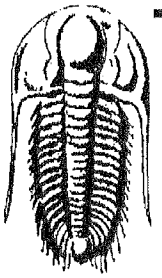
15-195-22479 26-13s-22w



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

26 13 22 Trego KS

Pearson # 1-26

Start Date: 2007.08.08 @ 03:35:52
End Date: 2007.08.08 @ 09:55:52
Job Ticket #: 28668 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Downing-Nelson Oil Co Inc
Pearson # 1-26
26 13 22 Trego KS
DST # 1
L.Kc.-C & D
2007.08.08

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28668 **DST#: 1**

Test Start: 2007.08.08 @ 03:35:52

GENERAL INFORMATION:

Formation: **L.Kc.-C & D**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 06:16:22
Time Test Ended: 09:55:52

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31

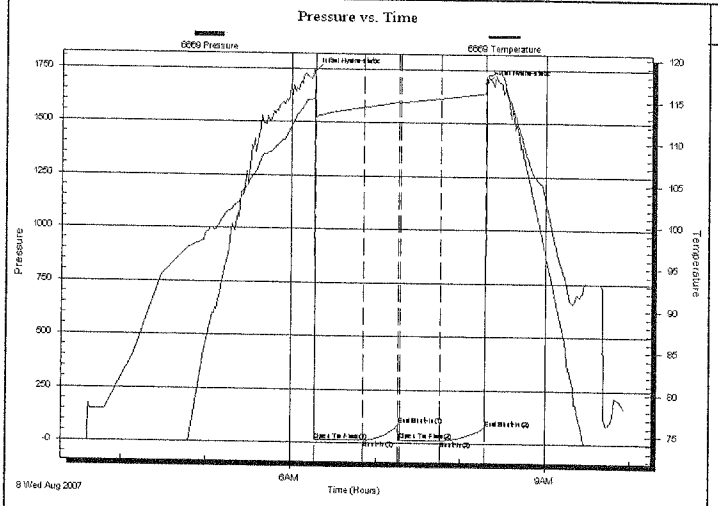
Interval: 3610.00 ft (KB) To 3658.00 ft (KB) (TVD)
Total Depth: 3658.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2241.00 ft (KB)
2233.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6669 **Inside**
Press@RunDepth: 13.11 psig @ 3613.00 ft (KB)
Start Date: 2007.08.08 End Date: 2007.08.08
Start Time: 03:35:57 End Time: 09:55:51

Capacity: 7000.00 psig
Last Calib.: 2007.08.08
Time On Btm: 2007.08.08 @ 06:15:52
Time Off Btm: 2007.08.08 @ 08:17:52

TEST COMMENT: IF Weak Dead in 9 min.
ISI Dead
FF Dead
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1735.54	115.17	Initial Hydro-static
1	11.33	113.00	Open To Flow (1)
35	12.49	114.22	Shut-In(1)
60	84.10	114.90	End Shut-In(1)
61	12.86	114.79	Open To Flow (2)
90	13.11	115.34	Shut-In(2)
122	74.43	115.99	End Shut-In(2)
122	1685.01	117.94	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	DM	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28668 **DST#: 1**

Test Start: 2007.08.08 @ 03:35:52

Tool Information

Drill Pipe:	Length:	3590.00 ft	Diameter:	3.80 inches	Volume:	50.36 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	40000.00 lb
					Total Volume:	50.51 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		30.00 ft					String Weight: Initial	36000.00 lb
Depth to Top Packer:		3610.00 ft					Final	36000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		48.00 ft						
Tool Length:		68.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3591.00		
Shut In Tool	5.00			3596.00		
Hydraulic tool	5.00			3601.00		
Packer	4.00			3605.00	20.00	Bottom Of Top Packer
Packer	5.00			3610.00		
Stubb	1.00			3611.00		
Perforations	1.00			3612.00		
Change Over Sub	1.00			3613.00		
Recorder	0.00	6669	Inside	3613.00		
Blank Spacing	31.00			3644.00		
Change Over Sub	1.00			3645.00		
Recorder	0.00	13308	Outside	3645.00		
Perforations	10.00			3655.00		
Bullnose	3.00			3658.00	48.00	Bottom Packers & Anchor
Total Tool Length:	**68.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28668 **DST#: 1**

Test Start: 2007.08.08 @ 03:35:52

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

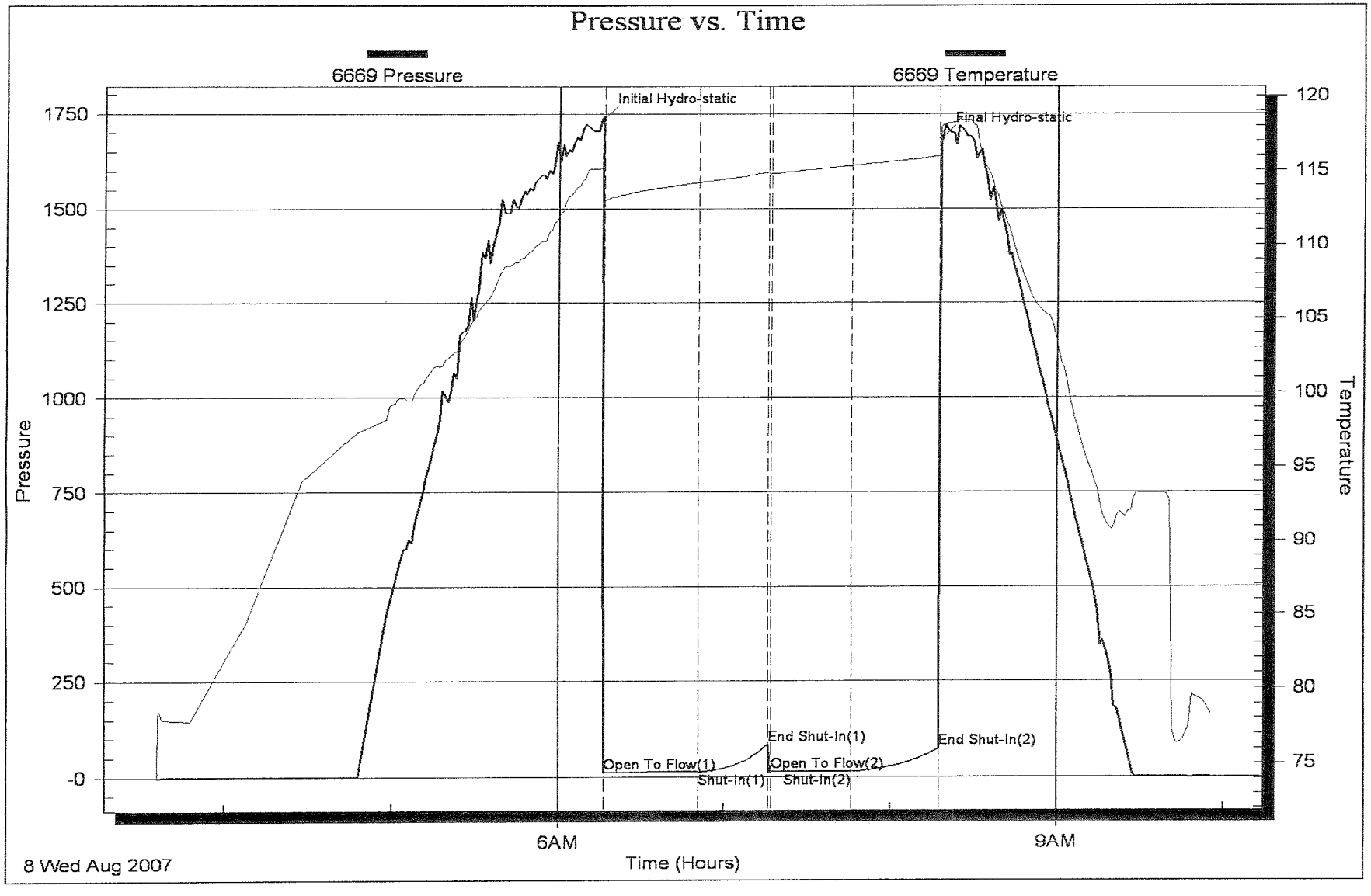
Recovery Information

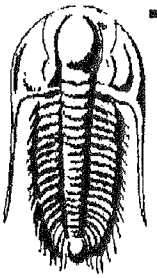
Recovery Table

Length ft	Description	Volume bbl
3.00	DM	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6669 Pressure
6669 Temperature
Initial Hydro-static
Final Hydro-static
Open To Flow(1)
Shut-In(1)
End Shut-In(1)
Open To Flow(2)
Shut-In(2)
End Shut-In(2)
1750
1500
1250
1000
750
500
250
-0
Pressure
120
115
110
105
100
95
90
85
80
75
Temperature
6AM
9AM
Time (Hours)
8 Wed Aug 2007



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

26 13 22 Trego KS

Pearson # 1-26

Start Date: 2007.08.08 @ 17:44:12
End Date: 2007.08.08 @ 23:02:12
Job Ticket #: 28669 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28669 **DST#: 2**

Test Start: 2007.08.08 @ 17:44:12

GENERAL INFORMATION:

Formation: **L.Kc.-E & F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 19:14:42
Time Test Ended: 23:02:12

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31

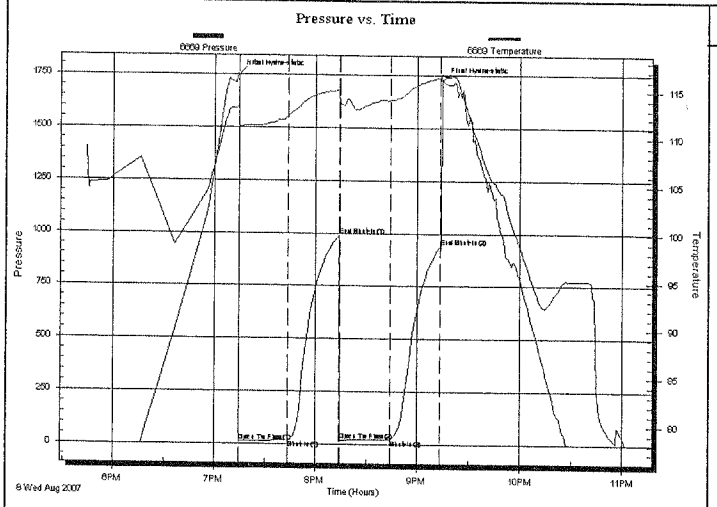
Interval: 3655.00 ft (KB) To 3678.00 ft (KB) (TVD)
Total Depth: 3678.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2241.00 ft (KB)
2233.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6669 **Inside**
Press@RunDepth: 25.37 psig @ 3657.00 ft (KB)
Start Date: 2007.08.08 End Date: 2007.08.08
Start Time: 17:44:17 End Time: 23:02:11

Capacity: 7000.00 psig
Last Calib.: 2007.08.08
Time On Btm: 2007.08.08 @ 19:14:12
Time Off Btm: 2007.08.08 @ 21:14:42

TEST COMMENT: IF Weak Surface
ISI Dead
FF Dead
FSI Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1747.11	113.34	Initial Hydro-static
1	11.34	111.12	Open To Flow (1)
30	18.51	112.31	Shut-In(1)
60	988.50	115.06	End Shut-In(1)
60	19.68	113.40	Open To Flow (2)
90	25.37	114.02	Shut-In(2)
119	938.56	116.39	End Shut-In(2)
121	1723.60	116.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	DM few spots of Oil	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28669 **DST#: 2**

Test Start: 2007.08.08 @ 17:44:12

Tool Information

Drill Pipe:	Length:	3621.00 ft	Diameter:	3.80 inches	Volume:	50.79 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	
					Total Volume:	50.94 bbl	

Drill Pipe Above KB:	16.00 ft
Depth to Top Packer:	3655.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	23.00 ft
Tool Length:	43.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2200.00 lb
Weight set on Packer:		25000.00 lb
Weight to Pull Loose:		45000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	37000.00 lb
	Final	37000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3636.00		
Shut In Tool	5.00			3641.00		
Hydraulic tool	5.00			3646.00		
Packer	4.00			3650.00	20.00	Bottom Of Top Packer
Packer	5.00			3655.00		
Stubb	1.00			3656.00		
Perforations	1.00			3657.00		
Recorder	0.00	6669	Inside	3657.00		
Perforations	18.00			3675.00		
Recorder	0.00	13308	Outside	3675.00		
Bullnose	3.00			3678.00	23.00	Bottom Packers & Anchor
Total Tool Length:	**43.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28669 **DST#: 2**

Test Start: 2007.08.08 @ 17:44:12

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	46.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.39 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

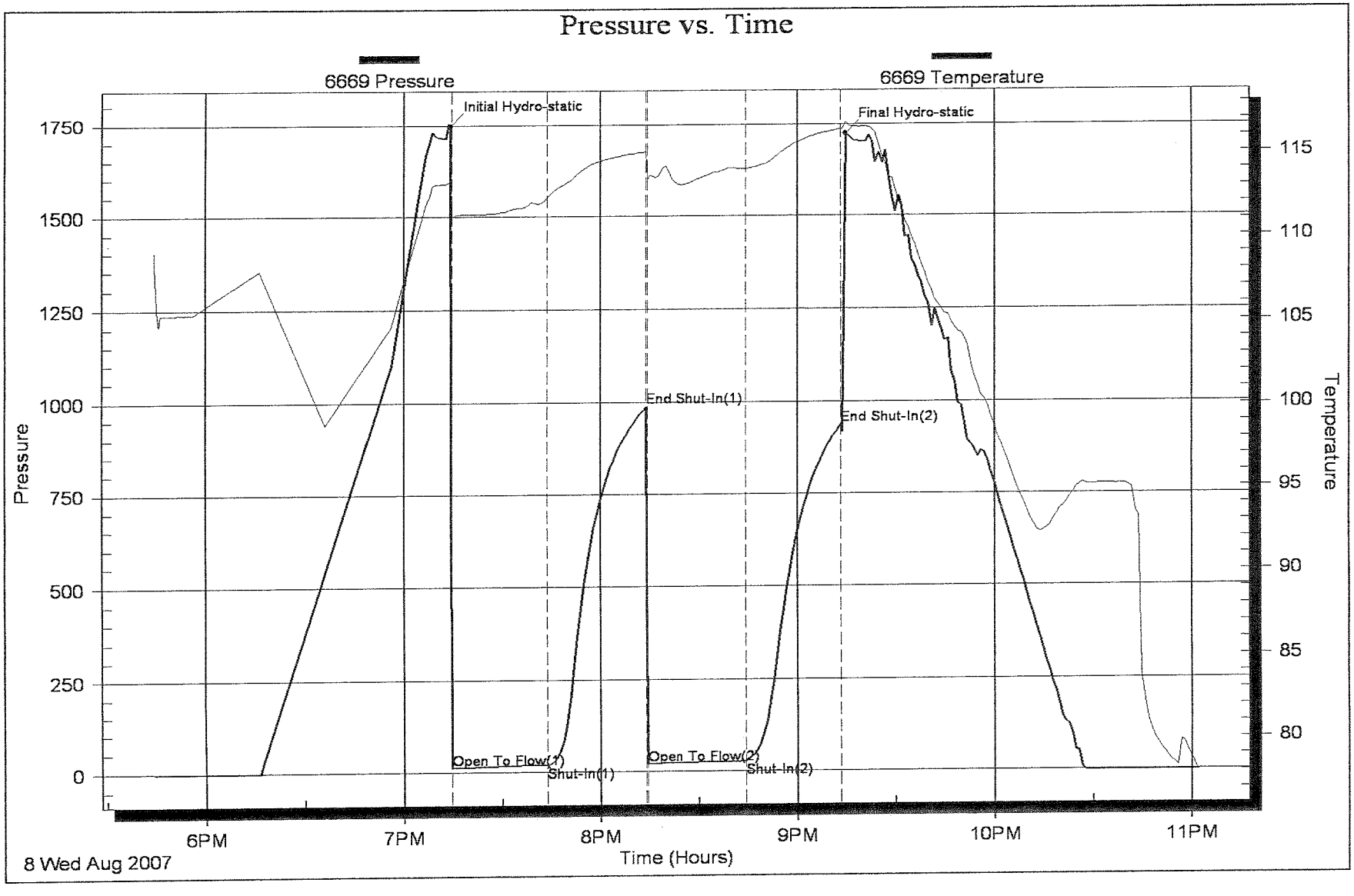
Recovery Information

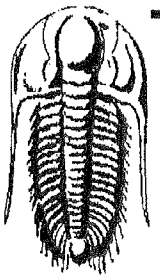
Recovery Table

Length ft	Description	Volume bbl
10.00	DM few spots of Oil	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6669 Pressure
6669 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
0
115
110
105
100
95
90
85
80
6PM
7PM
8PM
9PM
10PM
11PM
8 Wed Aug 2007
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

26 13 22 Trego KS

Pearson # 1-26

Start Date: 2007.08.09 @ 11:16:40
End Date: 2007.08.09 @ 18:41:10
Job Ticket #: 28670 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28670 **DST#: 3**

Test Start: 2007.08.09 @ 11:16:40

GENERAL INFORMATION:

Formation: **L.Kc.-H,I,J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 12:58:40
Time Test Ended: 18:41:10

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31

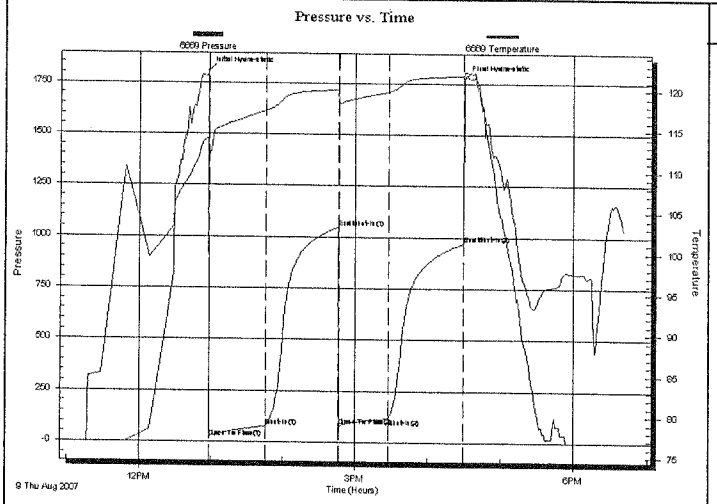
Interval: 3708.00 ft (KB) To 3806.00 ft (KB) (TVD)
Total Depth: 3806.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2241.00 ft (KB)
2233.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6669 **Inside**
Press@RunDepth: 118.15 psig @ 3714.00 ft (KB)
Start Date: 2007.08.09 End Date: 2007.08.09
Start Time: 11:16:45 End Time: 18:41:09

Capacity: 7000.00 psig
Last Calib.: 2007.08.09
Time On Btm: 2007.08.09 @ 12:58:10
Time Off Btm: 2007.08.09 @ 16:30:10

TEST COMMENT: IF Strong BOB 12 min.
ISI Good built to 7 "
FF Strong BOB 3 min.
FSI Good built to 9 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1805.66	114.14	Initial Hydro-static
1	20.80	111.94	Open To Flow (1)
48	77.40	117.41	Shut-In(1)
108	1047.14	120.01	End Shut-In(1)
109	78.20	118.52	Open To Flow (2)
150	118.15	119.77	Shut-In(2)
212	971.07	121.77	End Shut-In(2)
212	1773.54	122.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
250.00	GMCO 10%G 30%M 60%O	3.23
0.00	930 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28670 **DST#: 3**

Test Start: 2007.08.09 @ 11:16:40

Tool Information

Drill Pipe:	Length:	3683.00 ft	Diameter:	3.80 inches	Volume:	51.66 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	
					Total Volume:	51.81 bbl	

Drill Pipe Above KB:	25.00 ft
Depth to Top Packer:	3708.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	98.00 ft
Tool Length:	118.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2200.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	45000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	38000.00 lb
Final	40000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			3689.00		
Shut In Tool	5.00			3694.00		
Hydraulic tool	5.00			3699.00		
Packer	4.00			3703.00	20.00	Bottom Of Top Packer
Packer	5.00			3708.00		
Stubb	1.00			3709.00		
Perforations	4.00			3713.00		
Change Over Sub	1.00			3714.00		
Recorder	0.00	6669	Inside	3714.00		
Blank Spacing	62.00			3776.00		
Change Over Sub	1.00			3777.00		
Recorder	0.00	13308	Outside	3777.00		
Perforations	26.00			3803.00		
Bullnose	3.00			3806.00	98.00	Bottom Packers & Anchor
Total Tool Length:	**118.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Dow ning-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28670 **DST#: 3**

Test Start: 2007.08.09 @ 11:16:40

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	48.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

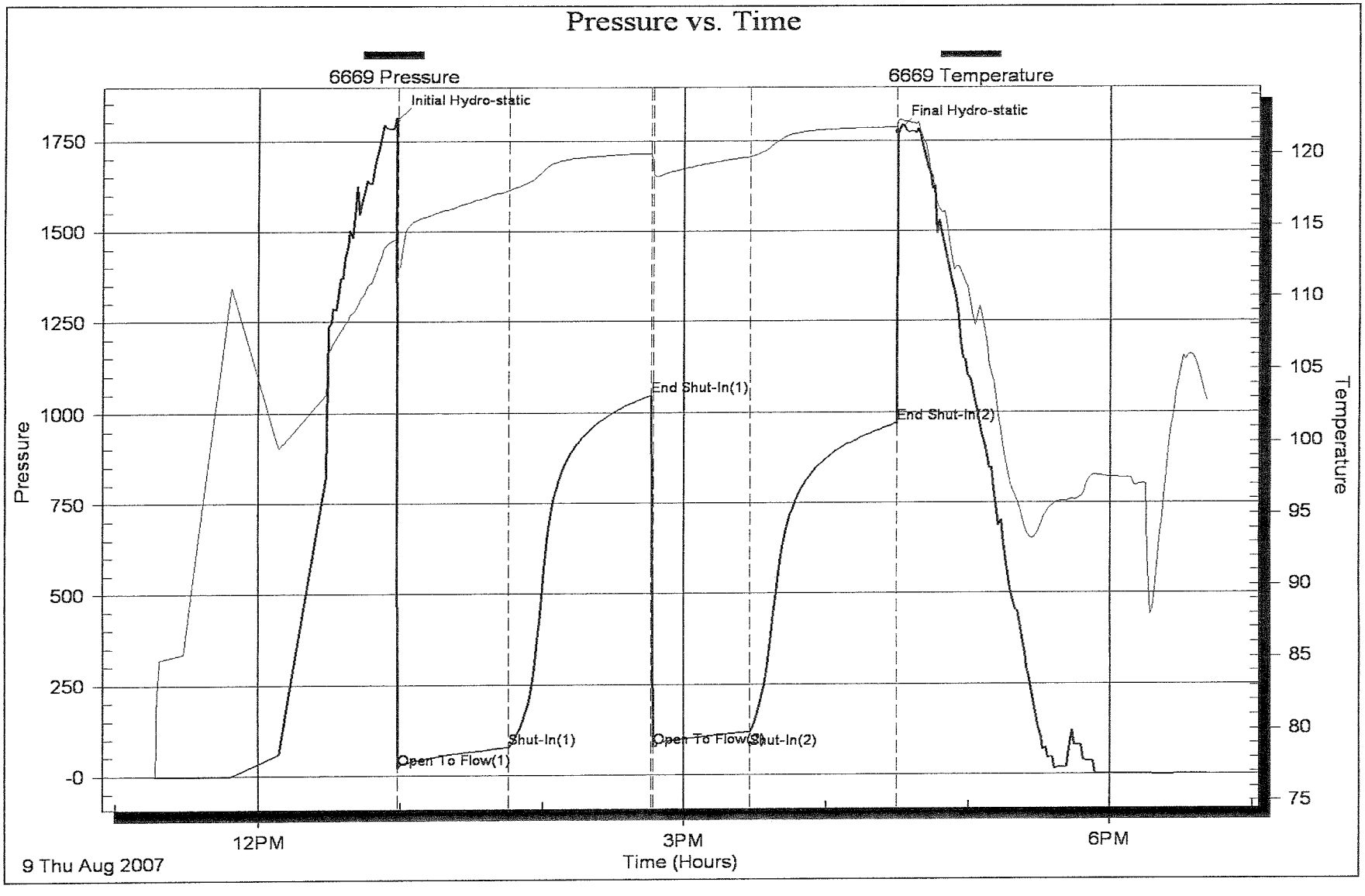
Recovery Information

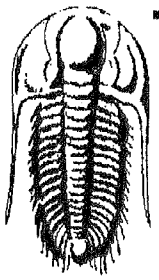
Recovery Table

Length ft	Description	Volume bbl
250.00	GMCO 10%G 30%M 60%O	3.234
0.00	930 GIP	0.000

Total Length: 250.00 ft Total Volume: 3.234 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
6669 Pressure
6669 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
1750
1500
1250
1000
750
500
250
-0
120
115
110
105
100
95
90
85
80
75
12PM
3PM
6PM
Time (Hours)
9 Thu Aug 2007



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Downing-Nelson Oil Co Inc**

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

26 13 22 Trego KS

Pearson # 1-26

Start Date: 2007.08.10 @ 11:44:39
End Date: 2007.08.10 @ 19:07:39
Job Ticket #: 28671 DST #: 4

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28671 **DST#: 4**

Test Start: 2007.08.10 @ 11:44:39

GENERAL INFORMATION:

Formation: **Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:27:39
Time Test Ended: 19:07:39

Test Type: Conventional Bottom Hole
Tester: John Schmidt
Unit No: 31

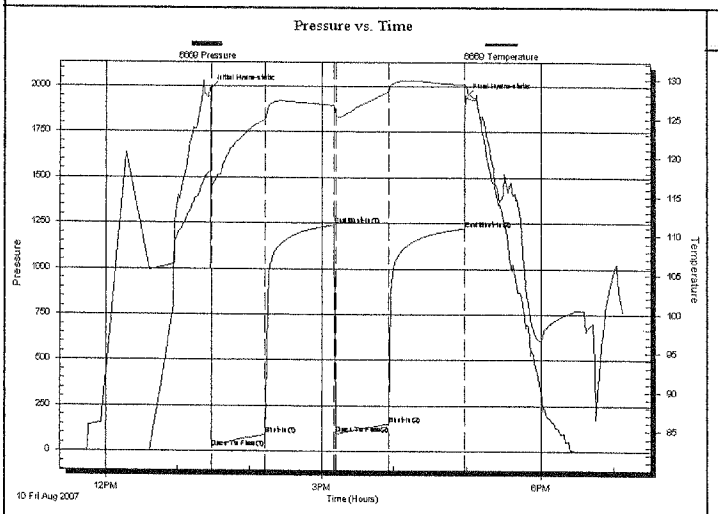
Interval: 3973.00 ft (KB) To 4025.00 ft (KB) (TVD)
Total Depth: 4025.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2241.00 ft (KB)
2233.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 6669 **Inside**
Press@RunDepth: 151.28 psig @ 3976.00 ft (KB)
Start Date: 2007.08.10 End Date: 2007.08.10
Start Time: 11:44:44 End Time: 19:07:38

Capacity: 7000.00 psig
Last Calib.: 2007.08.10
Time On Btm: 2007.08.10 @ 13:27:09
Time Off Btm: 2007.08.10 @ 16:59:09

TEST COMMENT: IF Strong BOB 13 min.
ISI Weak built to 1 "
FF Strong BOB 10 min.
FSI Fair built to 3 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1985.09	118.23	Initial Hydro-static
1	16.33	116.23	Open To Flow (1)
46	91.17	124.88	Shut-In(1)
104	1239.37	126.72	End Shut-In(1)
105	95.90	125.50	Open To Flow (2)
149	151.28	128.42	Shut-In(2)
211	1221.12	129.33	End Shut-In(2)
212	1944.20	129.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	GMCO 10%G 25%M 65%O	2.32
200.00	GO 10%G 90%O	2.81
0.00	515 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28671 **DST#: 4**

Test Start: 2007.08.10 @ 11:44:39

Tool Information

Drill Pipe:	Length:	3922.00 ft	Diameter:	3.80 inches	Volume:	55.02 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	2.70 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	30.00 ft	Diameter:	2.25 inches	Volume:	0.15 bbl	Weight to Pull Loose:	45000.00 lb
					Total Volume:	55.17 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		11.00 ft					String Weight: Initial	40000.00 lb
Depth to Top Packer:		3973.00 ft					Final	42000.00 lb
Depth to Bottom Packer:		ft						
Interval betw een Packers:		52.00 ft						
Tool Length:		84.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	13.00			3954.00		
Shut In Tool	5.00			3959.00		
Hydraulic tool	5.00			3964.00		
Packer	4.00			3968.00	32.00	Bottom Of Top Packer
Packer	5.00			3973.00		
Stubb	1.00			3974.00		
Perforations	1.00			3975.00		
Change Over Sub	1.00			3976.00		
Recorder	0.00	6669	Inside	3976.00		
Blank Spacing	32.00			4008.00		
Change Over Sub	1.00			4009.00		
Recorder	0.00	13308	Outside	4009.00		
Perforations	13.00			4022.00		
Bullnose	3.00			4025.00	52.00	Bottom Packers & Anchor
Total Tool Length:	**84.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Downing-Nelson Oil Co Inc

PO Box 372
Hays KS 67601+0372

ATTN: Ron Nelson

Pearson # 1-26

26 13 22 Trego KS

Job Ticket: 28671 **DST#: 4**

Test Start: 2007.08.10 @ 11:44:39

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.59 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

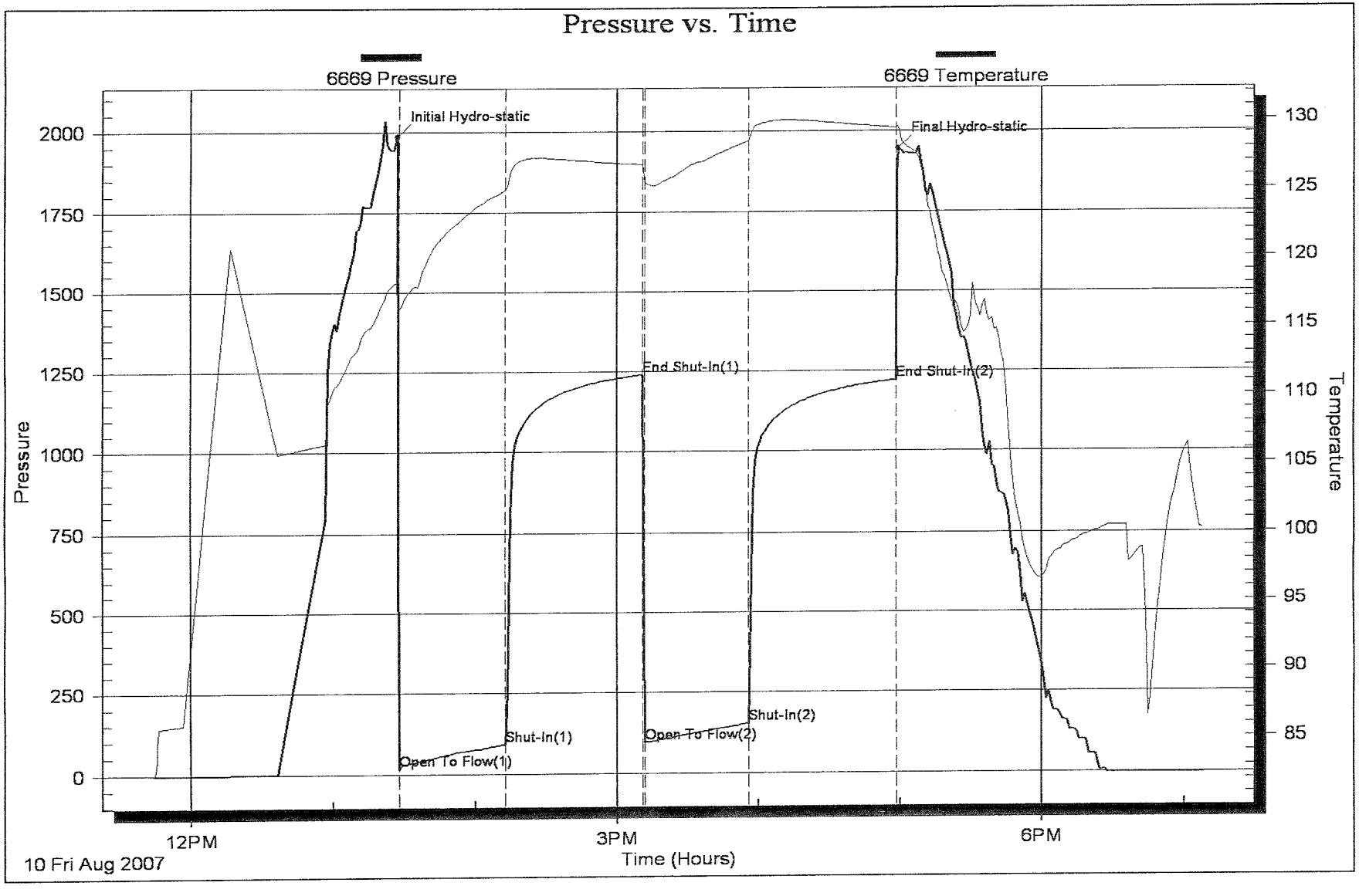
Length ft	Description	Volume bbl
185.00	GMCO 10%G 25%M 65%O	2.322
200.00	GO 10%G 90%O	2.805
0.00	515 GIP	0.000

Total Length: 385.00 ft Total Volume: 5.127 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
6669 Pressure
6669 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
130
125
120
115
110
105
100
95
90
85
12PM
3PM
6PM
10 Fri Aug 2007
Time (Hours)