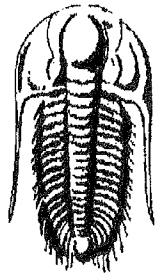


15-195-22437

8-13s-22w



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Downing Nelson Oil Company**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

8 13 22 Trego KS

Dietz 1-8

Start Date: 2007.03.11 @ 17:04:10

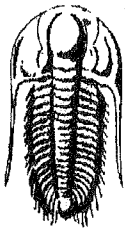
End Date: 2007.03.12 @ 00:00:19

Job Ticket #: 28233 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Dowling Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28233

DST#: 1

ATTN: Ron Nelson

Test Start: 2007.03.11 @ 17:04:10

GENERAL INFORMATION:

Formation: **LKC -C**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:03:50

Time Test Ended: 00:00:19

Test Type: Conventional Bottom Hole

Tester: Michael Armbrister

Unit No: 28

Interval: 3677.00 ft (KB) To 3724.00 ft (KB) (TVD)

Total Depth: 3724.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2293.00 ft (KB)

2284.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8320

Inside

Press@RunDepth: 47.34 psig @ 3683.00 ft (KB)

Start Date: 2007.03.11

End Date: 2007.03.12

Capacity: 7000.00 psig

Last Calib.: 2007.03.11

Start Time: 17:04:12

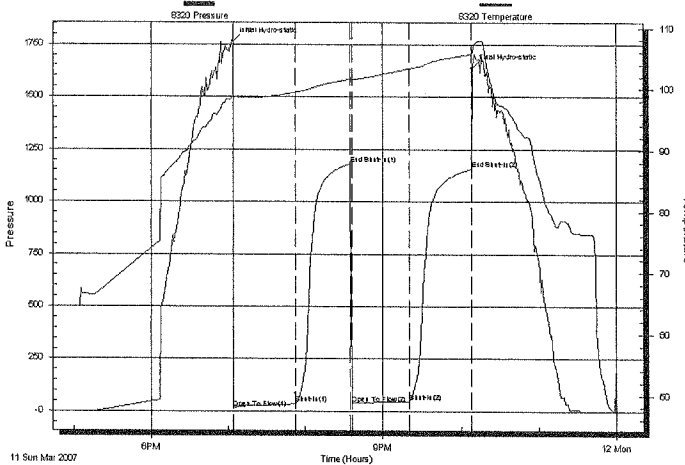
End Time: 00:00:20

Time On Btm: 2007.03.11 @ 19:03:40

Time Off Btm: 2007.03.11 @ 22:08:10

TEST COMMENT: IF Slowly built to 10 "
ISI Weak surface blow after 10 m
FF Slowly built to 10 "
FSI Weak surface blow after 10 m

Pressure vs. Time



PRESSURE SUMMARY

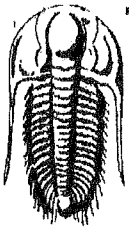
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1764.06	98.92	Initial Hydro-static
1	14.91	98.09	Open To Flow (1)
49	35.61	99.48	Shut-In(1)
92	1181.19	101.67	End Shut-In(1)
93	37.87	101.58	Open To Flow (2)
137	47.34	103.34	Shut-In(2)
185	1156.46	105.74	End Shut-In(2)
185	1636.05	106.02	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
135.00	Slightly G Clean Oil 5%G 95%O	1.62

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28233

DST#: 1

ATTN: Ron Nelson

Test Start: 2007.03.11 @ 17:04:10

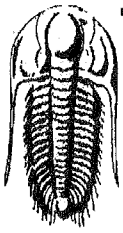
Tool Information

Drill Pipe:	Length: 3640.00 ft	Diameter: 3.80 inches	Volume: 51.06 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 51.21 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3677.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3657.00	
Shut In Tool	5.00			3662.00	
Hydraulic tool	5.00			3667.00	
Packer	5.00			3672.00	21.00 Bottom Of Top Packer
Packer	5.00			3677.00	
Stubb	1.00			3678.00	
Perforations	5.00			3683.00	
Recorder	0.00	8320	Inside	3683.00	
Change Over Sub	1.00			3684.00	
Blank Spacing	31.00			3715.00	
Change Over Sub	1.00			3716.00	
Perforations	5.00			3721.00	
Recorder	0.00	3351		3721.00	
Bullnose	3.00			3724.00	47.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Dow ning Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28233

DST#: 1

ATTN: Ron Nelson

Test Start: 2007.03.11 @ 17:04:10

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	Slightly G Clean Oil 5%G 95%O	1.620

Total Length: 135.00 ft

Total Volume: 1.620 bbl

Num Fluid Samples: 0

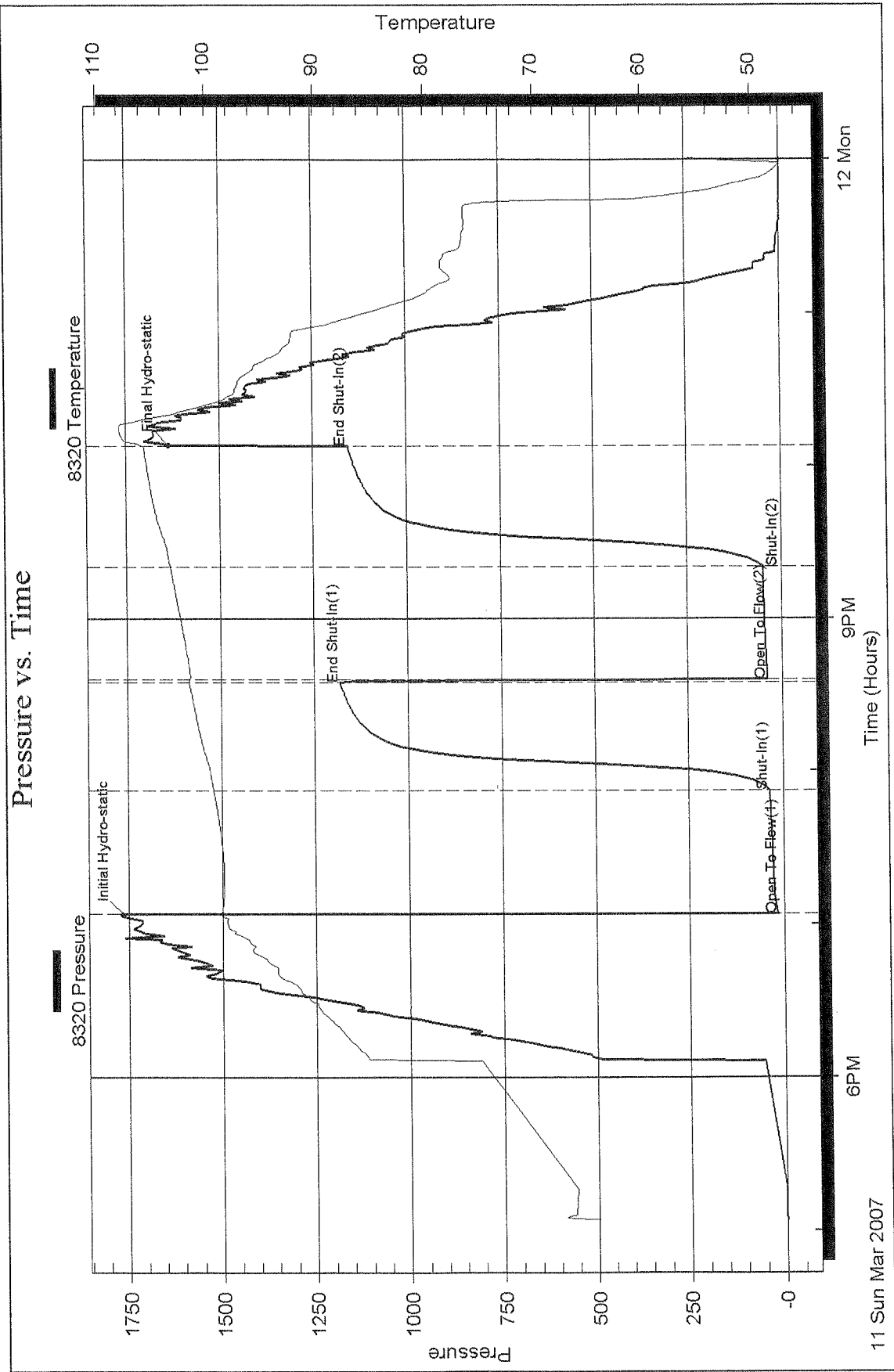
Num Gas Bombs: 0

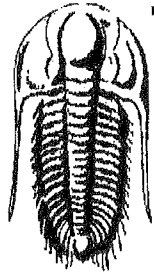
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Downing Nelson Oil Company**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

8 13 22 Trego KS

Dietz 1-8

Start Date: 2007.03.12 @ 07:33:39

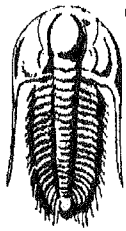
End Date: 2007.03.12 @ 14:29:48

Job Ticket #: 28234 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28234

DST#: 2

ATTN: Ron Nelson

Test Start: 2007.03.12 @ 07:33:39

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:25:59

Time Test Ended: 14:29:48

Test Type: Conventional Bottom Hole

Tester: Michael Armbrister

Unit No: 28

Interval: 3721.00 ft (KB) To 3750.00 ft (KB) (TVD)

Reference Elevations: 2293.00 ft (KB)

Total Depth: 3750.00 ft (KB) (TVD)

2284.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8320

Inside

Press@RunDepth: 168.26 psig @ 3722.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.03.12

End Date:

2007.03.12

Last Calib.: 2007.03.12

Start Time: 07:33:41

End Time:

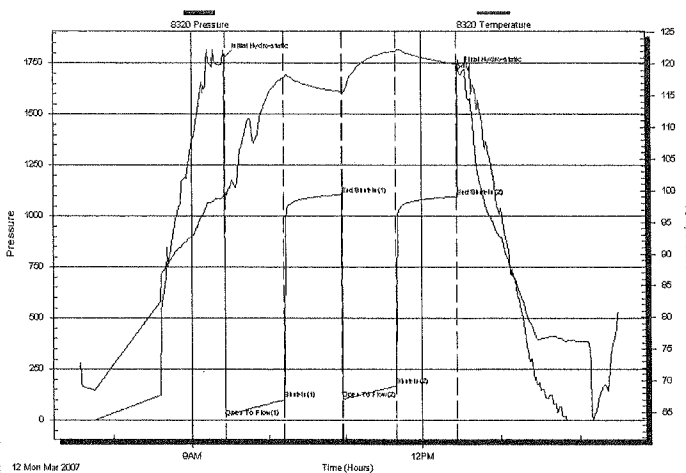
14:29:49

Time On Btm: 2007.03.12 @ 09:25:49

Time Off Btm: 2007.03.12 @ 12:27:49

TEST COMMENT: IF B of B 27 m
ISI Weak surface blow
FF B of B 35 m
FSI Weak surface blow

Pressure vs. Time



PRESSURE SUMMARY

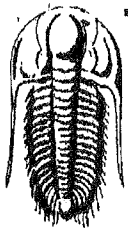
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1782.82	99.31	Initial Hydro-static
1	13.62	98.69	Open To Flow (1)
46	102.07	117.89	Shut-In (1)
92	1106.06	115.66	End Shut-In (1)
92	103.59	115.41	Open To Flow (2)
134	168.26	122.10	Shut-In (2)
182	1098.09	120.03	End Shut-In (2)
182	1713.35	120.13	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
325.00	SW	4.29

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28234

DST#: 2

ATTN: Ron Nelson

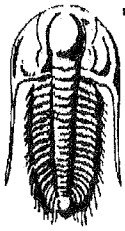
Test Start: 2007.03.12 @ 07:33:39

Tool Information

Drill Pipe:	Length: 3700.00 ft	Diameter: 3.80 inches	Volume: 51.90 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 50000.00 lb
			<u>Total Volume: 52.05 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 44000.00 lb
Depth to Top Packer:	3721.00 ft			Final 44500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3701.00	
Shut In Tool	5.00			3706.00	
Hydraulic tool	5.00			3711.00	
Packer	5.00			3716.00	21.00 Bottom Of Top Packer
Packer	5.00			3721.00	
Stubb	1.00			3722.00	
Recorder	0.00	8320	Inside	3722.00	
Perforations	25.00			3747.00	
Recorder	0.00	3351	Inside	3747.00	
Bullnose	3.00			3750.00	29.00 Bottom Packers & Anchor
Total Tool Length:	50.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28234

DST#: 2

ATTN: Ron Nelson

Test Start: 2007.03.12 @ 07:33:39

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 48.00 sec/qt

Water Loss: in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
325.00	SW	4.286

Total Length: 325.00 ft

Total Volume: 4.286 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

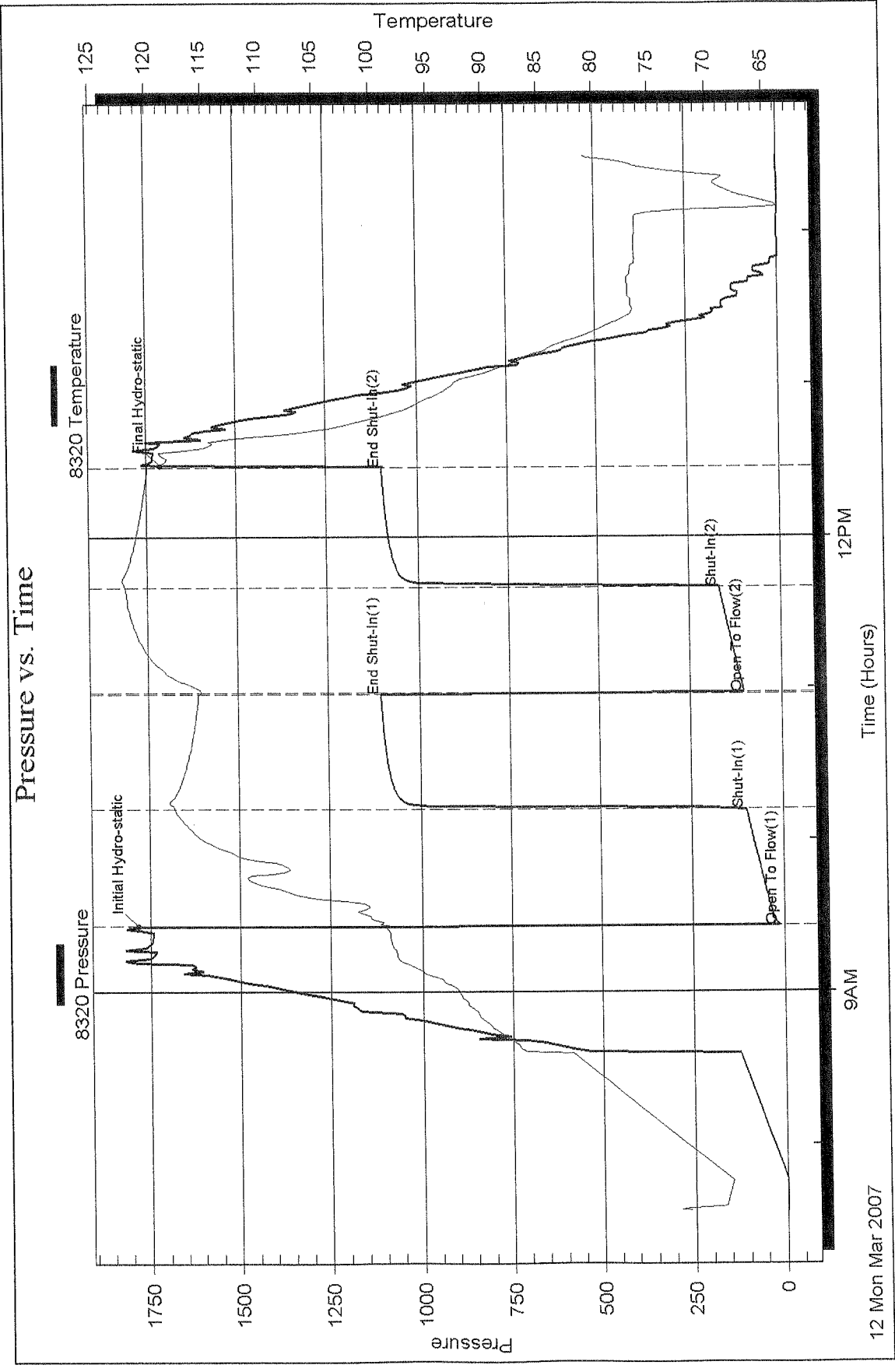
DST Test Number: 2

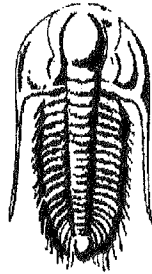
8 13 22 Trego KS

Dow n ing Nelson Oil Company

Inside

Serial #: 8320





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing Nelson Oil Company**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

8 13 22 Trego KS

Dietz 1-8

Start Date: 2007.03.13 @ 00:45:31

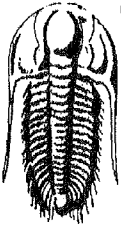
End Date: 2007.03.13 @ 07:12:31

Job Ticket #: 28235 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

ATTN: Ron Nelson

Job Ticket: 28235

DST#: 3

Test Start: 2007.03.13 @ 00:45:31

GENERAL INFORMATION:

Formation: **LKC**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:24:11
Time Test Ended: 07:12:31

Test Type: Conventional Bottom Hole
Tester: Michael Armbrister
Unit No: 28

Interval: **3780.00 ft (KB) To 3855.00 ft (KB) (TVD)**
Total Depth: 3855.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

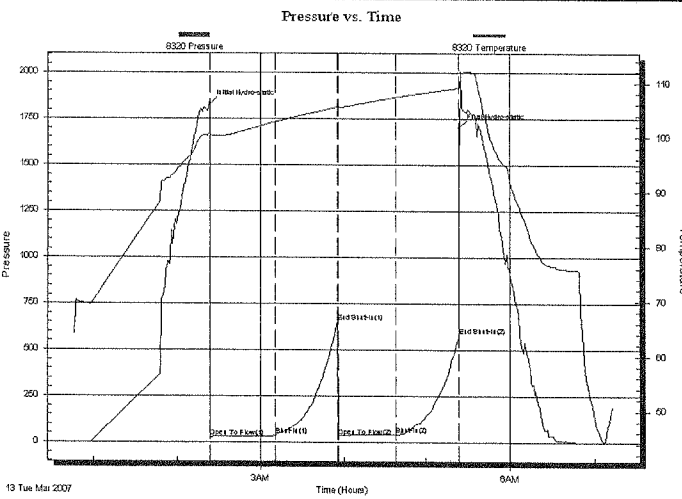
Reference Elevations: 2293.00 ft (KB)
2284.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8320

Press@RunDepth: 42.71 psig @ 3786.00 ft (KB)
Start Date: 2007.03.13 End Date: 2007.03.13
Start Time: 00:45:33 End Time: 07:12:31

Capacity: 7000.00 psig
Last Calib.: 2007.03.13
Time On Btm: 2007.03.13 @ 02:23:41
Time Off Btm: 2007.03.13 @ 05:24:01

TEST COMMENT: IF Slow building 10" Blow
ISI Weak surface blow
FF B of B 30 m
FSI Weak surface blow



PRESSURE SUMMARY

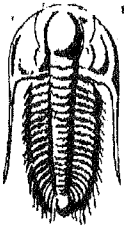
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1831.03	100.67	Initial Hydro-static
1	26.40	100.43	Open To Flow (1)
48	36.36	102.81	Shut-In (1)
92	654.01	105.54	End Shut-In (1)
93	33.38	105.52	Open To Flow (2)
135	42.71	107.34	Shut-In (2)
181	578.67	109.09	End Shut-In (2)
181	1702.02	109.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	Clean Oil	0.10
70.00	M cut O 35%M 65%O	0.89
0.00	150 Gip	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28235

DST#: 3

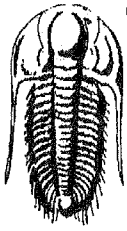
ATTN: Ron Nelson

Test Start: 2007.03.13 @ 00:45:31

Tool Information

Drill Pipe:	Length: 3759.00 ft	Diameter: 3.80 inches	Volume: 52.73 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 52.88 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	30.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3780.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.00 ft			
Tool Length:	96.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3760.00	
Shut In Tool	5.00			3765.00	
Hydraulic tool	5.00			3770.00	
Packer	5.00			3775.00	21.00 Bottom Of Top Packer
Packer	5.00			3780.00	
Stubb	1.00			3781.00	
Perforations	5.00			3786.00	
Recorder	0.00	8320		3786.00	
Change Over Sub	1.00			3787.00	
Blank Spacing	63.00			3850.00	
Change Over Sub	1.00			3851.00	
Perforations	1.00			3852.00	
Recorder	0.00	3351		3852.00	
Bullnose	3.00			3855.00	75.00 Bottom Packers & Anchor
Total Tool Length:	96.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28235

DST#: 3

ATTN: Ron Nelson

Test Start: 2007.03.13 @ 00:45:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Clean Oil	0.098
70.00	M cut O 35%M 65%O	0.891
0.00	150 Gip	0.000

Total Length: 90.00 ft

Total Volume: 0.989 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

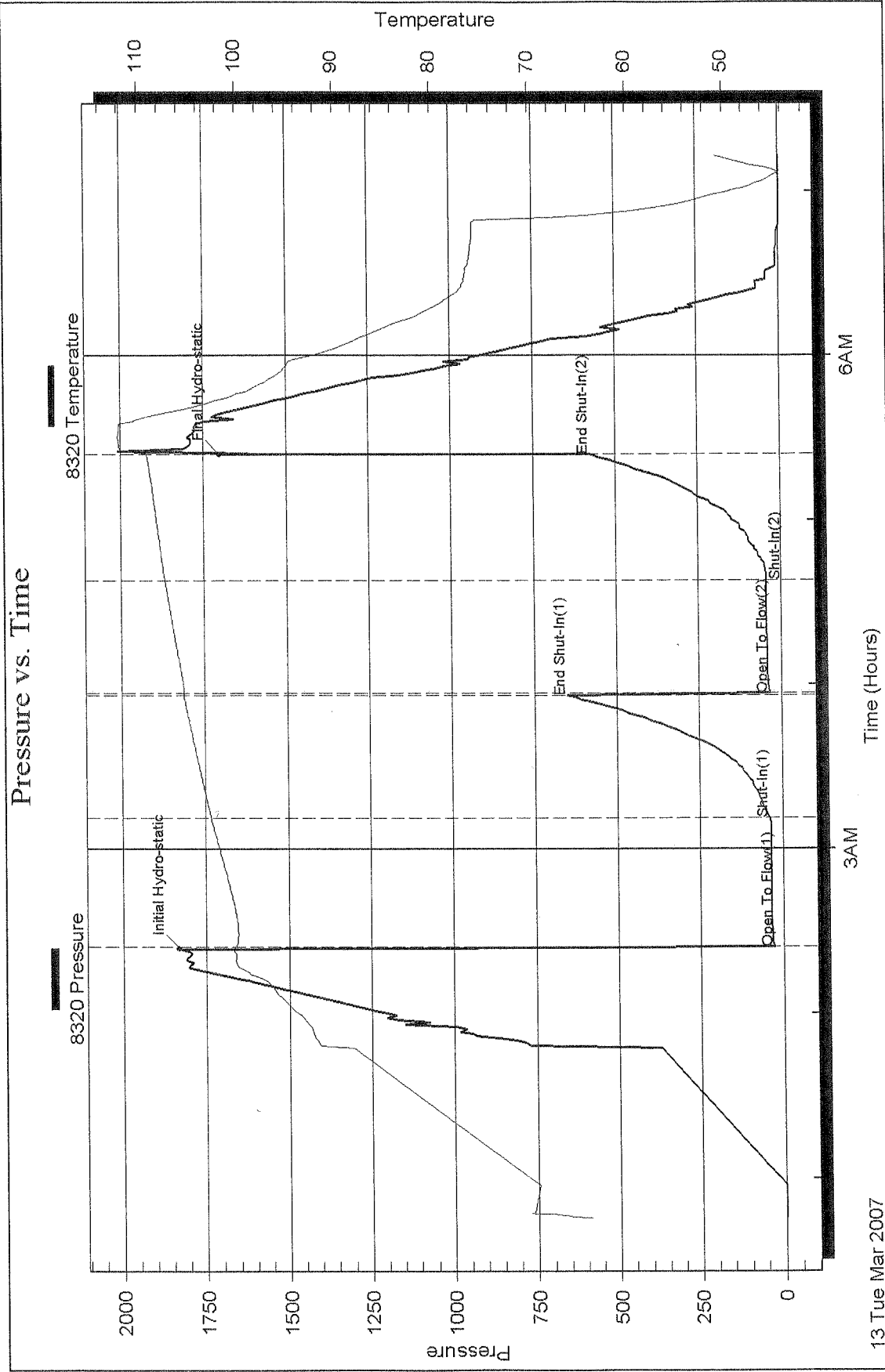
Recovery Comments:

Serial #: 8320

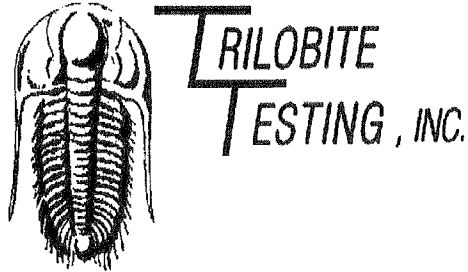
Downing Nelson Oil Company

8 13 22 Trego KS

DST Test Number: 3



13 Tue Mar 2007



DRILL STEM TEST REPORT

Prepared For: **Downing Nelson Oil Company**

PO Box 372
Hays KS 67601

ATTN: Ron Nelson

8 13 22 Trego KS

Dietz 1-8

Start Date: 2007.03.14 @ 07:05:31

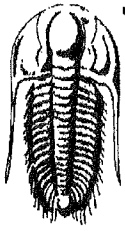
End Date: 2007.03.14 @ 14:09:21

Job Ticket #: 28184 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28184

DST#: 4

ATTN: Ron Nelson

Test Start: 2007.03.14 @ 07:05:31

GENERAL INFORMATION:

Formation: **Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 09:16:21

Time Test Ended: 14:09:21

Test Type: Conventional Bottom Hole

Tester: Tyson Flax

Unit No: 21

Interval: 4040.00 ft (KB) To 4105.00 ft (KB) (TVD)

Reference Elevations: 2293.00 ft (KB)

Total Depth: 4105.00 ft (KB) (TVD)

2284.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 9.00 ft

Serial #: 8320

Inside

Press@RunDepth: 269.63 psig @ 4047.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2007.03.14

End Date:

2007.03.14

Last Calib.:

2007.03.14

Start Time: 07:05:33

End Time:

14:09:20

Time On Btm:

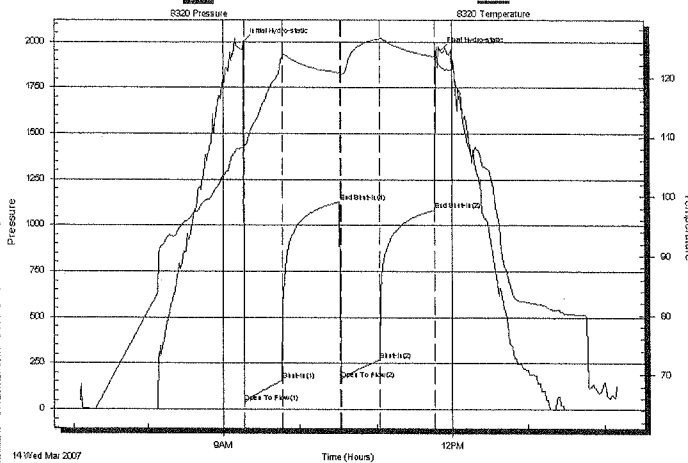
2007.03.14 @ 09:15:51

Time Off Btm:

2007.03.14 @ 11:51:21

TEST COMMENT: IFP BOB in 8.5 min
ISI No blow back
FFP BOB in 12 min
FSI No blow back

Pressure vs. Time



PRESSURE SUMMARY

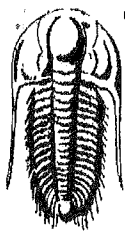
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1995.59	108.33	Initial Hydro-static
1	36.58	108.12	Open To Flow (1)
31	156.69	123.39	Shut-In(1)
76	1127.98	120.78	End Shut-In(1)
76	164.72	120.64	Open To Flow (2)
107	269.63	126.56	Shut-In(2)
152	1084.40	123.52	End Shut-In(2)
156	1951.44	121.87	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
55.00	Mud w/scum of Oil	0.50
240.00	WM w/scum of Oil 40%W 60%M	3.40
240.00	MW 85%W 15%M	3.40

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28184

DST#: 4

ATTN: Ron Nelson

Test Start: 2007.03.14 @ 07:05:31

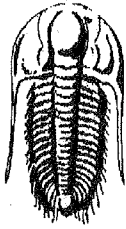
Tool Information

Drill Pipe:	Length: 4005.00 ft	Diameter: 3.82 inches	Volume: 56.77 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose: 80000.00 lb
			Total Volume: 56.92 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 45000.00 lb
Depth to Top Packer:	4040.00 ft			Final 49000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	65.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4020.00	
Shut In Tool	5.00			4025.00	
Hydraulic tool	5.00			4030.00	
Packer	5.00			4035.00	21.00 Bottom Of Top Packer
Packer	5.00			4040.00	
Stubb	1.00			4041.00	
Perforations	5.00			4046.00	
Change Over Sub	1.00			4047.00	
Recorder	0.00	8320	Inside	4047.00	
Blank Spacing	31.00			4078.00	
Change Over Sub	1.00			4079.00	
Perforations	23.00			4102.00	
Recorder	0.00	3351	Outside	4102.00	
Bullnose	3.00			4105.00	65.00 Bottom Packers & Anchor

Total Tool Length: 86.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing Nelson Oil Company

Dietz 1-8

PO Box 372
Hays KS 67601

8 13 22 Trego KS

Job Ticket: 28184

DST#: 4

ATTN: Ron Nelson

Test Start: 2007.03.14 @ 07:05:31

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

19000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
55.00	Mud w/scum of Oil	0.502
240.00	WM w/scum of Oil 40%W 60%M	3.402
240.00	MW 85%W 15%M	3.402

Total Length: 535.00 ft

Total Volume: 7.306 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

