

P1 JWA

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5812  
name Star Oil Co.  
address Box 56  
City/State/Zip Victoria, Ks. 67671

Operator Contact Person Victor G. Scheck  
Phone 913-735-2791

Contractor: license # 9087  
name R. & C. Drilling, Inc.

Wellsite Geologist Allen Downing  
Phone 913-625-6868

PURCHASER Koch

Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

AWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
30-84 7-8-84 7-30-84  
Spud Date Date Reached TD Completion Date

4000 3998  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 250 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 1646 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Still Testing Well

*Wireline log received*

API NO. 15-195-21,536

County Trego

S W 1/4 Sec 8 Twp 13 Rge 21

330 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

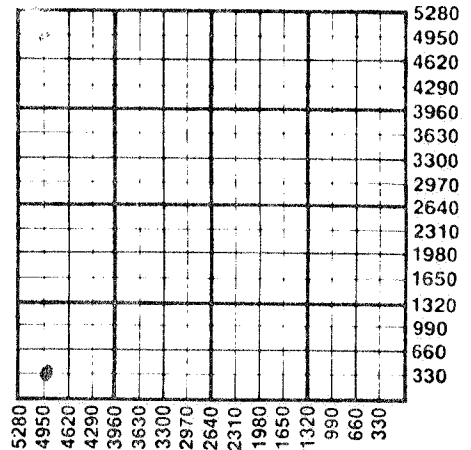
Lease Name Morton Well# 1

Field Name Ogallah South Field

Producing Formation Marmaton

Elevation: Ground 2203 KB 2208

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft West From Southeast Corner  
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner  
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 18 1984

SIDE TWO

Operator Name Star Oil Co. Lease Name Morton Well# 1 SEC 8 TWP 13 RGE 21  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	1626	
B/Anhydrite	1668	
Topeka	3288	
Heebner	3517	
Toronto	3536	
LKC	3549	
B/LKC	3791	
Marmaton	3876	
CONGLOMERATE	3920	

DST#1 3676-3727-30-30-15-30 1st. open FTP 59/59 SIP 59' 2nd open FTP 59/59 SIP 59. 1st. open: Weak  $\frac{1}{4}$ " surface blow, dying in 15 minutes.  
 DST#2 3724-3770-15-30-15-30 1st. open FTP 59/69 SIP 59' 2nd open FTP 59/59 SIP 59. 1st. open: Weak surface blow, almost dead at shut-in.  
 DST#3 3868-3920-30-45-30-45 1st. open FTP 49/49 SIP 1059 2nd open FTP 59/59 SIP 793. 1st. open: Surface blow built to good  $\frac{1}{2}$ " blow.  
 DST#4 3903-3943-30-45-30-45 1st. open FTP 29/29 SIP 426' 2nd open FTP 29/29 SIP 168. 1st. open: Fair  $\frac{1}{2}$ " blow decreasing to weak surface blow. 2nd open: No return blow.

DST#1 Recoverd 10' Drilling Mud  
 DST#2 " 10' Drilling Mud With Few Oil Specks  
 DST#3 " 30' Gassy Oil Cut Mud, 5% Gas, 20% Oil, 75% Mud  
 DST#4 " 10' Drilling Mud

CASING RECORD  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....

OCT. 3 1984