.01 @ 09:35:55

TEST COMMENT: IF Weak 1/2 " decreasing to weak surface blow
FF Weak steady surface blow



PRESSURE SUMMARY

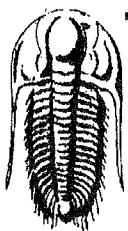
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1689.23	95.00	Initial Hydro-static
1	15.45	93.97	Open To Flow (1)
33	32.52	98.35	Shut-In(1)
63	665.56	100.33	End Shut-In(1)
64	33.47	100.06	Open To Flow (2)
92	41.52	101.77	Shut-In(2)
121	652.03	103.58	End Shut-In(2)
124	1652.20	103.92	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	Mud w/few O spots	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co

Fisher # 3-13

PO Box 372
Hays KS 67601

13 13 21 Trego KS

Job Ticket: 30313

DST#: 2

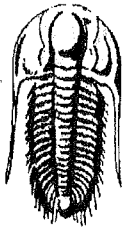
ATTN: Ron Nelson

Test Start: 2008.03.01 @ 05:50:25

Tool Information

Drill Pipe:	Length: 3493.00 ft	Diameter: 3.80 inches	Volume: 49.00 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
		Total Volume: 49.15 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial 40000.00 lb
Depth to Top Packer:	3535.00 ft			Final 40000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	35.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3515.00	
Shut In Tool	5.00			3520.00	
Hydraulic tool	5.00			3525.00	
Packer	5.00			3530.00	21.00 Bottom Of Top Packer
Packer	5.00			3535.00	
Stubb	1.00			3536.00	
Recorder	0.00	8372	Inside	3536.00	
Recorder	0.00	8368	Outside	3536.00	
Perforations	31.00			3567.00	
Bullnose	3.00			3570.00	35.00 Bottom Packers & Anchor
Total Tool Length:		56.00			



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co

Fisher # 3-13

PO Box 372
Hays KS 67601

13 13 21 Trego KS

Job Ticket: 30313

DST#: 2

ATTN: Ron Nelson

Test Start: 2008.03.01 @ 05:50:25

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	Mud w/few O spots	0.638

Total Length: 65.00 ft

Total Volume: 0.638 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

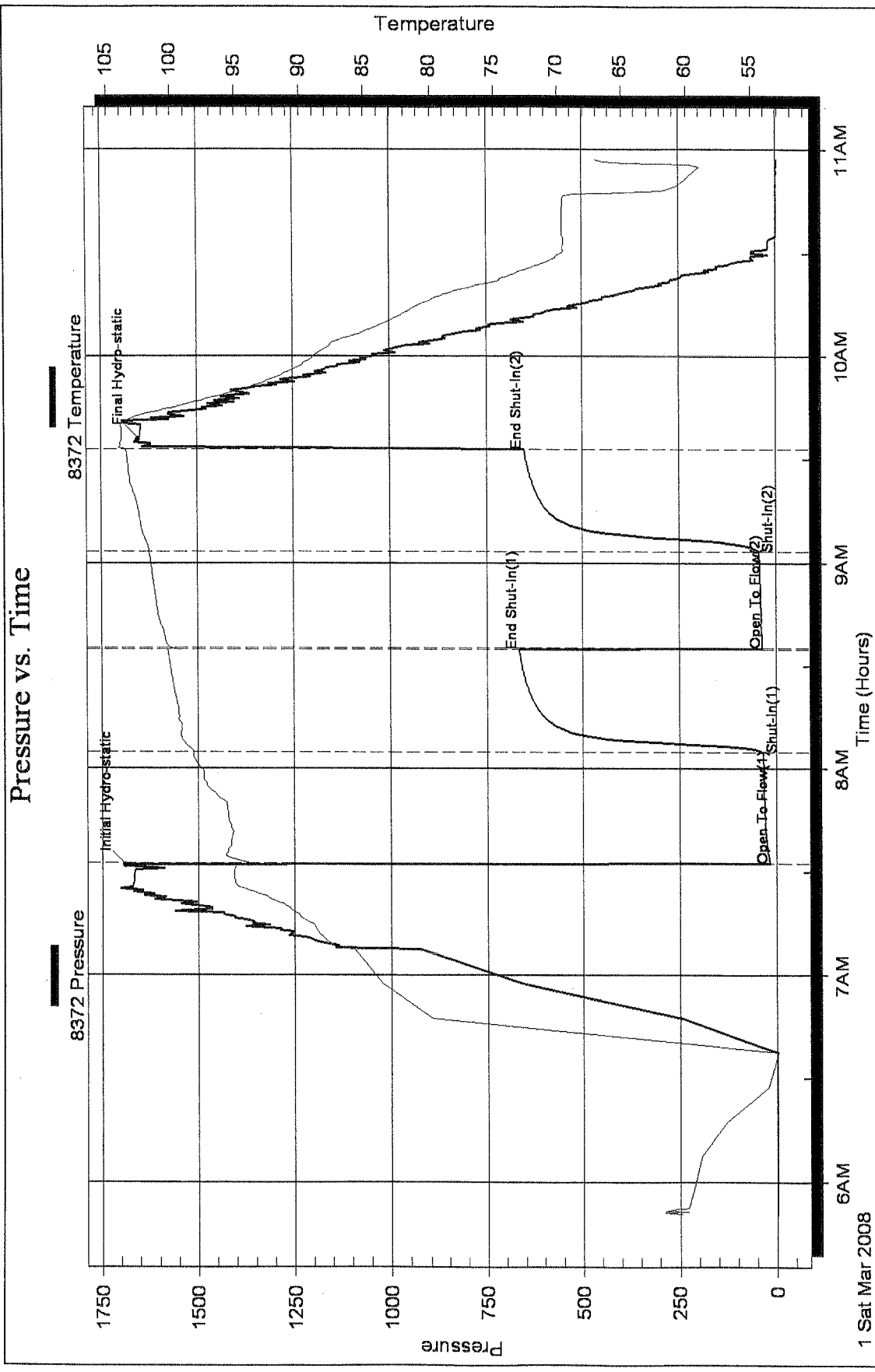
Serial #:

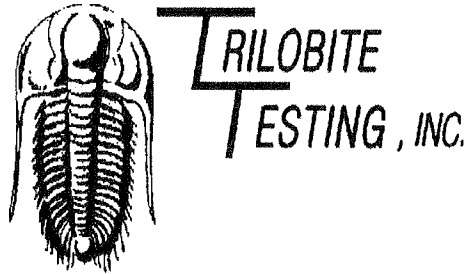
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

13 13 21 Trego KS

Fisher # 3-13

Start Date: 2008.03.01 @ 20:56:17

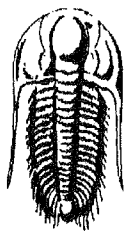
End Date: 2008.03.02 @ 03:40:47

Job Ticket #: 30314 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Downing-Nelson Oil Co

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Fisher # 3-13

13 13 21 Trego KS

Job Ticket: 30314

DST#: 3

Test Start: 2008.03.01 @ 20:56:17

GENERAL INFORMATION:

Formation: **H-J LK**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 22:57:02

Time Test Ended: 03:40:47

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3615.00 ft (KB) To 3684.00 ft (KB) (TVD)**

Total Depth: 3684.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2193.00 ft (KB)

2185.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8372

Inside

Press@RunDepth: 149.83 psig @ 3618.00 ft (KB)

Start Date: 2008.03.01

End Date: 2008.03.02

Start Time: 20:56:22

End Time: 03:40:46

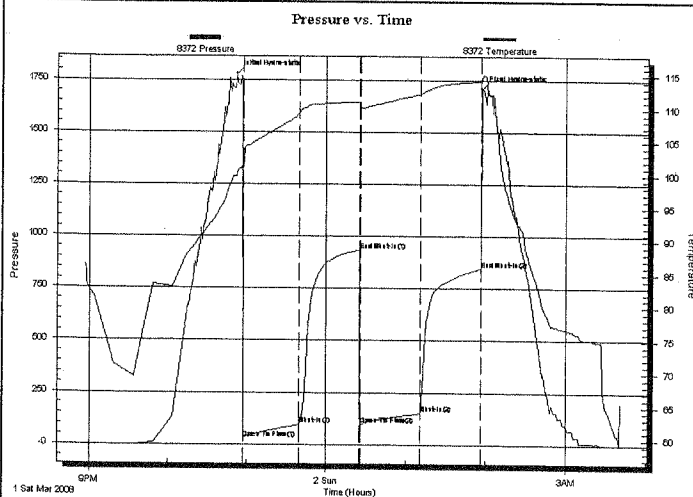
Capacity: 7000.00 psig

Last Calib.: 2008.03.02

Time On Btm: 2008.03.01 @ 22:52:02

Time Off Btm: 2008.03.02 @ 01:56:32

TEST COMMENT: IF Strong B-B in 7 min
ISI Weak building to 3 " died in 20 min
FF Strong B-B in 7 min
FSI Weak building to 3 " died in 30 min



PRESSURE SUMMARY

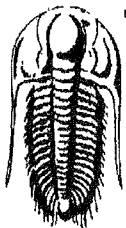
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1778.69	100.02	Initial Hydro-static
5	24.46	101.05	Open To Flow (1)
48	95.61	109.30	Shut-In(1)
93	934.21	111.02	End Shut-In(1)
94	95.99	110.25	Open To Flow (2)
139	149.83	112.21	Shut-In(2)
184	846.42	114.17	End Shut-In(2)
185	1709.70	114.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	MCGsyO 30%G 50%O 20%M	4.08
105.00	OCGsyM 30%G 40%O 30%M	1.47
0.00	1750 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co

Fisher # 3-13

PO Box 372
Hays KS 67601

13 13 21 Trego KS

Job Ticket: 30314

DST#: 3

ATTN: Ron Nelson

Test Start: 2008.03.01 @ 20:56:17

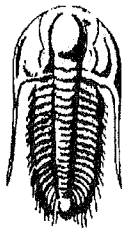
Tool Information

Drill Pipe:	Length: 3586.00 ft	Diameter: 3.80 inches	Volume: 50.30 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume: 50.45 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 41000.00 lb
Depth to Top Packer:	3615.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	69.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3595.00	
Shut In Tool	5.00			3600.00	
Hydraulic tool	5.00			3605.00	
Packer	5.00			3610.00	21.00 Bottom Of Top Packer
Packer	5.00			3615.00	
Stubb	1.00			3616.00	
Perforations	1.00			3617.00	
Change Over Sub	1.00			3618.00	
Recorder	0.00	8372	Inside	3618.00	
Recorder	0.00	8368	Outside	3618.00	
Drill Pipe	31.00			3649.00	
Change Over Sub	1.00			3650.00	
Perforations	31.00			3681.00	
Bullnose	3.00			3684.00	69.00 Bottom Packers & Anchor

Total Tool Length: 90.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co

Fisher # 3-13

PO Box 372
Hays KS 67601

13 13 21 Trego KS

Job Ticket: 30314

DST#: 3

ATTN: Ron Nelson

Test Start: 2008.03.01 @ 20:56:17

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 51.00 sec/qt

Water Loss: 8.78 in³

Resistivity: ohm.m

Salinity: 2000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	MCGsyO 30%G 50%O 20%M	4.075
105.00	OCCsyM 30%G 40%O 30%M	1.473
0.00	1750 GIP	0.000

Total Length: 415.00 ft

Total Volume: 5.548 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

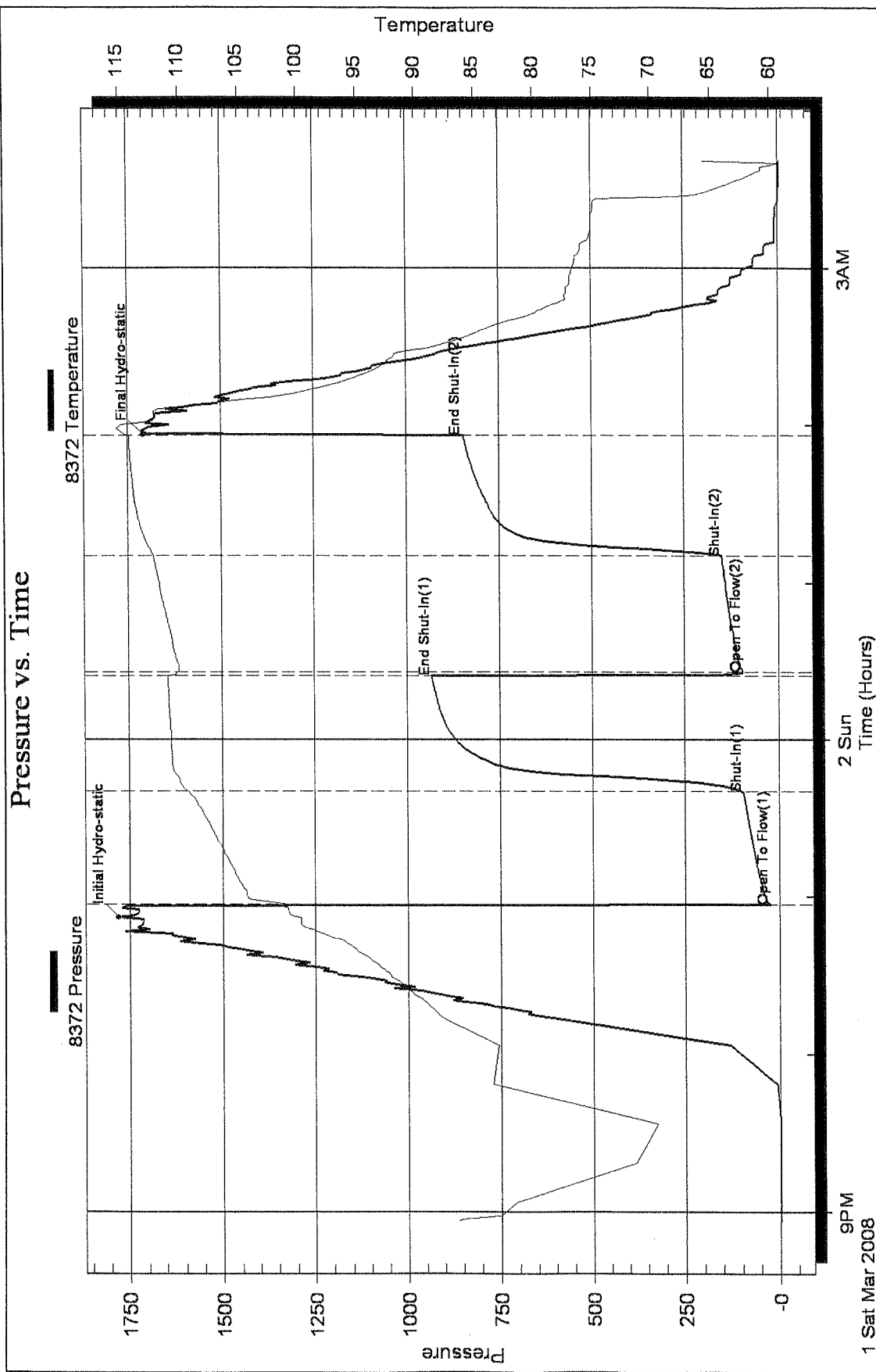
DST Test Number: 3

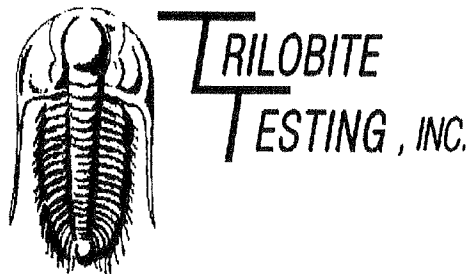
13 13 21 Trego KS

Inside Dow ning-Nelson Oil Co

Serial #: 8372

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

13 13 21 Trego KS

Fisher # 3-13

Start Date: 2008.03.02 @ 16:06:24

End Date: 2008.03.02 @ 22:32:09

Job Ticket #: 30315 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Downing-Nelson Oil Co

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

Fisher # 3-13

13 13 21 Trego KS

Job Ticket: 30315

DST#: 4

Test Start: 2008.03.02 @ 16:06:24

GENERAL INFORMATION:

Formation: **Marmaton**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:06:24

Time Test Ended: 22:32:09

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3798.00 ft (KB) To 3830.00 ft (KB) (TVD)**

Total Depth: 3830.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2193.00 ft (KB)

2185.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 8372 Inside

Press@RunDepth: 41.24 psig @ 3799.00 ft (KB)

Start Date: 2008.03.02

End Date: 2008.03.02

Start Time: 16:06:29

End Time: 22:32:08

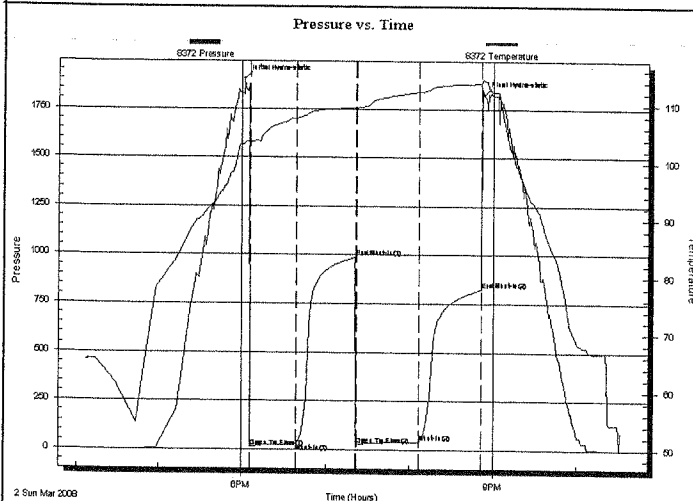
Capacity: 7000.00 psig

Last Calib.: 2008.03.02

Time On Btm: 2008.03.02 @ 18:02:24

Time Off Btm: 2008.03.02 @ 20:52:54

TEST COMMENT: IF 1/2 " steady blow
FF 1/4 " steady blow



PRESSURE SUMMARY

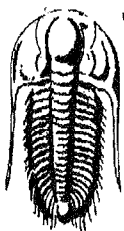
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1902.15	103.29	Initial Hydro-static
4	11.99	103.01	Open To Flow (1)
37	28.77	107.69	Shut-In (1)
79	987.64	109.55	End Shut-In (1)
80	24.83	109.15	Open To Flow (2)
125	41.24	112.32	Shut-In (2)
169	824.68	113.84	End Shut-In (2)
171	1823.16	114.41	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
75.00	MCO 30%M 70%O	0.78
0.00	60 GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co

Fisher # 3-13

PO Box 372
Hays KS 67601

13 13 21 Trego KS

Job Ticket: 30315

DST#: 4

ATTN: Ron Nelson

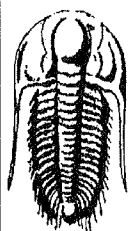
Test Start: 2008.03.02 @ 16:06:24

Tool Information

Drill Pipe:	Length: 3773.00 ft	Diameter: 3.80 inches	Volume: 52.93 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	60000.00 lb
		Total Volume:	53.08 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial	41000.00 lb
Depth to Top Packer:	3798.00 ft			Final	41000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	32.00 ft				
Tool Length:	53.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3778.00	
Shut In Tool	5.00			3783.00	
Hydraulic tool	5.00			3788.00	
Packer	5.00			3793.00	21.00 Bottom Of Top Packer
Packer	5.00			3798.00	
Stubb	1.00			3799.00	
Recorder	0.00	8372	Inside	3799.00	
Recorder	0.00	8368	Outside	3799.00	
Perforations	28.00			3827.00	
Bullnose	3.00			3830.00	32.00 Bottom Packers & Anchor
Total Tool Length:	53.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co

Fisher # 3-13

PO Box 372
Hays KS 67601

13 13 21 Trego KS

ATTN: Ron Nelson

Job Ticket: 30315

DST#: 4

Test Start: 2008.03.02 @ 16:06:24

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 46.00 sec/qt

Water Loss: 8.79 in³

Resistivity: ohm.m

Salinity: 3000.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
75.00	MCO 30%M 70%O	0.779
0.00	60 GIP	0.000

Total Length: 75.00 ft

Total Volume: 0.779 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

