

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

API No. 15 — 195 — 20,465
County Number

Operator

Euwer Petroleum Company and Parrish Oil

Address

Suite 206 Litwin Building Wichita, Kansas

Well No. #1

Lease Name
Cox

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Geologist

Charles I. Slagle

Spud Date

Total Depth

P.B.T.D.

Date Completed

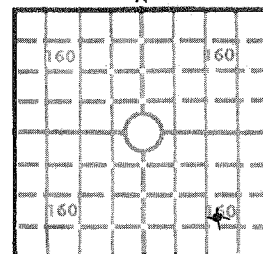
Oil Purchaser

S. 10 T. 13 R. 21 ^W

Loc. SW NW SE

County Trego

640 Acres
N



Locate well correctly

Elev.: Gr.

DF KB 2162

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

EUWER PETROLEUM CO. & PARRISH OIL CO. #1 COX 10-13-21W
SUITE 206 LITWIN BLDG., WICHITA, KS. SW NW SE
CONTR H-30 DRLG., INC. CTY TREGO

GEOL CHARLES SLAGLE FIELD WC (1/2 W OF HOMBURG; 1 FROM PROD.)

E 2162 KB CM 4/15/78 CARD ISSUED 5/4/78 IP D&A/CONG 4/25/78

API 15-195-20,465

LOG	TOPS	DEPTH	DATUM
ANH	1528	+ 634	
B ANH	1572	+ 590	
TOP	3180	-1018	
HEEB	3430	-1268	
TOR	3446	-1284	
LANS	3466	-1304	
BKC	3712	-1550	
PAWN	3786	-1624	
B PAWN	3826	-1664	
CHT CONG	3867	-1705	
LTD	3966	-1804	
RTD	3970	-1808	

8-5/8" 268
DST (1) 3432-95/60-60-60-90, 360' GIP
50' GSY SL OCM, 120' GSY HOCM,
SIP 1210-1210#, FP 72-77#, 90-
117#, BHT 102"
DST (2) 3495-3545/60-60-60-90, 230'
MSW, W/SCUM O, SIP 820-809#, FP
79-90#, FP 113-181#, BHT 112"
DST (3) 3622-60/30-45-30-45, 15'M,
NS, SIP 90-79#, FP 19-79#, 79-
79#, BHT 108"
DST (4) 3796-3825/60-60-60-90, 1500'
SW, SIP 953-842#, FP 215-622#
599-743#

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

DRILLER'S LOG

15-195-20465

COMPANY: Euwer Petroleum Company

SEC. 10 T. 13S R. 21W

WELL NAME: Cox #1

LOC. 30' NE of SW NW SE

COUNTY: Trego County, Kansas

RIG NO. 7

TOTAL DEPTH 3970'

ELEVATION

COMMENCED: 4-15-78

COMPLETED: 4-25-78

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8-5/8" @ 268' with 190 sx. common, 2% gel, 3% cc.

PRODUCTION: D & A

LOG

(Figures Indicate Bottom of Formations)

Sand and Clay	75
Shale	383
Shale and Sand	1383
Sandy Shale	1535
Anhydrite	1576
Shale	2330
Shale and Lime	3200
Lime	3970
<u>Rotary Total Depth</u>	<u>3970</u>