

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7875
name Strata Energy Resources Corp.
address 2905 Redhill Ave., Suite 201
City/State/Zip Costa Mesa, Ca. 92626

Operator Contact Person Ray Diaz
Phone 714-432-9599

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist
Phone

PURCHASER *Keller, C.A., Ca.*

Designate Type of Completion
 New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-8-84 10-15-84 2-8-85
Spud Date Date Reached TD Completion Date

4000' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 252.23 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1,636' feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

Estimated Production Per 24 Hours	Oil	Gas
	20 Bbls	None
	Bbls	MGF

API NO. 15-195-21,611

County Trego

660' FWL, 600' FNL
SW/4 Sec. 17 Twp. 13S. Rge. 21

2,040' Ft North from Southeast Corner of Section
4,620' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

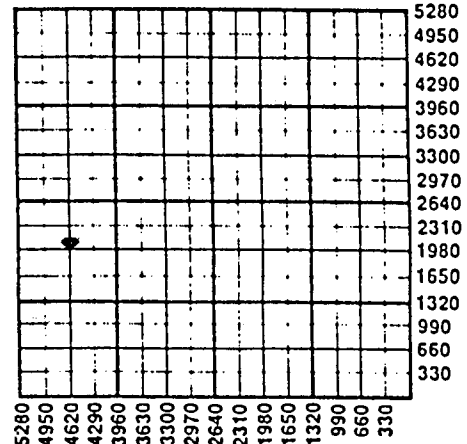
Lease Name Glass Well# 6

Field Name New Pool

Producing Formation Arbuckle

Elevation: Ground 2,207' KB 2212'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T84-702

Groundwater 990 Ft North From Southeast Corner and 330 Ft West From Southeast Corner of Sec 17 Twp 13S Rge 21 East West

Surface Water 1500 Ft North From Southeast Corner and 5000 Ft West From Southeast Corner of Sec 17 Twp 13 Rge 21 East West

Other (explain) Leroy Keller, 407 E. 16th, Ellis, Ks (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

Water	Gas-Oil Ratio	Gravity
15 Bbls		37 3/10ths
Bbls	CFPB	

SIDE TWO

Operator Name Strata Energy Resources Lease Name Glass Well# 6 SEC. 17 TWP. 13S RGE. 21 Ea Wc

TUBING RECORD size 2 3/8" set at None packer at None Liner Run Yes No

Date of First Production _____ Producing method flowing pumping gas lift Other (explain) _____

extra sheet if more spaces needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST 1 Lansing Zone B Interval 3730 to 3761
 Blow 1st weak to fair 5" in bucket
 2nd opening fair to good off bottom in 60 min.
 30 45 60 60
 Rec. 185' muddy water
 IH 1918 FH 1907 TEMP. 118 F
 1 IF 88 1 FF 88
 2 IF 121 2 FF 132

Name	Top	Bottom
Top Anhydrite	1624	1668
Base Anhydrite	1668	3295
Topeka	3295	3522
Heebner	3522	3541
Toronto	3541	3558
Lansing	3558	3796
Base KC	3796	3887
Marmaton	3887	3934
Cherokee	3934	3956
Arbuckle	3956	T.D.

DST 2 Lansing Zone E Interval 3730 to 3761
 Blow 1st opening weak blow died 18 min.
 2nd opening no blow, flushed tool, good surge,
 no help.
 30 30 30 30
 Rec. 5' of drilling mud
 IH 1885 FH 1874 TEMP. 115 F
 1 IF 66 1 FF 66
 2 IF 66 2 FF 66
 1st CIP 1007 FCIP 746

DST 3 Marmaton Zone Interval 3895 to 3917
 Blow 1st strong blow off bottom of bucket
 in one minute
 2nd strong steady blow off bottom of bucket
 30 60 30 60
 Rec. 1310' clean gassy oil
 120' muddy oil
 527' gas in pipe
 TEMP. 116 F
 IH 2177 FH 2101 1 ICIP 909
 1 IF 198 1 FF 363 2 ICIP 854
 2 IF 441 2 FF 507

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	20#	260'	60/40 poz	150	2% gel/3% cc
production	7 7/8"	4 1/2"	9.5#	3999'	60/40 poz	150	10% salt, salt flus

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	Marmaton 3898' to 3908'	500 gal. 15% DS. FE. Acid followed by 1000 gal. 2% KCL water 3500 gal. gelled pad.	