

18-13-2111

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6133 EXPIRATION DATE 6-30-84

OPERATOR Triple 'H' Oil Operations API NO. 15-195-21,323

ADDRESS P. O. Box 248 COUNTY Trego
Hays, KS 67601 FIELD _____

** CONTACT PERSON Carl Gimmnerman PROD. FORMATION Arbutio
PHONE 913 628-4442 Indicate if new pay. _____

PURCHASER Koch Oil Co. LEASE Werth A

ADDRESS P.O. Box 2256 WELL NO. 4
Wichita, Ks 67201 WELL LOCATION NE NW NE

DRILLING CONTRACTOR Dreiling Oil, Inc. 330 Ft. from North Line and
ADDRESS Box 1000 1656 Ft. from East Line of (K)
Victoria, KS 67671 the NE (Qtr.) SE 18 TWP 13 RGE 21 (W)

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT (Office Use Only)

KCC _____
KCS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4150' PBD _____

SPUD DATE 9-1-83 DATE COMPLETED 9-10-83

ELEV: GR 2209' DF 2211' KB 2214'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 288' DV Tool Used? _____

ACID, FRACTURE, SROT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	
<u>3,500 gals 20% MUD MUD</u>			
<u>1000 BBL Fresh water Frac</u>			
Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____	
Estimated Production-L.P. _____		Gravity _____	
Oil <u>64</u> bbls.	Gas _____ MCF	Water <u>10</u> % bbls.	Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)		Perforations _____	

W.C.-81-81

Side TWO

OPERATOR Triple 'H' Oil Operations LEASE NAME Werth A SEC18 TWP 13 RGE 21 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Top Soil	0'	100'	Topoka	3294 (-1080)
Shale	100'	293'	Haeher	3554 (-1310)
Shale & Sand	293'	825'	Toronto	3544 (-1330)
Shale	825'	1011'	Lansing	3558 (-1344)
Shale & Sand Streaks	1011'	1134'	BK2	3748 (-1584)
Sand	1134'	1360'	Marmaton	3888 (-1674)
Red Bed & Shale	1360'	1644'	Arbuckle	3900 (-1774)
Anhy.	1644'	1656'		
Anhy.	1656'	1684'		
Shale	1684'	2035'		
Shale	2035'	2315'	DST #1 - Recovered 155'	
Shale & Lime	2315'	2405'	of mud w/ a few oil spots on top of tool.	
Shale & Lime	2405'	2595'		
Shale & Lime	2595'	2855'	DST #2 - 7' of mud (no show of oil)	
Shale & Lime	2855'	3078'		
Lime & Shale	3078'	3293'		
Lime & Shale	3293'	3446'		
Lime & Shale	3446'	3568'		
Lime	3568'	3634'	DST #3 - 90' of oil out mud.	
Lime	3634'	3705'	20% oil & 80% mud	
Lime	3705'	3785'		
Lime	3785'	3880'		
Lime	3880'	3930'		
Lime	3930'	3965'		
Lime	3965'	3970'		
Arbuckle	3970'	3994'		
Arbuckle	3994'	4128'		
Arbuckle	4128'	4150'		
T.D.	4150'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		288'	Class 'A'	175	
Production		5 1/2"		4142'	Class 'A'	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8"	3956'				3700 - 3704 1/2
					3704 1/2 - 3712

** The person who can be reached by phone regarding any questions concerning this