

Paul

3-13-21W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5228 EXPIRATION DATE 6-30-82

OPERATOR Parrish Corporation API NO. 15-195-21,098

ADDRESS 110 North Market Suite 201 COUNTYrego

Wichita, Kansas 67202 FIELD Ellis West

** CONTACT PERSON Lloyd K. Parrish PROD. FORMATION Marmaton

PHONE 316-263-8726

PURCHASER ----- LEASE Deutscher

ADDRESS ----- WELL NO. 2

----- WELL LOCATION C NE/4

DRILLING Rains & Williamson Oil Co., Inc. 1320 Ft. from South Line and

CONTRACTOR 435 Page Court 220 West Douglas 1320 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 3 TWP 13S RGE 21W.

PLUGGING -----

CONTRACTOR -----

ADDRESS -----

TOTAL DEPTH 3895 PBTB -----

SPUD DATE 11-19-82 DATE COMPLETED 12-20-82

ELEV: GR 2197 DF 2203 KB 2205

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18234

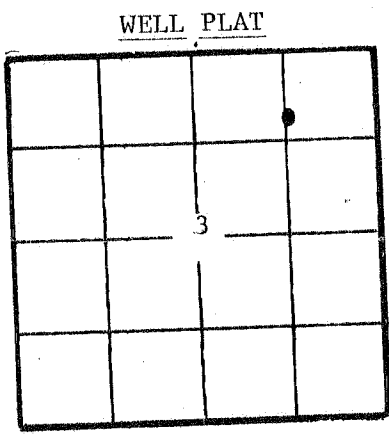
Amount of surface pipe set and cemented 569 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2750 gal 15% HCL Retarded	3819-3823

Date of first production 12-20-82	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity 38
RATE OF PRODUCTION PER 24 HOURS	Oil 15 bbls.	Gas 30 MCF
	Water 30 %	Gas-oil ratio 36 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Perforations 3819-3823

WIS-81-8

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Parrish Corporation

LEASE Deutscher

SEC. 3 TWP. 13E RGE. 12W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>TREGO COUNTY 3-13-21W, 1220'FNL & 320'FWL, NE/4 PARRISH CORPORATION, #2 DEUTSCHER 110 N. MARKET, #201 WICHITA, KS 67202 CONTR. RAINS & WILLIAMSON OIL CO., API # 15-195-21,098 1/2 N & 3 3/4 W OF ELLIS, KS FLD: ELLIS WEST FR 10/20/82, SPD 11/19/82 8 5/8 " 569/325SX; 4 1/2 " 3885/175SX ELV 2205 KB/SMP ANH 1564 - 1641 B ANH 1606 - 1599 HOW 3167 - 962 TOP 3207 - 1002 HEEB 3457 - 1252 LANS 3493 - 1285 BKC 3733 - 1528 MARM 3798 - 1593 B MARM 3833 - 1628 ARB 3879 - 1674 RTD 3895 - 1600 NO LOG DST (1) 3805-3830 (MARM) / 30-60-90-90, REC 263 OCMW, SIP 600-578#, FP 69-69 / 81-139# DST (2) 3869-3886 (ARB) / MISRUN DST (3) 3878-3895 (ARB) / MISRUN DST (4) 3884-3895 (ARB) / MISRUN WOCT</p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24	569	50/50 Poz	325	2% Gel-3%CaCl
Production	7 7/8	4 1/2	10	3885	50/50 Poz	175	2% Gel-18%NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Esser	3819-3823

Size	Setting depth	Packer set at