

2 3/8

3,946

N/A

17-15-21W

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
1,000 gal. of DSFE Acid 15% W/2 gal. FDP5328, 1 gal		3905-3920 P	
HAI-60 and 20 Units Ferchek. Versa Frac with 35,000			
200 sks 20/40+ 60 sks sand. Losurf 259 - clay			
Stag II 60 gal. total.			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
May 17, 1984			33.8
Estimated Production -I.P.	Oil	Gas	Water %
	240 bbls.	0 MCF	8 %
Gas-oil ratio		CFPB	

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7875 EXPIRATION DATE December 31, 1984

OPERATOR Strata Energy Resources Corp. API NO. 15-195-21,486

ADDRESS 2400 South Pullman Avenue COUNTY Trego

Santa Ana, California 92705 FIELD New Pool R16A W

\*\* CONTACT PERSON Ray Diaz PROD. FORMATION Marmaton

PHONE 714-432-9599

PURCHASER Koch Oil Company LEASE Glass

ADDRESS 4111 E. 37th North WELL NO. 2

Wichita, Kansas 67220 WELL LOCATION NE/4 SW/4 SW/4

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR ADDRESS 1720 KSB Building 990 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC17 TWP13S RGE21W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

KGS

TOTAL DEPTH 4,010 PBD SWD/REP

SPUD DATE 4/14/84 DATE COMPLETED 4/21/84 PLG

ELEV: GR DF KB 2,219' NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 242' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Raymond A. Diaz, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

CONSERVATION DIVISION  
Wichita, Kansas

JUL 03 1984

RECEIVED  
STATE CORPORATION COMMISSION

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Strata Energy Resources Corp. LEASE Glass

SEC. 17 TWP. 13S RGE. 21W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, lime tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey					
Sand & Lime		0	40	Base	
Shale		40	255	Anhydrite	1667(+552)
Shale & Sand		255	1109	Topeka 3295	(-1076)
Sand		1109	1342	Heebner 3522	(-1303)
Shale		1342	1620	Toronto 3541	(-1322)
Anhydrite		1620	1665	Lansing 3557	(-1338)
Shale		1665	3100	BKC 3799	(-1530)
Shale & Lime		3100	3550	Marmaton 3890	(-1671)
Lime		3550	4010	Cherokee 3936	(-1717)
RTD			4010	Arbuckle 3990	(-1771)
				TD	4010
DST #1 3708-3740 Times 30-30-30-30 Pressures: IH 2000 FH 1989 IF 51-51 FF 51-51 ISIP 61 FSIP 61 Rec. 10' Mud					
DST #2 3898-3920 Times 30-60-30-60 Pressures: IH 2157 FH 2098 IF 70-90 FF 110-130 ISIP 805 FSIP 697 Rec. 100' OCM 45% Oil 110 MCO 95% Oil					

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	249'	Common	180	2% Gel, 3% C.C
Production	7 7/8"	4 1/2"	10.5#	4,002'	60/40 Pozmix	150	5% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			ONE	4 7201SSB II	3917-3920
			ONE	10 7201SSB II	3905-3914