

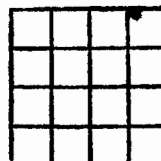
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

Company- I.O. MILLER  
Farm- Eggers No.1

SEC. 14 T. 13 R. 21W  
NW NE NE

Well Depth. 3898'  
Comm. 7-5-63 Comp. 7-14-63  
Well or Treated.  
Drill Contractor. Chem-Tech Drilling  
Cased. 1-25-64

County Trego  
KANSAS



CASING:

7" 257'  
4" 3897'

Elevation. 2175' RB

Production. 18 BOPD

Figures Indicate Bottom of Formations.

COMPLETE DRILLERS LOG NOT AVAILABLE:

area is not good, the owner decided to set casing and test the well.

3398-3410 White grayish brown, mostly tight, some fair porosity, good stains, slight odor. DST #1 3398-3428, op. 1/2 hr., weak blow, rec. 20' muddy wtr. ICIP 22#, FCIP 1196#, IFP 22#, FFP 1271#.

Perf. 3708-16  
3680-82366  
3661-64

3472-90 Limestone, white, gray, tight, some fair porosity, good stains, no odor or free oil. DST #2 3472-90, op 1/2 hr., weak blow, rec. 5' of oil specked mud & 1/2 gal. free oil, ICIP 89#, FCIP 22# IFP 14#, FFP 14#.

3660-70 Limestone, white, gray fair porosity free oil & odor.

3372-85 Limestone, white, cream, fair porosity, light stains, faint odor, no free oil, DST #3 3649-85, op 1 hr., weak blow, rec. 40'. HOCM, ICIP 1112#, FCIP 683#, IFP 17# FFP 34#.

3786-3800 Chert, white, red, opaque, poor porosity, fair stains, no odor or free oil.

3800-06 Chert, white, opaque, good porosity & stains, free oil. DST #4 3782-3815' op 1 hr., good strong blow, red 180' OCCM, 300' clean oil, 60' MCO, 180' MOCW, 360' wtr. ICIP 1086#, FCIP 598# IFP 136#, FFP 486#

3875-98(RTD) Dolomite, white, gray, fine to medium crystalline, good porosity, no shows.

TOPS: SAMPLE

|          |      |
|----------|------|
| Topeka   | 3205 |
| Heebner  | 3439 |
| Toronto  | 3458 |
| Lansing  | 3478 |
| Marmaton | 3786 |
| Arbuckle | 3875 |

Cores: None

Electric Logs: One

Drill Stem Tests: Four

Samples: 3100-3898'

Time: 3100-3898'

Remarks: This well ran low on all tops as compared with the Eggers pool in SW/4 of Sec. 12 and Muhlheim pool in SW/4 of Sec. 14. It was level with the old Marmaton well in SE NE NE of Sec. 14, which produced approximately 5,000 bbls. of oil. Although the history of Marmaton production in this