

11/5/85
11/5/86
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

CONFIDENTIAL

DESCRIPTION OF WELL AND LEASE

Operator: License # 6249
Name Zenith Petroleum Corporation
Address 1235 N. Loop W. Suite 919
City/State/Zip Houston, Texas 77008

Purchaser Koch Oil Company
P. O. Box 2256
Wichita, Kansas 67201

Operator Contact Person Joe Gibson
Phone 713-863-7741

Contractor: License # 5671
Name Reylin Drlg. Inc

Wellsite Geologist
Phone

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7-10-85 Spud Date 7-15-85 Date Reached TD 8-5-85 Completion Date

4030 Total Depth 4012 PBTD

Amount of Surface Pipe Set and Cemented at 259 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
feet depth to w/ SX cmt

METHOD OF COMPLETION

- Disposition of gas: Vented Open Hole Perforation
- Sold Other (Specify) 3928-3937
- Used on Lease
- Dually Completed
- Conmingled

*Circulated an estimated 20 sacks of cement to the pit.

API NO. 15-195-21,745
County Trego
C S/2 NE NW Sec. 17 Twp. 13 Rge. 21 East West

4290 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

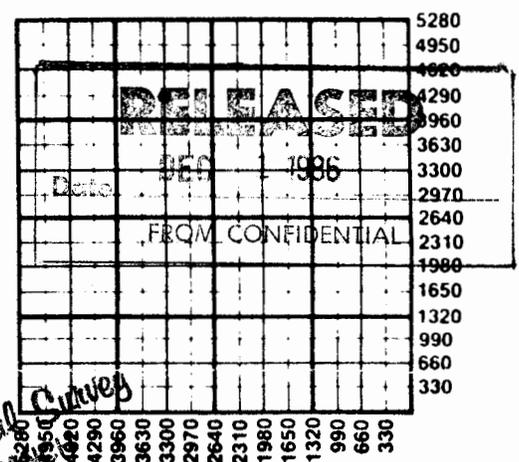
Lease Name Keller A Well # 9

Field Name Riga, Northwest

Producing Formation Conglomerate

Elevation: Ground 2188 KB 2193

Section Plat



SEP 04 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Section Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Section Twp Rge East West

Other (explain)...Farmers pond less than .15 acre f (purchased from city, R.W.D. #) Production Interval

3928-3937

SIDE TWO

Operator Name Zenith Petroleum Corporation Lease Name..... Keller Well #..... A-9

Sec..... 17 Twp..... 13 Rge..... 21 East West County..... Trego

WELL LOG

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	62.00 Bbls	To Small To Measure MCF	6 Bbls	N/A CFPB	33.3

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description

Log Sample

Name	Top	Bottom
Anhydrite	1618	1652
Topeka	3279	3323
Heebner	3508	3529
Toronto	3529	3543
Lansing-Kansas City	3543	3784
Marmaton	3868	3905
Arbuckle	4001	Total Dept

CONFIDENTIAL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....	12 1/4	8 5/8	24#	259	60-40 Poz	170	2% gel 3% G
Production*	7 7/8	4 1/2	10.5#	4028	HBL Common	350 150	10% salt 2% gel 3/4% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth

2 SPF 3928-3937 Acidized with 250 gallons 15% mud acid and fraced with 4650 gallons 2% KCL water; 12,000 gallons of Versagel LT; 10,000 #'s of 20/40 mesh sand & 5000 #'s of 12/20 mesh resin coated sand.

TUBING RECORD

Size 2 3/8" Set At 3949' Packer at None

Liner Run Yes No

Date of First Production | Producing Method

8-5-85

Flowing Pumping Gas Lift Other (explain).....