

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

** Revised
ACO-I WELL HISTORY

CONFIDENTIAL

State Geological Survey
WICHITA, KANSAS
BRANCH

5-13-21W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Zenith Petroleum Corporation Kansas
Partnership No. 1

API NO. 15-195-20, 922*

RESS 7600 W. Tidwell, Suite 502
Houston, TX 77040

COUNTY Trego

FIELD _____

** CONTACT PERSON E.B Rogers
PHONE AC713 460-1495

PROD. FORMATION Arbuckle

PURCHASER P & O Falco, Inc.

LEASE Harold Deutscher

ADDRESS P.O. Box 108

WELL NO. 1

Shreveport, LA 71161

WELL LOCATION NE SW SE

DRILLING Quanza Drilling Corp.

1650 Ft. from East Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS P.O. Drawer 1309

the SE (Qtr.) SEC 5 TWP 13SRGE 21W.

Bethany, OK 73008

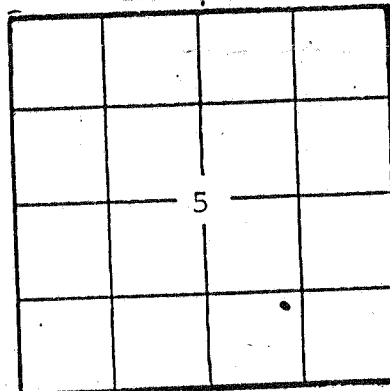
PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT

(Office
Use Only)



KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 4362 PBTD 4000

SPUD DATE 2-14-82 DATE COMPLETED 3-25-82

ELEV: GR 2246 DF 2254 KB 2256

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

BUCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE Flax

Disposal well operated by Green Oil Operations

Amount of surface pipe set and cemented 305'

DV Tool Used? Yes (full open collar at

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, 1646')

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
CIBP @ 4200 w/1 sx. cement on top				4248-4249	
CIBP @ 4100' w/1 sx. cement on top				4171-4172	
Acidized with total of 1500 gallons MCA acid				3960½-3963½	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
March 25, 1982		Pumping		39.4	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		20 bbls.		81.8 %	90 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations		3960½ to 3963½	
Nil (Tank Vapors)					

SIDE TWO
 Zenith Petroleum Corporation Kansas
 OPERATOR Partnership No. 1

ACO-1 WELL HISTORY

LEASE H. Deutscher #1 SEC. 5 TWP. 13S RGE. 21W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Commenced logging in the Colorado Group @ 304'			Heebner	3527
No samples	304	480	Lansing	3542
Limestone	480	510		
Sandstone	510	570	Base of	
Limestone	570	600	Kansas City	3810
Sandstone	600	780		
Sandstone w/traces of shale	780	1230	Arbuckle	3958
Shale w/traces of siltstone	1230	1658		
Anhydrite	1658	1680		
Siltstone and shale	1680	2002		
Shale w/ traces of sandstone	2002	2166		
Sandstone w/traces of shale	2166	2482		
Limestone w/small traces of shale	2482	3882		
Chert	3882	3920		
Shale and sandstone	3920	3948		
Dolomite w/small traces of sandstone	3948	4350		
No samples	4350	4362 (Total Depth)		
Not cored				
No drill stem test taken				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	305	Cl. "A"	150	2% gel 3% CaCl
Production	7-7/8"	5-1/2"	14#	4334	Cl. "A" 60-40 Pozmix	125	10% salt .75 CFR-2
Cemented through full open collar at 1646' with 250 sxs.					60-40 Cl. "A" Pozmix		
with 10% salt and .75 CFR-2.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/foot		3960½-3963½
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3955	NONE			

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado/Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Zenith Exploration Partnership

API NO. 15-12S-20922

ADDRESS 1645 Court Place, Suite #320

COUNTY Trego

Denver, Colorado 80202

FIELD DEUTSCHER

**CONTACT PERSON Bud Duff

PROD. FORMATION Arbuckle

PHONE 534-8800

LEASE Deutsher

PURCHASER unknow

WELL NO. #1

ADDRESS _____

WELL LOCATION NE SW SE

DRILLING Quanza Drilling

CONTRACTOR _____

ADDRESS 3824 Meridian, Suite #110

_____ Ft. from _____ Line and

_____ Ft. from _____ Line of

the SEC. 5 TWP. 13S RGE. 21W

Oklahoma City, Oklahoma 73112

WELL PLAT

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 4362 PBTD 4000

SPUD DATE 2/14/82 DATE COMPLETED 4/7/82

ELEV: GR 2246 DF 2254 KB 2256

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 305 DV Tool Used? -----

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, Bud

Duff OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS representative (FOR)(OF) Zenith Exploration Partnership

OPERATOR OF THE Deutshcer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF April, 19 82, AND THAT

RECEIVED
STATE CORPORATION COMMISSION
APR 19 1982
CONSERVATION DIVISION
WICHITA

5-13-21w
SIDE TWO - E1 - 8 WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3527
			Lansing	3542
			BKC	3810
			Arb.	3958

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Perf		4248-49	
Perf		3961-63	
Acid 1000 G 15% MCA		3961-63	
Date of first production 3/7/82	Producing method (flowing, pumping, gas lift, etc.) POP	Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls.	Gas MCF % 90	Water % 90 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

RELEASED

APR 7 1983

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20#	305	Class A	150	2% Gel 3% Cacl.
Prod.	7 7/8	5 1/2"	14#	4331	Poz Mix 60/40	125	10% Nacl .75 Cfr2
				2nd Stage	Poz Mix 60/40	250	10% Salt .75 Cfr2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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