

9-5-86
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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 6249
Name Zenith Petroleum Corporation
Address 1235 North Loop West
Suite 919
City/State/Zip Houston, Texas 77008

Purchaser Koch Oil Company
P. O. Box 2256, Wichita, Kansas
67201

Operator Contact Person Joe Gibson
Phone 713 863-7741

Contractor: License # 5671
Name Revlin Drlg. Inc.

Wellsite Geologist
Phone

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-2-85	5-7-85	6-5-85
Spud Date	Date Reached TD	Completion Date
4080	4000	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated from 4078 feet depth to surface 500 w/ 500 SX cmt

API No. 15-15-195-21,710

County Trego

NW NE NW Sec 17 Twp 13 Rge 21 East West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

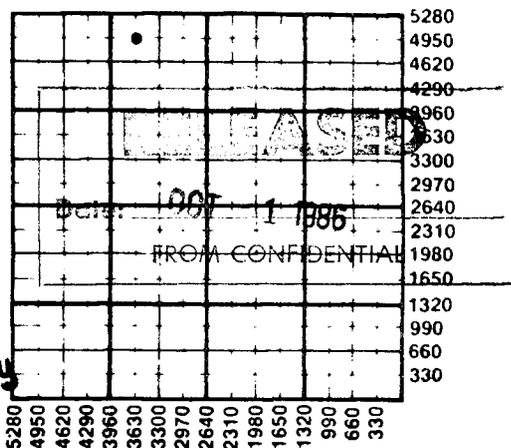
Lease Name Keller Well # A #8

Field Name Riga, West*

Producing Formation Marmaton

Elevation: Ground 2187 2192 KB

Section Plat



JUL 01 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-23,233 Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: T85-509
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....4950 Ft North from Southeast Corner (Stream, pond etc).....3630 Ft West from Southeast Corner Sec 17 Twp 13 Rge 21 East West

Other (explain)..... (purchased from city, R.W.D. #)

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	39 Bbls	Too small to measure MCF	38 Bbls	N/A	33.5

One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

JUL 01 1985

SIDE TWO

Operator Name Zenith Petroleum Corporation Lease Name Keller Well # A8

17 13 21 East West Trego
 Rce..... County.....

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3883-3892
 Used on Lease Dually Completed
 Commingled

** 20-40 mesh sand, 5000#'s of 12-20 mesh resin coated sand.
 *Had good circulation through out job. Circulated an estimated 100 sxs of cement to pit.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1607	1648
Topeka	3271	3316
Heebner	3499	3522
Toronto	3522	3536
Lansing	3536	3749
Marmaton	3860	3898

CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260	60-40 Poz	175	2%gel, 2%CC
Production	7 7/8"	4 1/2"	10.5#	4078	HLC	350	10%gel, 2%econli
					Common	150	3/4 flo seal 2%gel, 10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record*			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4028-4033			Acidized with 250 gallons 15% mud acid. Set		75% GER 2*	
				EZSV cement retainer @ 4000'. Squeezed per			
				forations 4028-4033 with 75 sxs. common cement			
2	3883-3892			Acidized with 250 gallons 15% mud acid. Sand		fraced with 29,250 gallons Versagel LT, 8500#'s 100 mesh sand, 4600#'s **	
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	3904	None			
Date of First Production		Producing Method					
6/6/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					