

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6133
Name Triple 'H' Oil Operations
Address P.O. Box 248
City/State/Zip Hays, KS 67601

Purchaser KOCH MATADOR PIPELINES INC.
WICHITA, KS

Operator Contact Person CARL ZIMMERMAN
Phone (913) 623-6442

Contractor: License # 5145
Name Drilling Oil, Inc.

Wellsite Geologist JACK V. CHILDERS
Phone (316) 262-7330

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-18-85 11-26-85 1-7-86
Spud Date Date Reached TD Completion Date

4062'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 247 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from 4062 feet depth to surface, 435 SX cur
Cement Company Name Halliburton Services
Invoice # #097714

API No. 15-195-21,808
County Trego
NE NE NW Sec 18 Twp 13 Rge 21 East
X West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

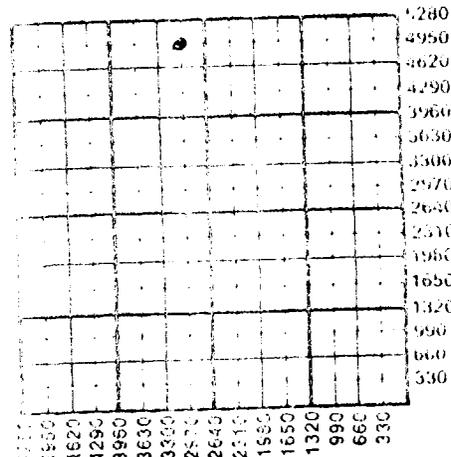
Lease Name Werth B Well # 1

Field Name Unk

Producing Formation MARMATON

Elevation: Ground 2241' KB 2246'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond, etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

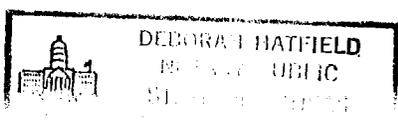
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title PARTNER Date 2-14-86

Subscribed and sworn to before me this 14th day of FEB. 1986
Notary Public [Signature]
Date Commission Expires 12-6-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec 18 Twp 13 Rge 21 W

Operator Name Triple 'H' Oil Operations Lease Name Werth B Well # 1

Sec. 18 Twp. 13 Rge. 21 East West Country Trego

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. #1 3621' - 3666'
 45' anchor
 30-30-10-30
 Rec. 20' mud w/VFCS in tool
 IF 55-55 FF 55-55
 ISI 963 FSI 997

Name	Top	Bottom
TOPEKA	3315	-1069
HEEBNER	3563	-1317
TORONTO	3585	-1339
LANSING	3600	-1354
MARMATON	3928	-1682
CONGLOMERATE	3976	-1730

D.S.T. #2 3754' - 3820'
 66' anchor
 30-30-30-30
 Rec. 20' mud
 IF 55-55 FF 66-66
 ISI 231 FSI 99

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		247'	common	175	
Production	7 7/8"	5 1/2"		4060'	Econolite EA2	285	
						150	

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1 per ft.	3930-3970'	3,000 gals. 15% MCA overflushed w/1,500 bbls. of KCL Water	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	4042'	None		

Date of First Production	Producing Method
1-10-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	22 Bbls	MCF	26 Bbls	CFPB	31.4

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled