



Home Office: Great Bend, Kansas
P. O. Box 393 Gladstone 3-7903

COMPANY Hinkle Oil Company WELL Scheck #1
DATE 8-10-58 COUNTY Ellis STATE Kansas
TEST NO. #1 TICKET NO. 8665-K TYPE TEST opne hole (conventional)
TEST APPROVED BY James A. Roberts WESTERN REPRESENTATIVE S. J. Fickel

TEST DATA:

Tested From 3226' To 3243' Depth 3243'
Hydrostatic Mud Pressure—Initial (A) 1820# Final (E) 1820#
Flow Pressure—Initial (B) 0 Final (C) 0
Bottom Hole Pressure—Initial (F) 1080# Final (D) 0
Tool Open 1 Hr. --- Min.; Shut-in-Initial --- Hr. 20 Min.; Shut-in-Final --- Hr. 20 Min.
Chokes; Surface 1" Bottom 3/4" Fluid Cushion: Type --- Amount ---
Recovery: 20' Rotary Mud few oil specks in tool.

SURFACE DATA:

BLOW: Weak 3 minutes flushed tool.

Maximum Surface Pressure 0 Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

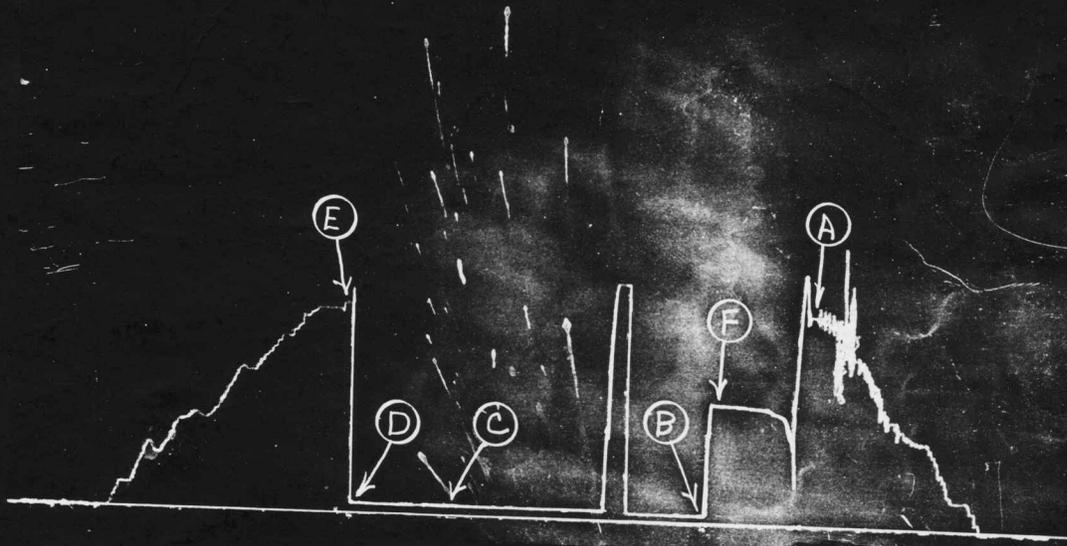
GENERAL OPERATIONAL DATA:

Hole Size: Main Hole 7 7/8" Rat Hole --- Drill Pipe Size 4 1/2" F.H.
Hole Condition Good Mud Weight 10.3 Viscosity 40
Type Pressure Recorder Western Recorder No. 5 & 6 Date Calib. April 1958
Extra Equipment: Dual Packer Yes Jars No Safety Joint No
Was Test Recovery Reversed Out? No Bottom Hole Temperature Not taken
Number of Copies Requested Five

REMARKS:

HINKLE OIL CO.
SCHECK #1

TEST #1
TKT #8665K



This is an actual photograph of recorder chart.

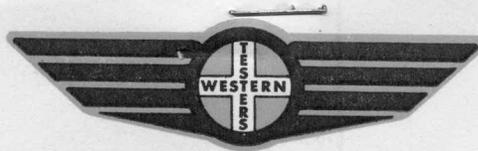
PRESSURE DATA

(A) Initial Hydrostatic Mud	1820#
(B) Initial Flow	0
(C) Final Flow	0
(D) Final Shut-In	0
(E) Final Hydrostatic Mud	1820#
(F) Initial Shut-In	1080#

Point

Pressure

_____	_____
_____	_____
_____	_____
_____	_____
_____	_____
_____	_____



Home Office: Great Bend, Kansas
 P. O. Box 393 Gladstone 3-7903

COMPANY Hinkle Oil Company WELL Scheck #1
 DATE 8-12-58 COUNTY Ellis STATE Kansas
 TEST NO. #2 TICKET NO. 8667-K TYPE TEST open hole (conventional)
 TEST APPROVED BY James Roberts WESTERN REPRESENTATIVE S. J. Fickel

TEST DATA:

Tested From 3455' To 3470' Depth 3470'
 Hydrostatic Mud Pressure—Initial (A) 1940# Final (E) 1940#
 Flow Pressure—Initial (B) 400# Final (C) 480#
 Bottom Hole Pressure—Initial (F) 820# Final (D) 820#
 Tool Open 1 Hr. - - - Min.; Shut-in-Initial - - - Hr. 20 Min.; Shut-in-Final - - - - - Hr. 20 Min.
 Chokes; Surface 1/8" Bottom 3/4" Fluid Cushion: Type - - - - - Amount - - - - -
 Recovery:

360' Of gas on top of Fluid
845' of free oil.

SURFACE DATA:

BLOW: Strong through test.

Maximum Surface Pressure 0 Did Well Flow? No

Description of Flow	Time	Max. Pressure	Size Surface Choke

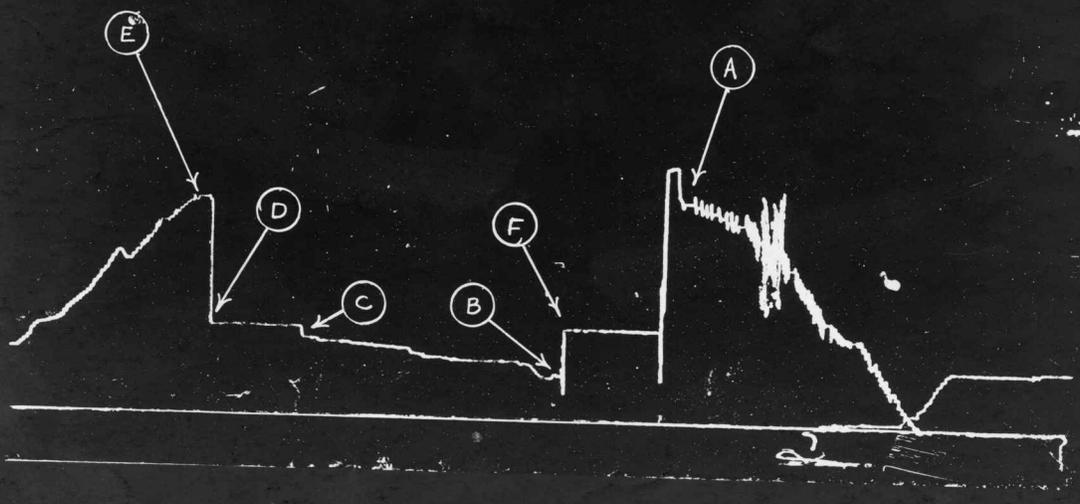
GENERAL OPERATIONAL DATA:

Hole Size: Main Hole 7 7/8" Rat Hole - - - Drill Pipe Size 4 1/2" F.H.
 Hole Condition Good Mud Weight 9.8 Viscosity 40
 Type Pressure Recorder Western Recorder No. 5 & 6 Date Calib. April
 Extra Equipment: Dual Packer Yes Jars No Safety Joint No
 Was Test Recovery Reversed Out? Yes Bottom Hole Temperature Not taken
 Number of Copies Requested Five

REMARKS:

HINKLE OIL Co.
SCHECK # 1

TEST # 2
TICKET # 8667K



This is an actual photograph of recorder chart.

PRESSURE DATA

(A) Initial Hydrostatic Mud	1940#
(B) Initial Flow	400#
(C) Final Flow	480#
(D) Final Shut-In	820#
(E) Final Hydrostatic Mud	1940#
(F) Initial Shut-In	820#

Point

Pressure

