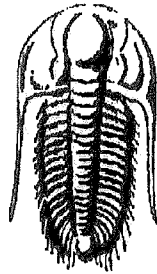


15-195-22656

3-13g-2lw

IND



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Downing Nelson Oil CO**

PO Box 372
Hays Ks 67601

ATTN: Ron Nelson

3-13-21-Trego KS

*Deutschen-Waldschmidt
Unit 1-3*

Deutscher Waldschmidt 1-3

Start Date: 2010.04.28 @ 22:25:31

End Date: 2010.04.29 @ 03:41:31

Job Ticket #: 38198 DST #: 1

RECEIVED

JUL 16 2010

KCC WICHITA

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Downing Nelson Oil CO

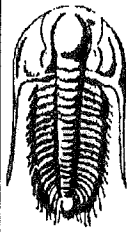
Deutscher Waldschmidt 1-3

3-13-21-Trego KS

DST # 1

Marraton

2010.04.28



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Downing Nelson Oil CO

Deutscher Weldeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38198

DST#: 1

ATTN: Ron Nelson

Test Start: 2010.04.28 @ 22:25:31

GENERAL INFORMATION:

Formation: **Marmaton**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:11:31
 Time Test Ended: 03:41:31

Test Type: Conventional Bottom Hole
 Tester: Dan Bangle
 Unit No: 38

Interval: **3806.00 ft (KB) To 3835.00 ft (KB) (TVD)**
 Total Depth: 3835.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2214.00 ft (KB)
 2206.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8354

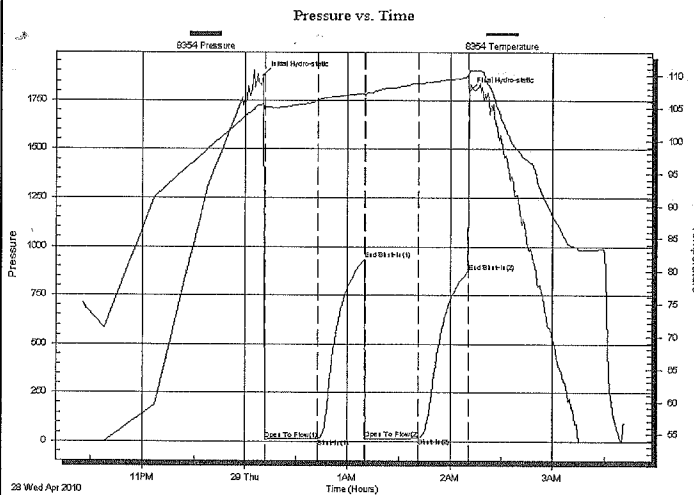
Inside

Press@RunDepth: 17.02 psig @ 3807.00 ft (KB)
 Start Date: 2010.04.28 End Date: 2010.04.29
 Start Time: 22:25:32 End Time: 03:41:31

Capacity: 8000.00 psig
 Last Calib.: 2010.04.29
 Time On Btm: 2010.04.29 @ 00:10:31
 Time Off Btm: 2010.04.29 @ 02:11:31

TEST COMMENT: IF-Werak died in 15 min

FF-No blow



PRESSURE SUMMARY

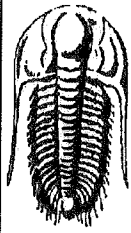
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1875.91	105.71	Initial Hydro-static
1	10.69	105.07	Open To Flow (1)
33	14.17	106.28	Shut-In (1)
60	934.92	107.29	End Shut-In (1)
60	14.70	106.96	Open To Flow (2)
91	17.02	108.84	Shut-In (2)
120	872.18	109.94	End Shut-In (2)
121	1800.93	110.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	DM	0.02

Gas Rates

Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing Nelson Oil CO
PO Box 372
Hays Ks 67601
ATTN: Ron Nelson

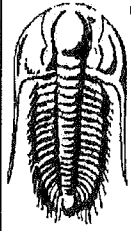
Deutscher Weldeschmidt 1-3
3-13-21-Trego KS
Job Ticket: 38198 **DST#: 1**
Test Start: 2010.04.28 @ 22:25:31

Tool Information

Drill Pipe:	Length: 3774.00 ft	Diameter: 3.80 inches	Volume: 52.94 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			Total Volume: 53.09 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3806.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3787.00	
Shut In Tool	5.00			3792.00	
Hydraulic tool	5.00			3797.00	
Packer	5.00			3802.00	20.00 Bottom Of Top Packer
Packer	4.00			3806.00	
Stubb	1.00			3807.00	
Recorder	0.00	8354	Inside	3807.00	
Recorder	0.00	8520	Outside	3807.00	
Perforations	25.00			3832.00	
Bullnose	3.00			3835.00	29.00 Bottom Packers & Anchor
Total Tool Length:	49.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing Nelson Oil CO

Deutscher Welbeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38198

DST#: 1

ATTN: Ron Nelson

Test Start: 2010.04.28 @ 22:25:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.18 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
5.00	DM	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

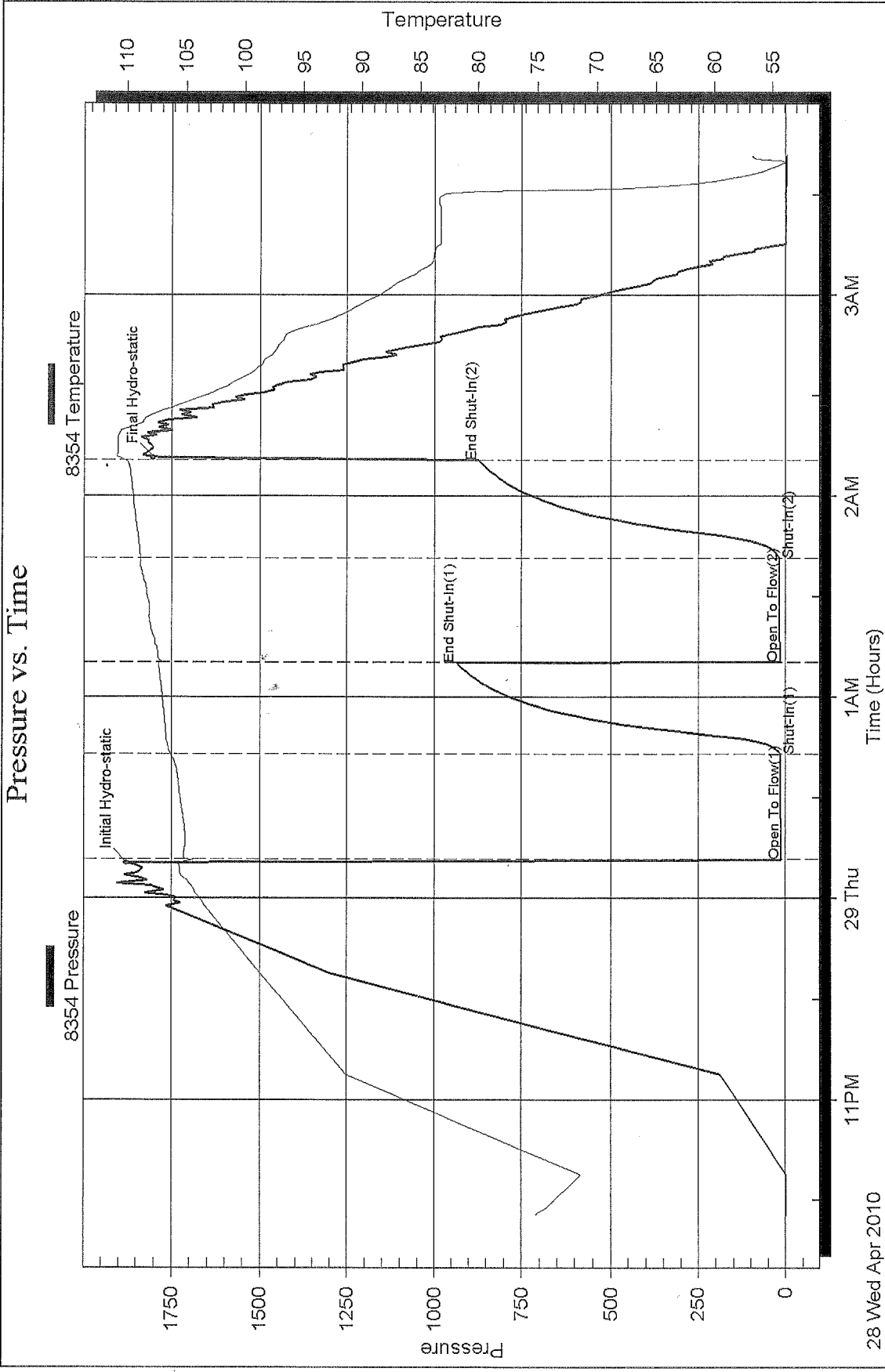
Serial #:

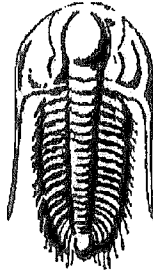
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing Nelson Oil CO**

PO Box 372
Hays Ks 67601

ATTN: Ron Nelson

3-13-21-Trego KS

Deutscher Weldeschmidt 1-3

Start Date: 2010.04.29 @ 12:05:58

End Date: 2010.04.29 @ 17:29:43

Job Ticket #: 38199 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Downing Nelson Oil CO

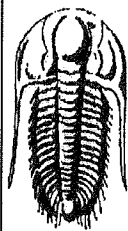
Deutscher Weldeschmidt 1-3

3-13-21-Trego KS

DST # 2

Arbuckle

2010.04.29



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Downing Nelson Oil CO

Deutscher Weldeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38199

DST#: 2

ATTN: Ron Nelson

Test Start: 2010.04.29 @ 12:05:58

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 14:02:43
Time Test Ended: 17:29:43

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38

Interval: **3827.00 ft (KB) To 3876.00 ft (KB) (TVD)**
Total Depth: 3876.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2214.00 ft (KB)
2206.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8354

Inside

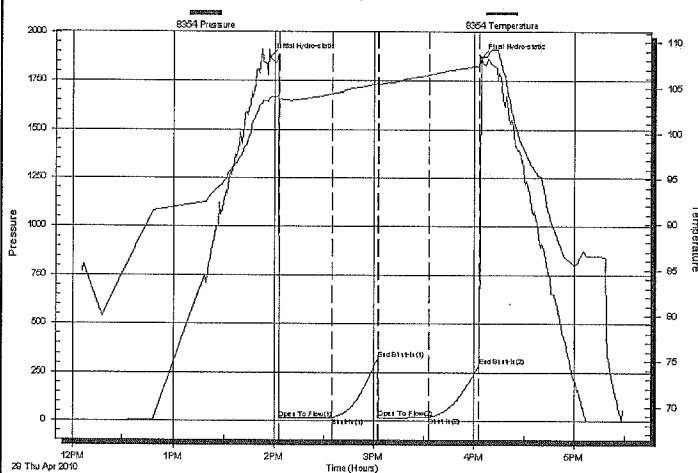
Press@RunDepth: 18.72 psig @ 3831.00 ft (KB)
Start Date: 2010.04.29 End Date: 2010.04.29
Start Time: 12:05:59 End Time: 17:29:43

Capacity: 8000.00 psig
Last Calib.: 2010.04.29
Time On Btm: 2010.04.29 @ 13:57:28
Time Off Btm: 2010.04.29 @ 16:03:43

TEST COMMENT: IF-Weak died in 20 min

FF-Weak died in 15 min

Pressure vs. Time



PRESSURE SUMMARY

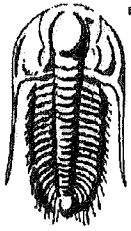
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1871.67	103.94	Initial Hydro-static
6	13.31	103.09	Open To Flow (1)
38	16.56	104.34	Shut-In(1)
65	316.62	105.46	End Shut-In(1)
66	16.66	105.39	Open To Flow (2)
95	18.72	106.40	Shut-In(2)
126	282.69	107.45	End Shut-In(2)
127	1871.09	108.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OCM 10%o 90%r	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing Nelson Oil CO

Deutscher Weldeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38199

DST#: 2

ATTN: Ron Nelson

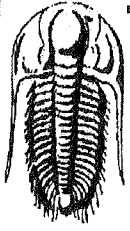
Test Start: 2010.04.29 @ 12:05:58

Tool Information

Drill Pipe:	Length: 3806.00 ft	Diameter: 3.80 inches	Volume: 53.39 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 53.54 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3827.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3808.00	
Shut In Tool	5.00			3813.00	
Hydraulic tool	5.00			3818.00	
Packer	5.00			3823.00	20.00 Bottom Of Top Packer
Packer	4.00			3827.00	
Stubb	1.00			3828.00	
Perforations	2.00			3830.00	
Change Over Sub	1.00			3831.00	
Recorder	0.00	8354	Inside	3831.00	
Recorder	0.00	8520	Outside	3831.00	
Drill Pipe	31.00			3862.00	
Change Over Sub	1.00			3863.00	
Perforations	10.00			3873.00	
Bullnose	3.00			3876.00	49.00 Bottom Packers & Anchor
Total Tool Length:	69.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing Nelson Oil CO

Deutscher Weldeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38199

DST#: 2

ATTN: Ron Nelson

Test Start: 2010.04.29 @ 12:05:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OCM 10%o 90%m	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

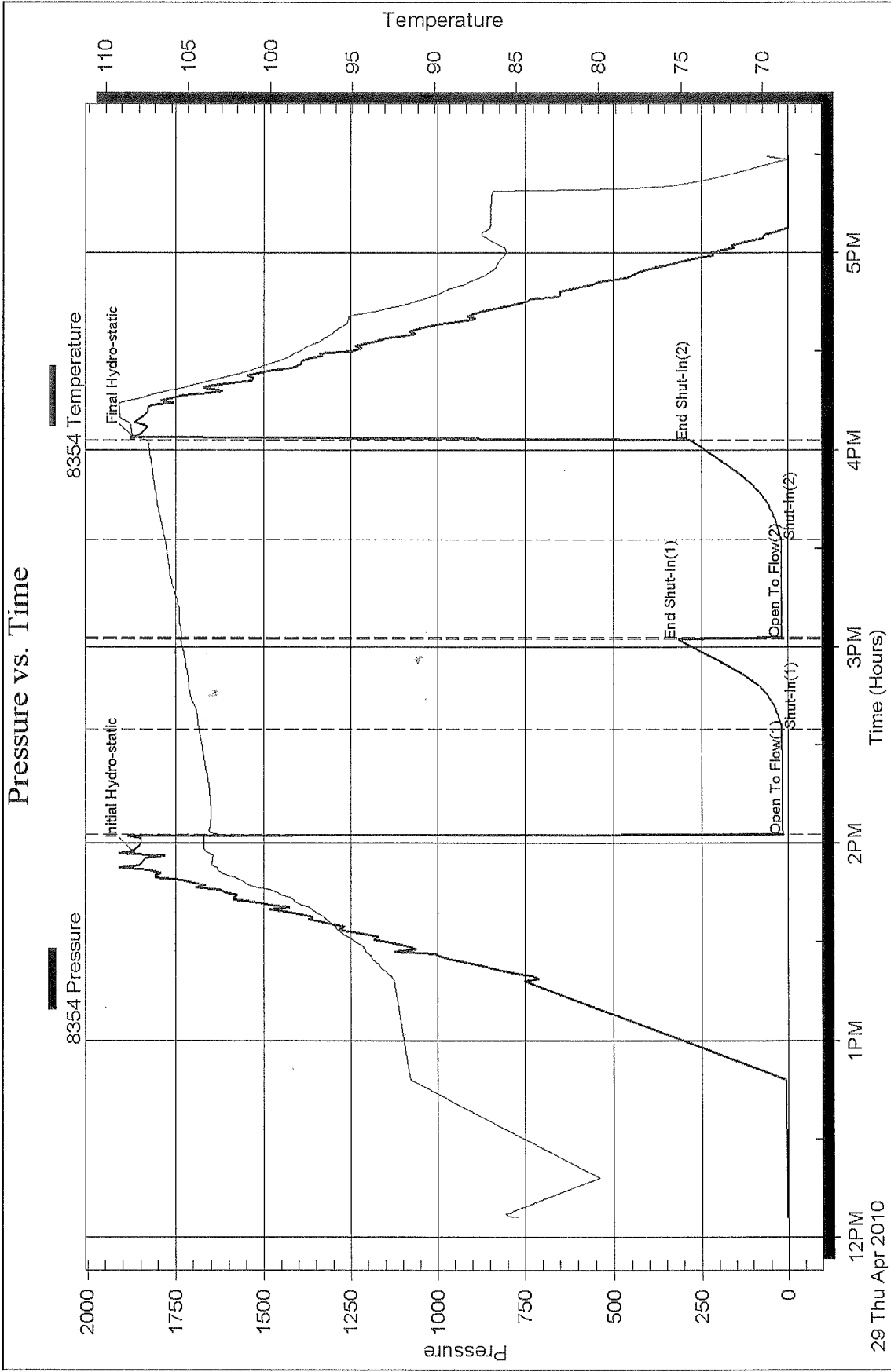
Serial #:

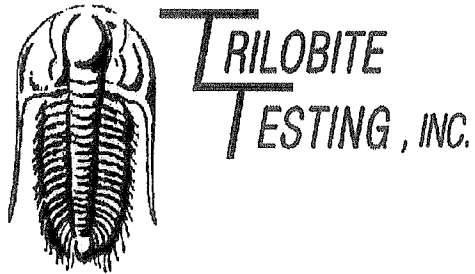
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Downing Nelson Oil CO**

PO Box 372
Hays Ks 67601

ATTN: Ron Nelson

3-13-21-Trego KS

Deutscher Weldeschmidt 1-3

Start Date: 2010.04.29 @ 23:20:13

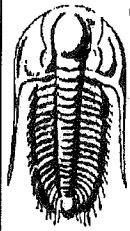
End Date: 2010.04.30 @ 04:47:43

Job Ticket #: 38200 DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Dow ning Nelson Oil CO

Deutscher Welcheschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38200

DST#: 3

ATTN: Ron Nelson

Test Start: 2010.04.29 @ 23:20:13

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:56:28
Time Test Ended: 04:47:43

Test Type: Conventional Bottom Hole
Tester: Dan Bangle
Unit No: 38

Interval: **3875.00 ft (KB) To 3886.00 ft (KB) (TVD)**
Total Depth: 3886.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2214.00 ft (KB)
2206.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8354

Inside

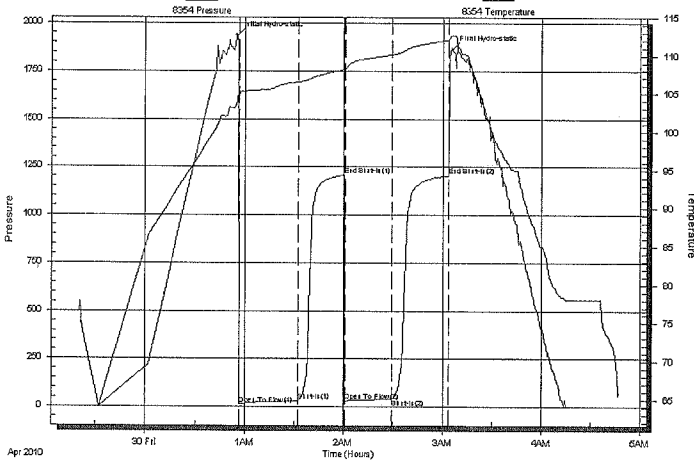
Press@RunDepth: 40.92 psig @ 3876.00 ft (KB)
Start Date: 2010.04.29 End Date: 2010.04.30
Start Time: 23:20:14 End Time: 04:47:43

Capacity: 8000.00 psig
Last Calib.: 2010.04.30
Time On Btm: 2010.04.30 @ 00:55:13
Time Off Btm: 2010.04.30 @ 03:05:58

TEST COMMENT: IF-Weak steady surface blow

FF-Weak steady surface blow

Pressure vs. Time



PRESSURE SUMMARY

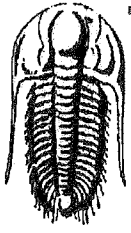
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1936.14	104.09	Initial Hydro-static
2	13.40	104.62	Open To Flow (1)
38	30.60	106.53	Shut-In(1)
66	1207.88	108.16	End Shut-In(1)
67	31.24	108.13	Open To Flow (2)
95	40.92	110.09	Shut-In(2)
129	1204.91	112.02	End Shut-In(2)
131	1862.79	112.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	MCO 70%o 30%m	0.07
60.00	CO	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dow ning Nelson Oil CO

Deutscher Weldeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38200

DST#: 3

ATTN: Ron Nelson

Test Start: 2010.04.29 @ 23:20:13

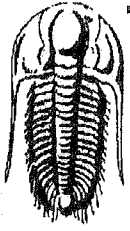
Tool Information

Drill Pipe:	Length: 3837.00 ft	Diameter: 3.80 inches	Volume: 53.82 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 53.97 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3875.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	11.00 ft			
Tool Length:	31.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Length (ft) Serial No. Position Depth (ft) Accum. Lengths

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3856.00	
Shut In Tool	5.00			3861.00	
Hydraulic tool	5.00			3866.00	
Packer	5.00			3871.00	20.00 Bottom Of Top Packer
Packer	4.00			3875.00	
Stubb	1.00			3876.00	
Recorder	0.00	8354	Inside	3876.00	
Recorder	0.00	8520	Outside	3876.00	
Perforations	7.00			3883.00	
Bullnose	3.00			3886.00	11.00 Bottom Packers & Anchor
Total Tool Length:	31.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing Nelson Oil CO

Deutscher Weldeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38200

DST#: 3

ATTN: Ron Nelson

Test Start: 2010.04.29 @ 23:20:13

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.79 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
15.00	MCO 70%o 30%m	0.074
60.00	CO	0.705

Total Length: 75.00 ft

Total Volume: 0.779 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

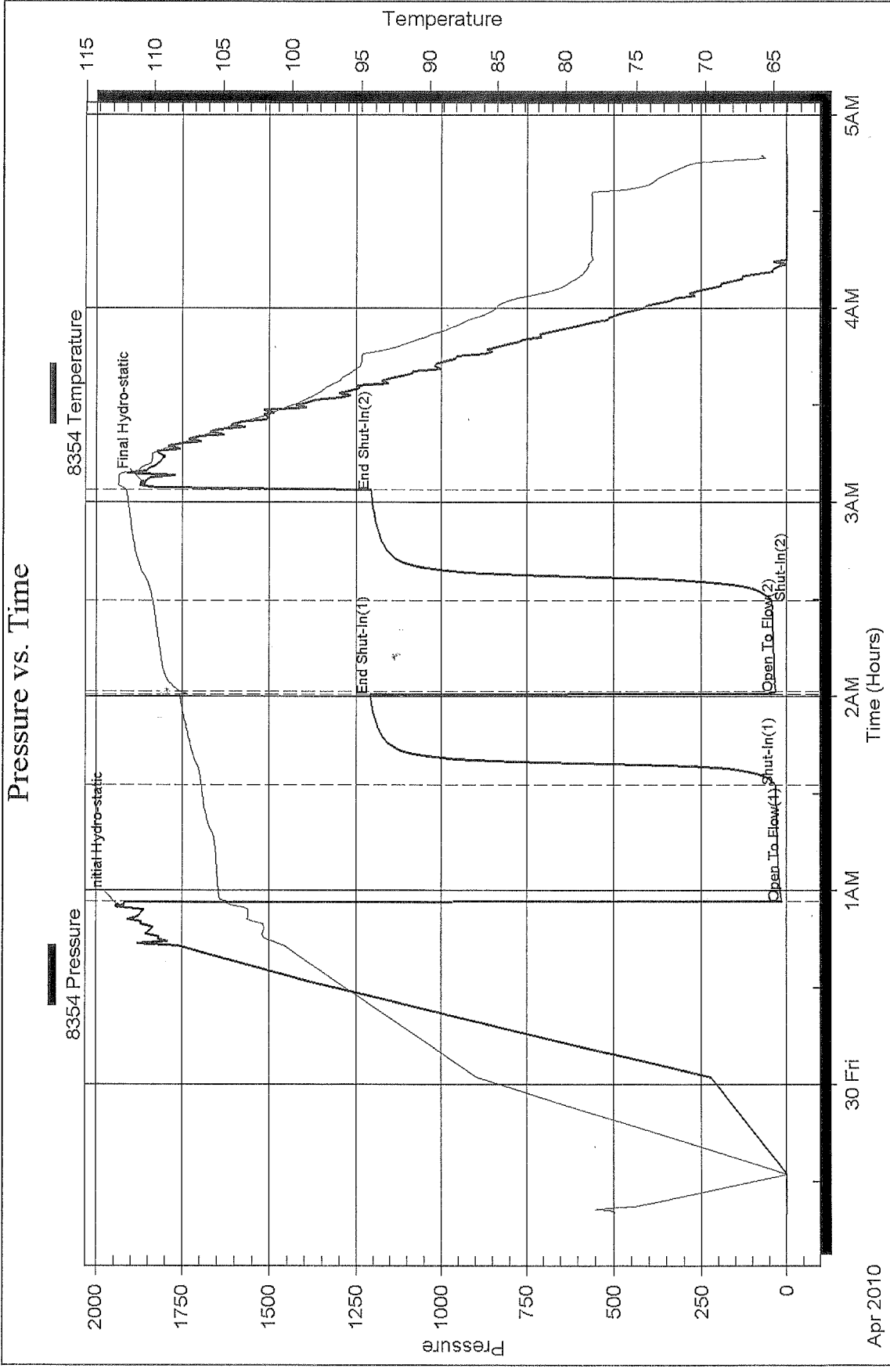
Serial #:

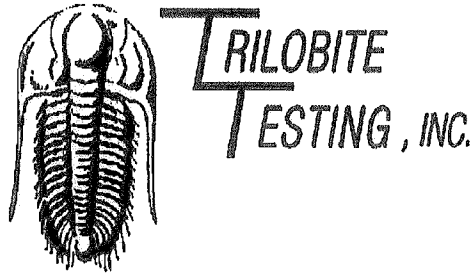
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Downing Nelson Oil CO**

PO Box 372
Hays Ks 67601

ATTN: Ron Nelson

3-13-21-Trego KS

Deutscher Weldeschmidt 1-3

Start Date: 2010.04.30 @ 11:40:08

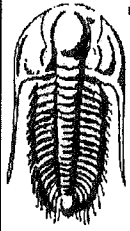
End Date: 2010.04.30 @ 18:34:38

Job Ticket #: 38676 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Downing Nelson Oil CO

Deutscher Weldeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38676

DST#: 4

ATTN: Ron Nelson

Test Start: 2010.04.30 @ 11:40:08

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:31:38

Time Test Ended: 18:34:38

Test Type: Conventional Bottom Hole

Tester: Dan Bangle

Unit No: 38

Interval: **3882.00 ft (KB) To 3896.00 ft (KB) (TVD)**

Reference Elevations: 2214.00 ft (KB)

Total Depth: 3896.00 ft (KB) (TVD)

2206.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

Serial #: 8354 **Inside**

Press@RunDepth: 233.44 psig @ 3883.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2010.04.30

End Date: 2010.04.30

Last Calib.: 2010.04.30

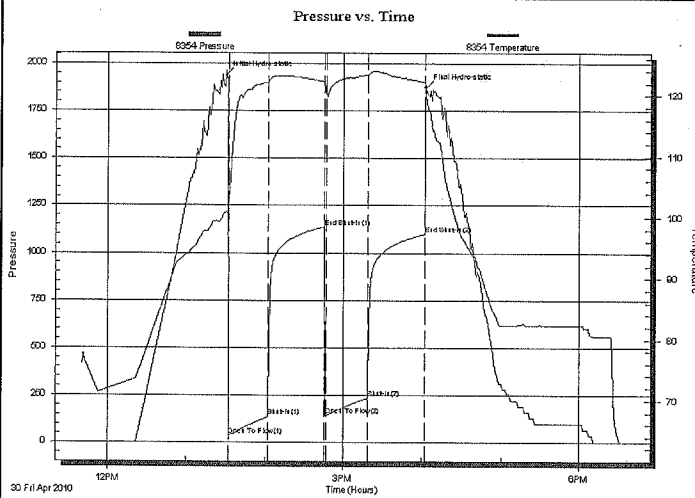
Start Time: 11:40:09

End Time: 18:34:38

Time On Btm: 2010.04.30 @ 13:29:53

Time Off Btm: 2010.04.30 @ 16:02:23

TEST COMMENT: IF-Strong B-B in 5 min
ISI-Weak building to 1 1/4"
FF-Strong B-B in 8 min
FSI-Weak steady surface blow



PRESSURE SUMMARY

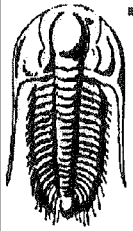
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1938.35	100.90	Initial Hydro-static
2	35.23	100.50	Open To Flow (1)
32	137.95	122.24	Shut-In(1)
76	1137.11	122.30	End Shut-In(1)
77	143.06	120.79	Open To Flow (2)
109	233.44	123.38	Shut-In(2)
152	1098.57	122.22	End Shut-In(2)
153	1874.29	121.15	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
490.00	CGsyO 10%g 90%o	6.60
60.00	MCGsyO 10%g 70%o 20%m	0.84
0.00	200 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dow ning Nelson Oil CO

Deutscher Weldeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38676

DST#: 4

ATTN: Ron Nelson

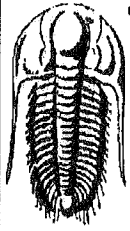
Test Start: 2010.04.30 @ 11:40:08

Tool Information

Drill Pipe:	Length: 3837.00 ft	Diameter: 3.80 inches	Volume: 53.82 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 60000.00 lb
		Total Volume:	53.97 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	3882.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	34.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3863.00	
Shut In Tool	5.00			3868.00	
Hydraulic tool	5.00			3873.00	
Packer	5.00			3878.00	20.00 Bottom Of Top Packer
Packer	4.00			3882.00	
Stubb	1.00			3883.00	
Recorder	0.00	8354	Inside	3883.00	
Recorder	0.00	8520	Outside	3883.00	
Perforations	10.00			3893.00	
Bullnose	3.00			3896.00	14.00 Bottom Packers & Anchor
Total Tool Length:	34.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing Nelson Oil CO

Deutscher Weldeschmidt 1-3

PO Box 372
Hays Ks 67601

3-13-21-Trego KS

Job Ticket: 38676

DST#: 4

ATTN: Ron Nelson

Test Start: 2010.04.30 @ 11:40:08

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

30 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohmm

Gas Cushion Pressure:

psig

Salinity: 4100.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
490.00	CGsyO 10%g 90%o	6.600
60.00	MCGsyO 10%g 70%o 20%m	0.842
0.00	200 GIP	0.000

Total Length: 550.00 ft

Total Volume: 7.442 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

