

Orig + 1 - State Corp. Comm.
Copy - B. A. Conner - 357 FPB
Copy - Mary Crump - Okla. City
Copy - Well File

15-13-21W^{PI}

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5229 EXPIRATION DATE June 30, 1983

OPERATOR Phillips Petroleum Company API NO. 15-195-21,144

ADDRESS Box 287 COUNTY Trego

Great Bend, Kansas 67530 FIELD Muhlheim

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Marmaton
PHONE 316-793-8421

PURCHASER Permian Corporation LEASE Muhlheim-B

ADDRESS Box 641 WELL NO. 6

Hays, Kansas 67601 WELL LOCATION C SE NE NE

DRILLING Slawson Drilling Company 330 Ft. from East Line and

CONTRACTOR 990 Ft. from North Line of

ADDRESS Great Bend, Kansas 67530 the NE 1/4 Qtr.) SEC 15 TWP 13 RGE 21 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KCS
SWD/REP
PLG.

TOTAL DEPTH 3965' PBTD

SPUD DATE 12-21-82 DATE COMPLETED 2-1-83

ELEV: GR 2208.62' DF KB 2215'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE C-16,548

Amount of surface pipe set and cemented 878.69' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. D. Dohrer, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (R)
(W)OPERATOR Phillips Petroleum Company LEASE Muhlheim-BSEC. 15 TWP. 13 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<u>x</u> Check if no Drill Stem Tests Run.					
Surface		0'	898'	Formation Tops:	
Shale		898'	2015'	Anhydrite	1570'
Shale		2015'	2650'	Tarkio	3094'
Shale & Lime		2650'	3290'	Howard	3170'
Lime		3290'	3675'	Topeka	3219'
Lime & Shale		3675'	3965'	Plattsmouth	3400'
Total Depth		3965'		Heebner	3464'
				LKC	3498'
				BKC	3740'
				Marmaton	3812'
				Arbuckle	3873'
				TD	3965'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 gal MSR w/L-53 clay stabilizer				3832-838	
Frac w/5000 gal 70/30 quality foam pad followed w/20,000 gal 70/40 sand and 3000 gal displ				frac fluid w/20,000# follow w/24,250 stand. cu. ft of nitrogen	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1-28-83		Pumping		37.0	
Estimated Production -I.P.	OH	Gas	Water	%	Gas-oil ratio
72		bbis.	----	MCF	0
Disposition of gas (vented, used on lease or sold)			Perforations		
			3832-3838'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	32#	887'	Hallib	650	2% gel, 3% CaCl, ½# Flocele/sk
Production	7 7/8"	5½"	15#	3964'	Halco Lite and Regular	35	½# Flocele/sk
						175	18% salt, 5% Calseal 1%CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 HPF		3832-838'
TUBING RECORD					
Size	Setting depth	Packer set at			