

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

COPY *Jan*

Operator: License # 30717
 Name: DOWNING-NELSON OIL CO., INC.
 Address: P.O. Box 372
 City/State/Zip: Hays, KS 67601
 Purchaser: NCRA
 Operator Contact Person: Ron Nelson
 Phone: (785) 628-3449
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/19/03 2/26/03 2/27/03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 195-22,229-00-00
 County: Trego
 58' N & 100' W OF
C N/2-SE-NE Sec. 25 Twp. 13 S. R. 21W East West
1592 feet from / (circle one) Line of Section
760 feet from / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: Schneller Well #: 1-25
 Field Name: Schneller
 Producing Formation: LKC
 Elevation: Ground: 2280 Kelly Bushing: 2288
 Total Depth: 4000 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 221.24 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1583 Feet
 If Alternate II completion, cement circulated from 1583
 feet depth to Surface w/ 180 ex cmt.
 Drilling Fluid Management Plan All over 9-19-03
 (Data must be collected from the Reserve Pit)
 Chloride content 10,000 ppm Fluid volume 320 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

**RECEIVED
SEP 10 2003
KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ron Nelson
 Title: President Date: 9-9-03
 Subscribed and sworn to before me this 9th day of September,
2003
 Notary Public: Jessica R. Basgall
 Date Commission Expires: 6-17-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
JESSICA R. BASGALL
 My Appl. Exp. 6-17-06

Operator Name: DOWNING NELSON OIL CO., INC. Lease Name: Schneller Well #: 1-25
 Sec. 25 Twp. 13 S. R. 21W East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(a). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Density-Neutron, Sonic, Micro	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1620</td><td>+669</td></tr> <tr><td>Topeka</td><td>3304</td><td>-1015</td></tr> <tr><td>Heebner</td><td>3527</td><td>-1248</td></tr> <tr><td>Toronto</td><td>3562</td><td>-1273</td></tr> <tr><td>LKC</td><td>3577</td><td>-1288</td></tr> <tr><td>BKC</td><td>3830</td><td>-1541</td></tr> <tr><td>Marmaton</td><td>3886</td><td>-1607</td></tr> <tr><td>Cherokee Shale</td><td>3927</td><td>-1638</td></tr> <tr><td>Arbuckle</td><td>3954</td><td>-1665</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1620	+669	Topeka	3304	-1015	Heebner	3527	-1248	Toronto	3562	-1273	LKC	3577	-1288	BKC	3830	-1541	Marmaton	3886	-1607	Cherokee Shale	3927	-1638	Arbuckle	3954	-1665
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	221.24	Common	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	3987	EA/2	150	
			DV Tool @	1583	SMDC	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3715-3719	common	150	halad 1/3#per sk & 2%CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3887.5-3893.5 Marmaton	750g 15% mud acid and	both sets
4	3902-3918 Marmaton	2000g 15% DSFE acid	perfs
4	3807-3810 LKC "K"	250g 15% mud acid	perfs
4	3715.5-3719.5 LKC "H"	250g 15% mud acid & 2000g 15% NE	perfs
4	3715-3720 LKC "H"	300g 20% FE	perfs

TUBING RECORD	Size 2 3/8	Set At 3949	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. April 3, 2003		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 14	Gas Mcf 0	Water Bbls. 80	Gas-Oil Ratio 38.2

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-1B.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Other (Specify)	Production Interval Commingled <u>3715-3918</u> OA
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