

and

6-13-21W PL

State Geological Survey  
WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

TYPE



SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ~~Attach~~ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5760 EXPIRATION DATE 6-30-83

OPERATOR IRES Corp. API NO 15-195-21,168

ADDRESS 1670 Broadway, #3301, Denver, CO 80231 COUNTY Trego

Denver, CO 80202 FIELD Wildcat

\*\* CONTACT PERSON Linda Drennen/Well Records Sup. PROD. FORMATION Dry Hole  
PHONE (303) 861-4002

PURCHASER \_\_\_\_\_ LEASE RUESCHOFF #1

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION C/N2/NW/SE

DRILLING Rains & Williamson 2310 Ft. from South Line and

CONTRACTOR 435 Page Court Bldg. 660 Ft. from West Line of

ADDRESS 220 West Douglas the (Qtr.) SEC 6 TWP 13S RGE 21 (X) (W)

Wichita, KS 67202

PLUGGING Halliburton WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS 1100 East 8th KCC \_\_\_\_\_

Hays, KS 67601 KGS 2/1

TOTAL DEPTH 4130' PBTD ---- SWD/REP \_\_\_\_\_

SPUD DATE 4-26-83 DATE COMPLETED N/A 5-5-83 PLG. \_\_\_\_\_

ELEV: GR 2272 DF 2276 KB 2279

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE PC19432

		6	0

Amount of surface pipe set and cemented 310' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. Yes

A F F I D A V I T

I. William H. Bayliff, Operations Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

615-81-2  
SIDE TWO

OPERATOR IREX Corp.

LEASE RUESCHOFF

ACO-1 WELL I TORY (M)  
C/N2/NW/SE  
SEC. 6 TWP. 13S RGE. 21W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1, 3456-3510, Topeka. Open 30-60-30-30 min. IHP 1845, FHP 1825, IFP 161, FFP 51, ISIP 879, FSIP 653. Rec. 20' mud w/few specks oil.				
DST #2, 3700-3733, Lansing "G". Open 30-60-30-45 min. IHP 2010. FHP 1948, ISIP 489, FSIP 469, IFP 51-40, FFP 51-40. Rec. 45' mud w/few specks of oil.				
DST #3, 3760-3803, Lansing "J". Open 30-60-45-60 min. IHP 2072, FHP 2051, IFP 61, FFP 61, ISIP 674, FSIP 653. Rec. 45' DM w/specks of oil, 15' weak gas in DP.				
Topeka (-1067)	3346			
Heebner (-1294)	3573			
Toronto (-1314)	3593			
Lansing (-1225)	3604			
Arbuckle (-1803)	4082			
Loggers T.D.	4127			
DIL/SFL	300	4100		
LDL/CNL/GR	3300	4100		
Cyberlook	3300	4100		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	310'	Common	250	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at