

Jan

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7875
name Strata Energy Resources, Corp.
address 2905 Redhill Ave., Suite 201
City/State/Zip Costa Mesa, Ca. 92626

Operator Contact Person Raymond A. Diaz
Phone 714-432-9599

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Bob Wilson
Phone 303-794-6076
PURCHASER Koch Oil Co.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-9-84 7-16-84 9-1-84
Spud Date Date Reached TD Completion Date

Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 254.02 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 1648 feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 195-21,545

County Trego

SE/4 SW/4 SW/4 Sec 17 Twp 13S Rge 21 East
(location) West

330 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

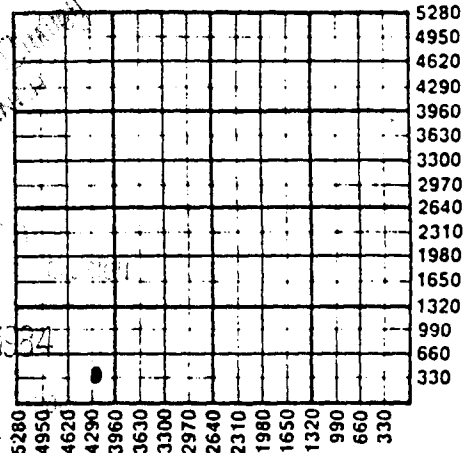
Lease Name Glass Well# 4

Field Name New Field RIGA W

Producing Formation MARMATON

Elevation: Ground 2222 KB 2227

Section Plat



State Geological Survey
WICHITA BRANCH

DEC 04 1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T84-415

Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water. 1500 Ft North From Southeast Corner and
5000 Ft West From Southeast Corner
Sec 16 Twp 13 Rge 21 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3750 - 3790
 Times: 30-30-30-30-
 Pressures:
 IH 2088 FH 2058
 IF 70-60 FF 60-60
 ISIP 110 FSIP 80
 Rec. 10' Mud, N.S.

DST #2 3908 - 3935
 Times: 45"-30"-30"-30"
 Pressures:
 IH 2147 FH 2117
 IF 110 - 100 FF 120-120
 ISIP 677 FSIP 618
 Rec. 20' Mud with few oil spots

Name	Top	Bottom
Anhydrite	1636	- 1677
Base Anhydrite	1677	- 3308
Heebner	3308	- 3538
Toronto	3538	- 3558
Lansing	3558	- 3573
B KC	3573	- 3812
Marmaton	3812	- 3906
Cherokee	3906	- 3947
TD	4010	

TUBING RECORD size 2-3/8" set at 3947 packer at _____ Liner Run Yes No

Date of First Production <u>9/1/84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	34 Bbls	----- MCF	1 Bbls		34

METHOD OF COMPLETION open hole perforation other (specify) _____
 Disposition of gas: vented scld used on lease
 Dually Completed. Commingled

STRING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface production	12 1/4"	8 5/8"	20	262	common	170	2% gel/3% cc
	7 7/8"	4 1/2"	10.5	4008	60/40 poz	160	10% salt, 500 g salt flush

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
ONE	3922 - 3932	1250 Gal. 15% FE acid, 100 BBLS	3916-3932
ONE	3916 - 3920	of acid & flush, 2% KCL water, 40 gal. Losurf. 259.	
		1,000 BLS FRAC WITH 300 LBS SAND, CLAY STAB, FRESHENK	