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8-4-86
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License #6249.....
Name ..Zenith Petroleum Corporation.....
Address ..1235 N. Loop West...Suite 919.....
City/State/Zip ...Houston, Texas...77008...

Purchaser: Koch Oil Company.....
P.O. Box 2256, Wichita, KS 67201

Operator Contact Person ...Joe Gibson.....
Phone713-863-7741.....

Contractor: License #5671.....
NameRevlin Drlg, Inc.....

Wellsite Geologist.....
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

...4-12-85... ...4-17-85... ...5-04-85...
Spud Date Date Reached TD Completion Date

...4025... none.....
Total Depth PBTD

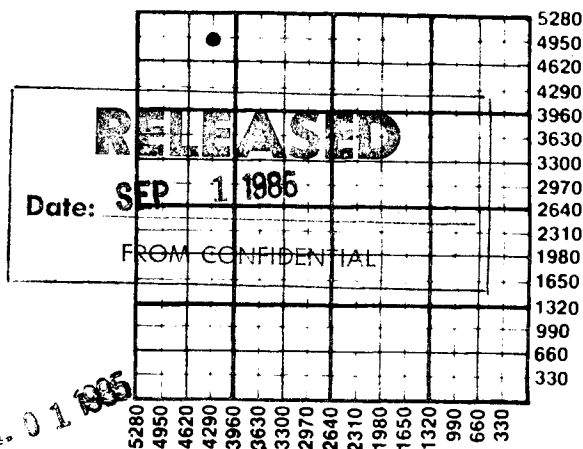
Amount of Surface Pipe Set and Cemented at 200 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...4024...feet depth to surface w/ 500 SX cmt

API NO. 15-.....15-195-21,670.....
County.....Trego.....
NE.. NW.. NW.. Sec..17. Twp..13.Rge.21.. East West
...4950... Ft North from Southeast Corner of Section
...4290... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name.....Keller.....Well #...A #5..
Field Name.....Riga, West.....

CONFIDENTIAL

Producing Formation.....Marmaton.....
Elevation: Ground...2187.....KB...2192.....

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Doc #.....233.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....T85-427.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 17Twp 13 Rge 21 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are true and correct.

SIDE TWO

Operator Name Zenith Petroleum Co Lease Name..... Keller Well #... A5 ..

Sec... 17 Twp... 13 Rge... 21 East West County..... Trego
 METHOD OF COMPLETION Production interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3873 to 3898
 Used on Lease Dually Completed
 Commingled

* Circulated an estimated 40 sacks of cement to pit.
 Had full circulation during cementing operations.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description		
Name	Top	Bottom
Anhydrite	1611	1655
Topeka	3278	3321
Heebner	3508	3527
Toronto	3527	3542
Lansing	3542	3760
Marmaton	3866	3910

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	49 Bbls	Too small to measure MCF	8 Bbls	N/A CFPB	33.0

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
... Surface.....	12.1/4	8.5/8	20#	260	60-40 Poz	175	2% gel 3% CC
... *Production..	7.7/8	4.1/2	10.5#	4024	HLC	350	10% gel 2% econli
					Common	150	1/4 flo seal 2% gel 10% salt

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeezers Record
 Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

1. Jet per. ft. 3873 to 3888 } Acidized w/250 gallons 15% mud acid
 2. Jet per. ft. 3888 to 3898 } Fraced w/16,500 gallons of Versagel Lt;
 3500# of 100 mesh sand; 27000# of 20-40
 mesh sand; 5,000# of 12-20 resin coated
 mesh sand.

TUBING RECORD Size Set At Packer at Liner Run Yes No
 2-3/8" 3889 None

Date of First Production Producing Method
 5/04/85 Flowing Pumping Gas Lift Other (explain).....