

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6249
name Zenith Petroleum Co.
address #1 North Wind Plaza Suite 502
7600 W. Tidwell
City/State/Zip Houston, Texas 77040

Operator Contact Person Joe Gibson
Phone 713-460-1495

Contractor: license # 5671
name Revlin Drilling, Inc.

Wellsite Geologist

Phone
PURCHASER KOCH OIL COMPANY

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

OW: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-28-84 8-5-84 8-17-84
Mud Date Date Reached TD Completion Date

4030 4009
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 265' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 195-21,560

County Trego

SW SW NW Sec 17 Twp 13 Rge 21
(location) East West

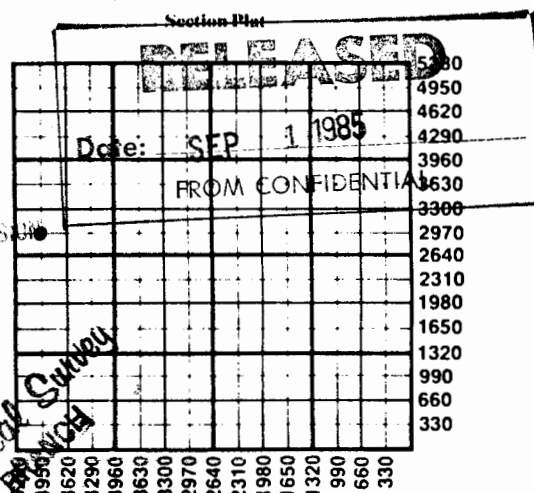
2970 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Keller Well# 1

Field Name

Producing Formation Marmaton

Elevation: Ground 2207 KB 2212



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) pond on Keller's Land
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name Zenith Petroleum Co. Lease Name Keller Well # 1 - 3904-17 - 3926-13 - 3925-21 ☐ East ☐ West

Disposition of gas: ☒ vented☐ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify)☐ Dually Completed.☐ Commingled

PRODUCTION INTERVAL

3904-3924 &
3925-3936

Drill Stem Tests Taken

☒ Yes☐ No

Samples Sent to Geological Survey

☐ Yes☐ No

Cores Taken

☐ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Shale & Shells; & Sand

0

230

Shale & Shells

230

280

Sand & Shells

280

1639

Anhydrite

1639

1679

Sand & Shale

1679

2170

Shale & Lime

2170

2461

Lime

2461

2560

Shale & Lime

2560

2797

Lime

2797

3235

Lime & Shale

3235

3400

Lime

3400

3487

Lime & Shale

3487

3925

Lime

3925

3945

Shale & Lime

3945

3975

Lime

4030

ST #1 3648-3660
60-60-60-60
Rec: 470' water

ST #2 3905-3945
30-60-45-90

TUBING RECORD

size 2 3/8

set at

3945

packer at

Liner Run

☐ Yes☒ No

Date of First Production

8/23/84

Producing method

☐ flowing☒ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

52

Bbls

Gas

Too Small To
Measure MCF

Water

0

Bbls

Gas-Oil Ratio

N/A

CFPB

Gravity

34.2

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilledsize casing
set (in O.D.)weight
lbs/ft.setting
depthtype of
cement# sacks
usedtype and
percent
additives

Surface

12 1/4

8 5/8

24#

265

Common

170

2% gel 3% CC

Production

7 7/8

4 1/2

10.5

4028

Common

150

10% salt 2% gel
75% CFR2

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

one

3904-3924 & 3926-3936

1750 gallons of 15% HCL @ 6BPM

3904-3936

15,000#'s 20-40 Sand & 9,000#'s

of 12-20 sand

3904-3936