

WICHITA BRANCH

KANSAS DRILLERS LOG

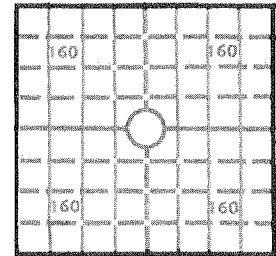
API No. 15 — 195 — 20469
County Number

S. 5 T. 13S R. 21W^E_W

Loc. SW NE SE

County Trego

640 Acres
N



Elev.: Gr. 2237

DF 2239 KB 2242

Operator
Pickrell Drlg. Co.

Address
205 Litwin Bldg. Wichita, Ks. 67202

Well No. #1-B Lease Name Deutscher

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor PICKRELL DRILLING COMPANY Geologist KENNETH JOHNSON

Spud Date 4-25-78 Total Depth 3975 P.B.T.D. _____

Date Completed 5-04-78 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURF. CASING		8 5/8		213		140	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PICKRELL DRILLING COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DRY HOLE
Well No. 1	Lease Name DEUTSCHER "B"	
S 5 T 13S R 21W ^E W		

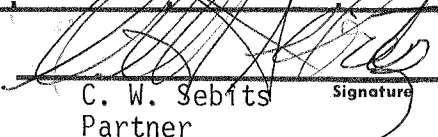
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil & Clay	0	30	DST #1 3523-3545, 30-30-90-60	
Rock	30	50	Fair blow. Rec. 243' SW IFP	
Shale	50	215	42-53# FFP 74-148#, ISIP 992#	
Shale	215	1020	FSIP 992#	
Sand	1020	1365		
Shale	1365	1390	DST #2 3545-3575, 30-30-10-out	
Shale & Sand Stringers	1390	1645	Wk. blow & died. Rec. 2' drlg	
Shale	1645	1697	mud, IFP 32-32# ISIP 74#	
Shale	1697	1847	FFP 42-42#	
Shale	1847	2245		
Lime	2245	2410	DST #3 3576-3645 30-30-90-60	
Lime & Shale	2410	2600	Stg. blow Rec. 1900' SW IFP	
Shale & Lime	2600	2795	105-496 FFP 549-949 ISIP	
Shale & Lime	2795	2950	1034# FSIP 1034#	
Shale & Lime	2950	3140		
Lime	3140	3215	DST #4 3672-3722, Wk. blow	
Lime & Shale	3215	3370	died 2nd open. 20-20-10-out	
Lime & Shale	3370	3495	Rec. 70' mud, IFP 53-53#	
Lime	3495	3545	FFP 63-63# ISIP 1118#	
Lime	3545	3575		
Lime	3575	3600	DST #5 3917-3955 - Packer	
Lime	3600	3645	Failure	
Lime	3645	3700		
Lime	3700	3722	DST #6 3882-3955 30-30-10-out	
Lime	3722	3745	Wk blow 30" & died. Rec. 10'	
Lime	3745	3845	oil sp mud IFP 74-74# FFP	
Lime	3845	3925	74-74# ISIP 137#	
Lime	3925	3948		
Lime	3948	3955		
Lime	3955	3975		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 C. W. Sebitts Partner	Signature
		Title
	5-30-78	Date