Orig + 1 - State Corp. Comm.
Copy - B. A. Conner - 357 FPB
Copy - Mary Crump - Okla. City
Copy - Well File

15-13-21W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5229 EXPIRATION DATE June 30, 1983

OPERATOR Phillips Petroleum Company API NO. 15-195-21,145

ADDRESS Box 287 COUNTY Trego

Great Bend, Kansas 67530 FIELD Muhlheim

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Marmaton

PHONE 316-793-8421

PURCHASER Permian Corporation LEASE Muhlheim-B

ADDRESS Box 641 WELL NO. 7

Hays, Kansas 67601 WELL LOCATION C SE SE NE

DRILLING CONTRACTOR Slawson Drilling Company 2310 Ft. from North Line and

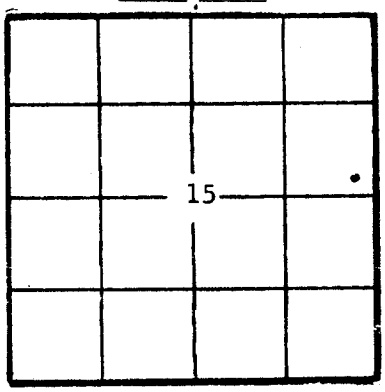
ADDRESS Great Bend, Kansas 67530 330 Ft. from East Line of

the NE/4 (Qtr.) SEC 15 TWP 13 RGE 21 (W).

State Geological Survey WICHITA BRANCH

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)
KCC ✓
KGS
SWD/REP
PLG.

TOTAL DEPTH 3970 PBTD

SPUD DATE 1-2-83 DATE COMPLETED 2-1-83

ELEV: GR 2215.82' DF KB 2222'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-16,548.

Amount of surface pipe set and cemented 881.02' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil,) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. D. Dohrer, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Dohrer

VELMA L. MOORE NOTARY PUBLIC

SIDE TWO

ACO-1 WELL HISTORY (E) (W)

OPERATOR Phillips Petroleum LEASE Muhlheim B SEC. 15 TWP. 13 RGE 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface	0'	895'	Formation Tops:	
Shale	895'	1530'	Stotler	3066'
Shale	1530'	2253'	Tarkio	3101'
Shale	2253'	2373'	Howard	3178'
Shale	2373'	2455'	Topeka	3225'
Shale	2455'	3230'	Plattsmouth	3404'
Lime & Shale	3230'	3725'	Heebner	3472'
Lime & Shale	3725'	3970'	LKC	3508'
Total Depth	3970'		Marmaton	3830'
			Conglomerate	3870'
			Arbuckle	3902'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-29-83	Pumping	37.0

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	46.4 bbls.	--- MCF	0 bbls.	--- CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 3846-3854'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	32#	889'	Hallib	650	2% gel, 3% CaCl, ¼# Flocele/sk
Production	7 7/8"	5½"	15.5#	3969'	Halco Lite	35	¼# Flocele/sk
					and Class A	175	18% salt, 1% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2 HPF		3846-54'