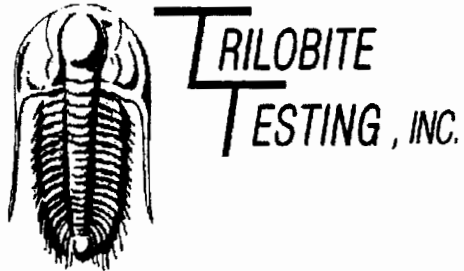


15-195-22522



DRILL STEM TEST REPORT

Prepared For: **Ohio Kentucky Oil Corporation**

110 Lowry Ln
Lexington KY 40503

ATTN: PO #12163

25 13 23 Trego KS

Sellers Family Trust # 1

Start Date: 2008.01.07 @ 22:32:55

End Date: 2008.01.08 @ 04:29:25

Job Ticket #: 31436 DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 29 2008

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Ohio Kentucky Oil Corporation

Sellers Family Trust # 1

110 Lowry Ln
Lexington KY 40503

25 13 23 Trego KS

Job Ticket: 31436

DST#: 1

ATTN: PO #12163

Test Start: 2008.01.07 @ 22:32:55

Tool Information

Drill Pipe:	Length: 3789.00 ft	Diameter: 3.80 inches	Volume: 53.15 bbl	Tool Weight:	2000.00 lb	
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb	
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose:	60000.00 lb	
			Total Volume:	53.75 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial	50000.00 lb	
Depth to Top Packer:	3926.00 ft			Final	50000.00 lb	
Depth to Bottom Packer:	ft					
Interval between Packers:	23.00 ft					
Tool Length:	52.00 ft					
Number of Packers:	2	Diameter:	6.75 inches			
Tool Comments:						
Jars-Safety Jt -Shale Packer						

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3898.00	
Shut In Tool	5.00			3903.00	
Hydraulic tool	5.00			3908.00	
Jars	5.00			3913.00	
Safety Joint	3.00			3916.00	
Packer	5.00			3921.00	29.00 Bottom Of Top Packer
Packer	5.00			3926.00	
Stubb	1.00			3927.00	
Recorder	0.00	8368	Inside	3927.00	
Recorder	0.00	8370	Outside	3927.00	
Perforations	19.00			3946.00	
Bullnose	3.00			3949.00	23.00 Bottom Packers & Anchor

Total Tool Length: 52.00

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Trilobite Testing, Inc

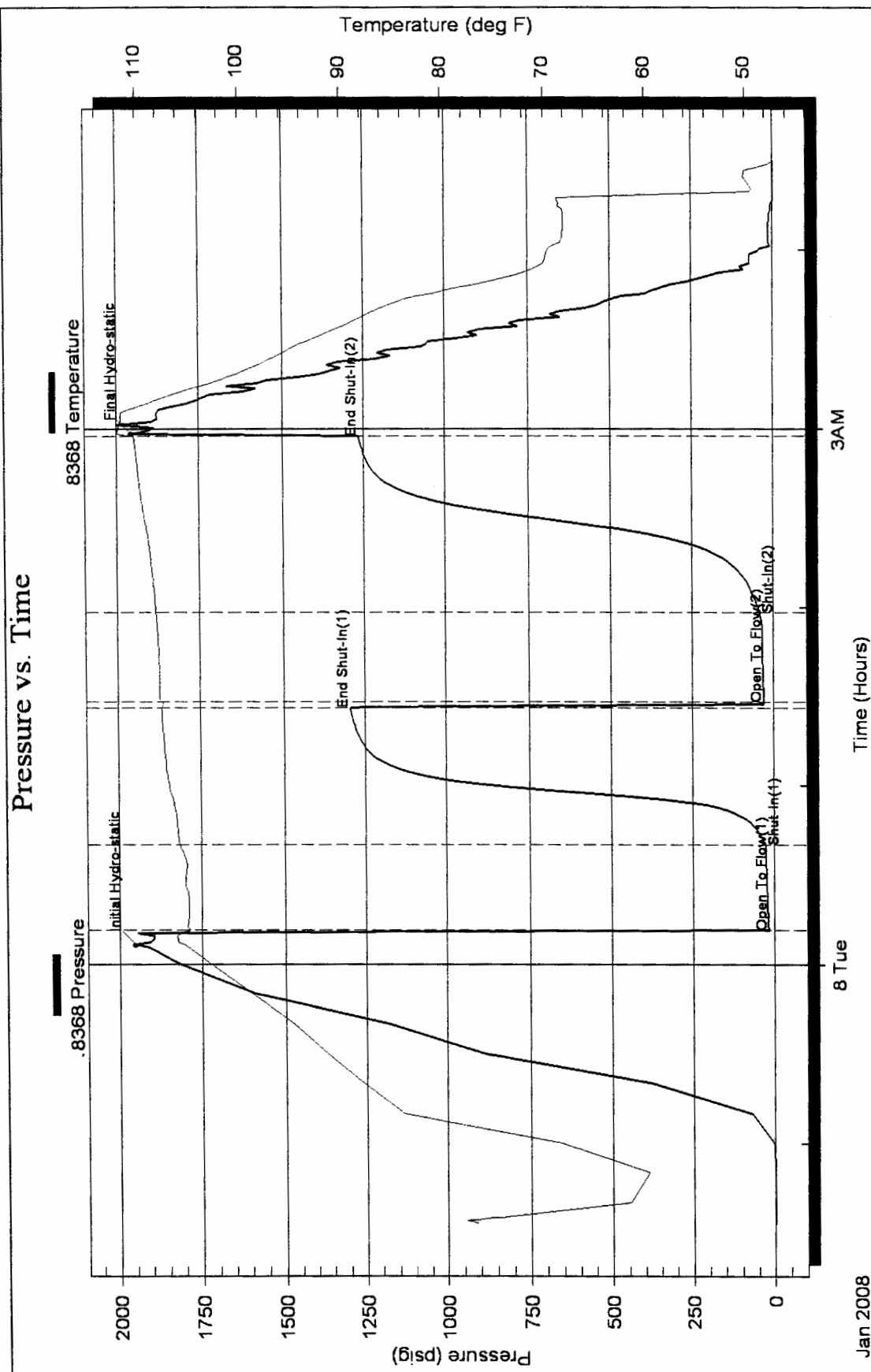
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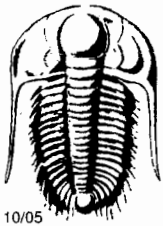
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SEP 29 2008

CONSERVATION DIVISION
WICHITA, KS

Pressure vs. Time





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

31434

RECEIVED
JAN 08 2008

Test Ticket

Well Name & No. Sellers Family Tract #1 Test No. 1 Date 1-7-08
 Company Chic Kentucky Oil Corp Zone Tested I LKC
 Address 116 Henry Ln. Lexington, Ky 40503 Elevation 2356 KB 2351 GL
 Co. Rep / Geo. Tim Hall Rig W4 #8
 Location: Sec. 25 Twp. 13 Rge. 13 Co. Trego State KS
 Comment: P.O. #12163 Release date / time: _____

Interval Tested 3926 ——— 3949 Initial Str Wt./Lbs. 56000 Unseated Str Wt./Lbs. 56000
 Anchor Length 23 Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 69000
 Top Packer Depth 3921 Tool Weight 2000
 Bottom Packer Depth 3926 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3949 Wt. Pipe Run _____ Drill Collar Run 122
 Mud Wt. 9.4 LCM _____ Vis. 49 WL 9.2 Drill Pipe Size 4.5 XH Ft. Run 3789
 Blow Description I.F. Weak died in 25 min.

I.F. Weak died in 5 min.

Recovery - Total Feet 10 GIP _____ Ft. in DC 5 Ft. in DP _____
 Rec. 10 Feet of CCM %gas 5 %oil _____ %water 85 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 110 °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides 3,000 ppm System

(A) Initial Hydrostatic Mud	<u>1952</u> PSI	Recorder No. <u>8368</u>	RECEIVED KANSAS CORPORATION COMMISSION Jars <u>X</u> Safety <u>SEP 29 2008</u> Circ Sub _____ CONSERVATION DIVISION Sampler <u>WICHITA, KS</u> Straddle _____ Ext. Packer _____ Shale Packer <u>X</u> Ruined Packer _____ Mileage <u>108 RT</u> Sub Total: _____ Std. By _____ Acc. Chg: _____ Other: _____ Total: _____
(B) First Initial Flow Pressure	<u>16</u> PSI	(depth) <u>3932</u>	
(C) First Final Flow Pressure	<u>26</u> PSI	Recorder No. <u>8370</u>	
(D) Initial Shut-In Pressure	<u>129.5</u> PSI	(depth) <u>3932</u>	
(E) Second Initial Flow Pressure	<u>30</u> PSI	Recorder No. _____	
(F) Second Final Flow Pressure	<u>42</u> PSI	(depth) _____	
(G) Final Shut-In Pressure	<u>126.5</u> PSI	Initial Opening <u>30</u>	
(Q) Final Hydrostatic Mud	<u>196.5</u> PSI	Initial Shut-In <u>45</u>	
		Final Flow <u>30</u>	
		Final Shut-In <u>60</u>	
		T-On Location <u>19:00</u>	
		T-Started <u>22:32</u>	
		T-Open <u>00:10</u>	
		T-Pulled <u>02:55</u>	
		T-Out <u>04:29</u>	

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Approved By Tim Hall
 Our Representative Dan Baugh

Picked up tools Logu 1/9/08