

Incl 1/12/97
RCC

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7875
name Strata Energy Resources Corporation
address 2905 Redhill, Suite 201
City/State/Zip Costa Mesa, CA 92626

Operator Contact Person Diane Hager
Phone 714-432-9599

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Tom Pronald
Phone 316-684-7237
PURCHASER Koch Oil Co.

Designate Type of Completion
 New Well Re-Entry

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If W/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/6/84 9/13/84 10-26-84
Spud Date Date Reached TD Completion Date

4,013'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 251.12' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set 1646 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 195-21,580

County Trego
150' N of
NE/4 SE/4 SE/4 Sec 18 Twp 13S Rge 21W East
(location) X West

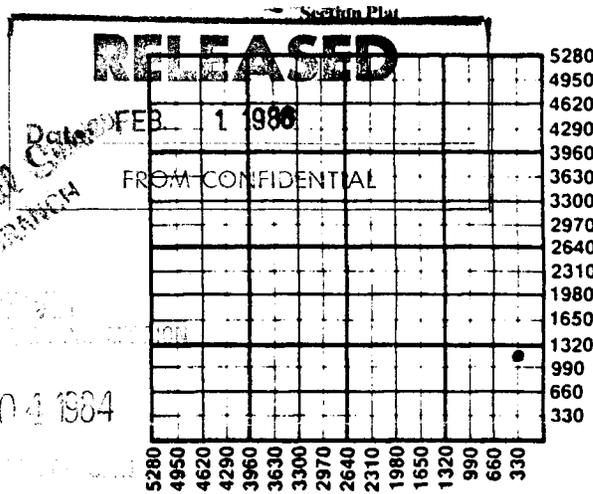
1140 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Myron Glass Well# 2

Field Name New Field R16A W

Producing Formation Marmaton

Elevation: Ground 2212 KB 2,218'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-84-485

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1500 Ft North From Southeast Corner and
(Stream) Pond etc.) 5000 Ft West From Southeast Corner
Sec 17 Twp 13SRge 21W East West

Other (explain) Leroy Keller, Ellis, Ks.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Strata Energy Resources Lease Name Myron Glass Well# 2 SEC 18 TWP 13S RGE 21W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			

		Name	Top	Bottom
DST #1	3905 - 3943	Topeka	3296	- 1078
		Heebner	3525	- 1307
		Toronto	3550	- 1332
Marmaton	30-45-30-60	Lansing	3562	- 1344
REc. 35' 0 spkd M		B KC	3807	- 1589
		Marmaton	3891	- 1673
IHMP	2157	Cherokee	3933	- 1715
IFP	80-80	Arbuckle	3971	- 1753
ISIP	736			
FFP	80-80			
FSIP	667			
FHMP	2127			

TUBING RECORD	size <u>2-3/8"</u> set at <u>3950'</u> packer at <u>N/A</u>	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Date of First Production <u>10-26-84</u>	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	71 Bbls	----- MCF	3 Bbls		34°

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold open hole perforation other (specify) _____

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	259'	Common	145	3% C.C. 2% Gel
Production	7 7/8"	4 1/2"	10.5#	4,011'	60-40 Poz.	150	10% Salt 5.5% Salt Fluor

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
One	3910' - 3918'	1250 Gals. DSFE 15% acid 1000 BBLS	3897-3918'
One	3897' - 3907'	gel water with 330 SAKS sand & 40 gals., Losurf 259, 20 gals Clay stabilizer & 30 gals. of MYF-10	