

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5229
name Phillips Petroleum Company
address Box 287
City State Zip Great Bend, Ks 67530

Operator Contact Person Kaare A. Westby
Phone 316-793-8421

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Sandy Pratt
Phone 405-239-2611

BUYER PERCHASER Permian

- Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
4-84 7-11-84 7-12-84
Spud Date Date Reached TD Completion Date

3900' 0'
Depth PBDT

Amount of Surface Pipe Set and Cemented at 923.25' @ .935' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

wire line log received

API NO. 15-195-21,541
County Trego

1320' FSL & 2970' FEL Sec 12 Twp 13 Rge 21 We XXXX
(location)

1320 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

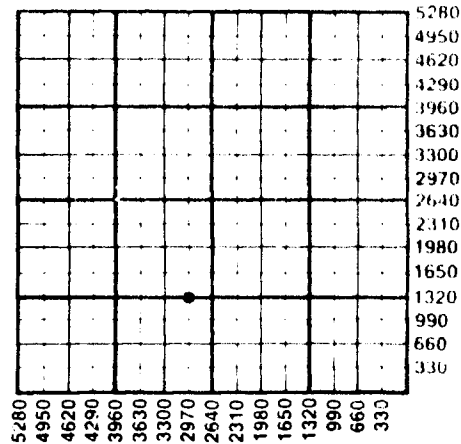
Lease Name Egger-A Well# 5

Field Name Egger

Producing Formation Dry Hole

Elevation: Ground 2148' KB 2157'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge East West

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal

Repressuring

Docket # 95,093-C
(C-16,548)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply. AUG 4 1984

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-11 form with all temporarily abandoned wells. STATE RECEIVED

SIDE TWO

Operator Name Phillips Petroleum Company Well# 5 SEC 12 TWP 13S RGE 21

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Complete DST #1 (3495-3535'). Time int:60-60-120.
 Rec 62' gas, 10' free oil (42 grav @ 60° F.)
 330' wtry mud (50% mud, 50% wtr) w/1% oil.
 IFP:34-104, ISIP:799, FFP:121-174, FSIP:782. Tst
 complete @ 2:15 PM. Drlg in shale.

Name	Top	Bottom
Topeka	3213'	
Heebner	3416'	
Toronto	3438'	
LKC	3456'	3700'
Drum	3594'	
Marmaton	3716'	
Arbuckle	3822'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	935'	50-50 Poz	550	2% gel, 3% CC, 1/2% Flocele/sk
					Class. A. Com	150	1% CC, 1/2% Flocele/sk
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	DRY HOLE			DRY HOLE			