

18-13-21W

Two (2) copies shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6133 EXPIRATION DATE 6-30-84

OPERATOR Triple 'H' Oil Operations API NO. 15-195-21,174

ADDRESS P. O. Box 248 COUNTY Trego

Hays, KS 67601 FIELD S. Riga

\*\* CONTACT PERSON Carl Zimmerman PROD. FORMATION Maraven

PHONE (913) 628-6442

PURCHASER Koch Oil Company LEASE Worth A

ADDRESS P.O. Box 2256 WELL NO. 3

Wichita, KS 67201 WELL LOCATION NW SW NE

DRILLING Contractor Drelling Oil, Inc. Ft. from \_\_\_\_\_ Line and \_\_\_\_\_

CONTRACTOR ADDRESS Box 1000 Ft. from \_\_\_\_\_ Line of \_\_\_\_\_

Victoria, KS 67671 the NE (Qtr.) SEC 18 TWP 13 RGE 21

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_

TOTAL DEPTH 4055' PBTD \_\_\_\_\_ KGS

SPUD DATE 3-4-83 DATE COMPLETED 3-11-83 SWD/REP \_\_\_\_\_

ELEV: GR 2221' DF 2223' KB 2226' PLC. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' ~~130' Call Log~~ Used? 1670 ft

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, CWWO, Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Carl Zimmerman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Carl Zimmerman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8 day of August

1983.

DALE F. HASELHORST  
Ellis County, Kansas  
My Appt. Exp. 11-8-84

Dale F. Haselhorst  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-8-84

\*\* The person who can be reached by phone regarding any questions information.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 0 9 1984

FILE

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil & Sand	0'	35'		
Shale	35'	294'		
Shale	294'	580'		
Shale & Sand	580'	1551'		
Shale & Red Bed	1551'	1660'		
Anhy. Shale	1660'	1695'		
Shale	1695'	1990'		
Shale	1990'	2275'		
Shale & Lime	2275'	2525'		
Shale & Lime	2525'	2805'		
Lime & Shale	2805'	2905'		
Shale & Lime	2905'	3145'		
Shale	3145'	3317'		
Lime & Shale	3317'	3403'		
Lime	3403'	3550'		
Lime	3550'	3670'		
Lime	3670'	3770'		
Lime	3770'	3882'		
Lime	3882'	3945'		
Lime	3945'	4035'		
Lime	4035'	4055'		
T.D.	4055'			
Base Kansas City 3816 (-1590) Marmaton 3908 (-1482) Oriskany 4008 (-1732)				

If additional space is needed use Page 2, Side 2

Report of all strings set—surfaces, intermediate, production, etc. CASING RECORD (New) or ( )

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		289'	sunset	175	
		5 1/2"		4054'	Class 'A'	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per ft		3910-3940

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3968	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4000 lbs. MCA	
1000 BBLs - Fresh Water Pump	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
10	bbls	MCF	5	bbls

Disposition of gas (vented, used on lease or sold)

Perforations

8-13-51m