

SIDE ONE

Trud
8-18-84
KCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15-.....15-195-21,712.....

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County.....Trego.....

DESCRIPTION OF WELL AND LEASE

NE.. SW.. NW.. Sec. 17.. Twp. 13.. Rge. 21 East West

Operator: License # 6249
Name Zenith Petroleum Corporation
Address 1235 North Loop West
Suite 919
City/State/Zip Houston, Texas 77008

CONFIDENTIAL

3630
4290
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Koch Oil Company
P.O. Box 2256, Wichita, Kansas
67201

Lease Name Keller Well # A6

Operator Contact Person Joe Gibson
Phone 713 863-7741

Field Name Riga, West*

Contractor: License # 5671
Name Revlin Drlg., Inc.

Producing Formation Marmaton

Wellsite Geologist
Phone

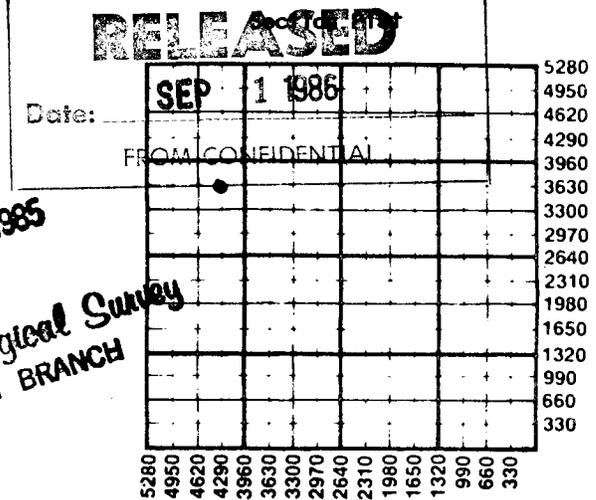
Elevation: Ground 2223 KB 2228

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

JUL 01 1985

State Geological Survey
WICHITA BRANCH



If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # D-23,233

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4/18/85	4/23/85	5/18/85
Spud Date	Date Reached TD	Completion Date
4035	4012	
Total Depth	PBTD	

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T85-425

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West center of north side of the NW1/4 of Sect.17
 Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec 17 Twp 13 Rge 21 East West

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
if alternate 2 completion, cement circulated from 4032 feet depth to Surface, 500 SX cmt

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Zenith Petroleum Corporation Lease Name Keller Well # A6

Sec. 17 Twp. 13 Rge. 21 East West County Trego
 METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3928-3956

circulated approximately 80 sxs. cement to pit.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1650	1693
Topeka	3322	3365
Heebner	3551	3570
Toronto	3570	3586
Lansing	3586	3810
Marmaton	3914	3958

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
21 Bbls	Too small to measure	MCF	3 Bbls	N/A CFPB	33.2

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#/ft.	260	60-40 Poz	175	2% gel 3% CC
Production	7 7/8"	4 1/2"	10.50#	4032	HLC	350	10% gel 2% conlite 1/4" flt seal
					Common	150	2% gel 10% salt 75% CER2

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3928-3956	Acidized w/250 gallons of 15% mud acid. Sand fraced w/17750 gallons of Versage! LT, 1900#'s of 100 mesh sand; 27500 #'s of 20-40 mesh sand & 5000#'s of 12-20 mesh resin coated sand	

TUBING RECORD Size 2 3/8" Set At 3920 Packer at None Liner Run Yes No

Date of First Production 5/21/85 Producing Method Flowing Pumping Gas Lift Other (explain).....