

P1

SIDE ONE

John

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6249
Name Zenith Petroleum Corporation
Address 1235 North Loop West
Suite 919
City/State/Zip Houston, Texas 77008

Purchaser: Koch Oil Company
P.O. Box 2256
Wichita, Kansas 67201

Operator Contact Person Joe Gibson
Phone 713/863-7741

Contractor: License # 5671
Name Revlin Drilg. Inc.

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-12-85 1-19-85 2-16-85
Spud Date Date Reached TD Completion Date
4030 3937
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1633 feet
** if alternate 2 completion, cement circulated
from 1633 feet depth to 250 w/ 410 SX cmt

API NO. 15-195-21,652

County Trego

NW SW NW Sec. 17 Twp. 13S Rge. 21 ☐ East ☒ West

3630 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

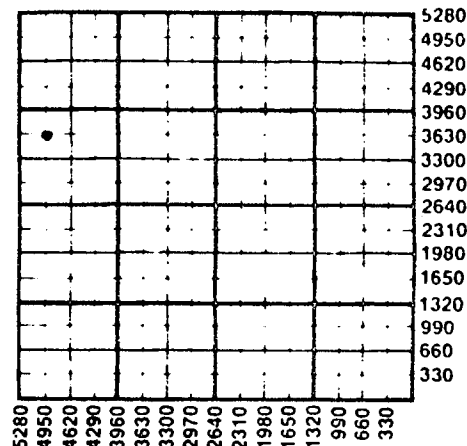
Lease Name Keller Well # A#2

Field Name Riga West*

Producing Formation Marmaton

Elevation: Ground 2192 KB 2197

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal ☐ Repressuring
Docket # D-23,233

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☒ Other (explain) pond on Keller Lease
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED
STATE CORPORATION COMMISSION
MAR 15 1985
Wichita, Kansas

SIDE TWO

Operator Name Zenith Petroleum Corporation Lease Name Keller Well # A#2Sec. 17 Twp. 13S Rge. 21 ☐ East ☒ West County Trego

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	34 Bbls	TSTM MCF	12 Bbls	N/A CFPB	33.5

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1622	1660
Topeka	3291	3333
Heebner	3518	3539
Toronto	3539	3553
Lansing	3553	3768
Marmaton	3884	3923

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

3889-3919

** DV tool set @ 1633'. Cemented out DV tool w/400 sxs. of common cement w/8% gel and 10 sxs. of common cement w/10% salt, 2% gel, 3/4% CFR-2. Had full circulation. Checked DV stage collar and had cement into 8 5/8" surface pipe at 250'.

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	24#	260'	Pozmix	175	80-40 w/2% gel & 3% CACL
** Production.....	7-7/8"	4-1/2"	10.5#	4029'	Common	150	10% salt, 2% gel & 3/4% CFR-2

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth
 2 SPF 3955-3990 Acidized w/500 gallons of 7-1/2% HCL w/double FE additives & parsperse.
 Squeezed w/50 sxs Common Cement w/6/10% Halad 9 followed by 50 sxs Common. Reversed
 out 8 sxs. Set Baker P-1 bridge plug @ 3937' 2 SPF 3889-3919 Acidized w/1750 gallons
 of HCL w/double FE additives. Fraced w/21,000 gallons Versagel LT, 3800#'s 100 mesh san
 27,500#'s of 20-40 mesh sand and 8,000#'s of 12-20 mesh resin coated sand.

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2-3/8	3912			
Date of First Production	Producing Method				
2-16-85	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				