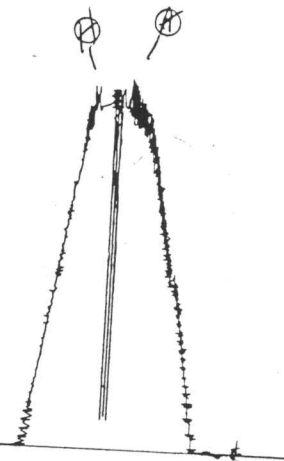


3899

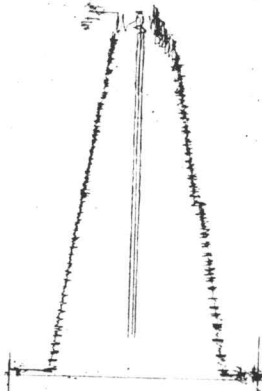
It # 11844

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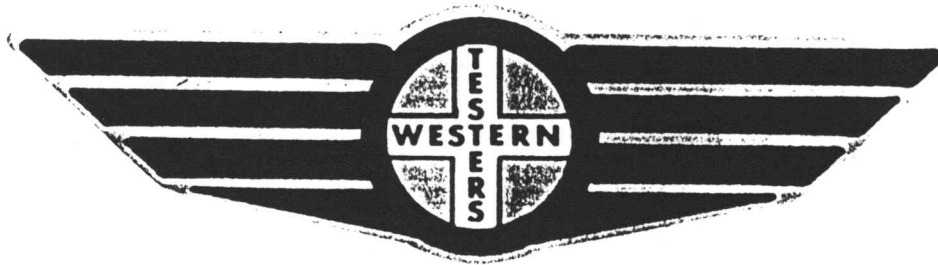


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It # 11844
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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	10-25-87	TICKET	:	11844
CUSTOMER	:	LANDMARK OIL EXPLORATION INC.	LEASE	:	STOLL
WELL	:	#1-23 TEST: 1	GEOLOGIST	:	B. O'DELL
ELEVATION	:	2958 KB	FORMATION	:	TOTONTO-LANS A
SECTION	:	23	TOWNSHIP	:	13S
RANGE	:	33W	STATE	:	KANSAS
GAUGE SN#	:	3849	CLOCK	:	12
		COUNTY :	LOGAN		
		RANGE :	4200		

INTERVAL FROM	:	3877	TO	:	3935	TOTAL DEPTH	:	3935
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3930	SIZE	:	6.75			
PACKER DEPTH	:	3935	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	BRREDCO	RIG #3		
MUD TYPE	:	CHEMICAL	VISCOSITY	:	49
WEIGHT	:	9.4	WATER LOSS (CC)	:	11
CHLORIDES (PPM)	:	9000			
JARS-MAKE	:	NO	SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	772	FT	I.D. inch	:	0.00
DRILL PIPE LENGTH	:	3083	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	22	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	58	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 :
BLOW COMMENT #2 :
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 150 FT OF: MUD

Total Barrels Fluid = 0.00
Total Fluid Prod Rate = 0.00 BFPD

REMARK 1 : MISRUN: PACKER FAILED TO SEAT DESPITE 3 ATTEMPTS TO SET THEM
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 11:40 AM

TIME STARTED OFF BOTTOM : 12:00 PM

WELL TEMPERATURE : 132

INITIAL HYDROSTATIC PRESSURE

(A) 1870

INITIAL FLOW PERIOD MIN: 0

(B) 0 PSI TO (C) : 0

INITIAL CLOSED IN PERIOD MIN: 0

(D) 0

FINAL FLOW PERIOD MIN: 0

(E) 0 PSI TO (F) : 0

FINAL CLOSED IN PERIOD MIN: 0

(G) 0

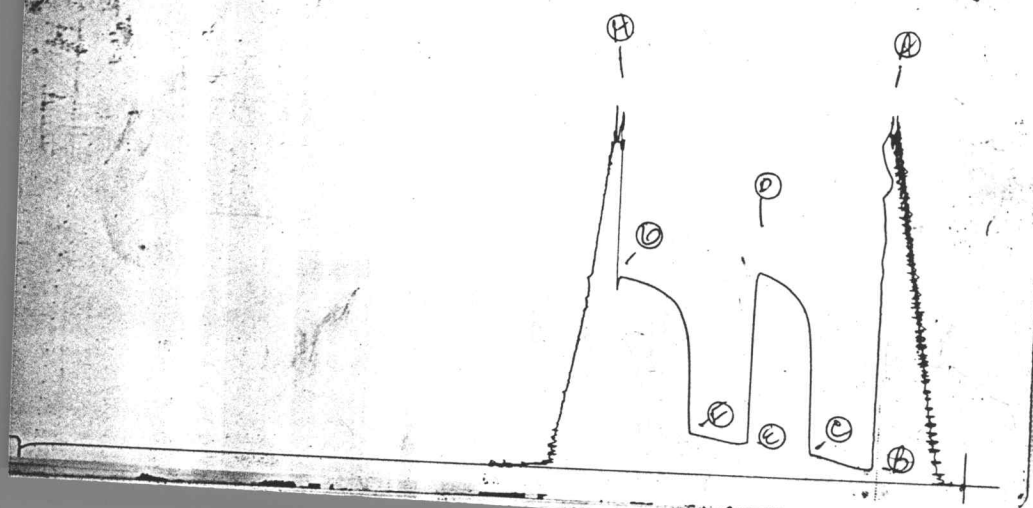
FINAL HYDROSTATIC PRESSURE

(H) 1870

3849

Alt # 11845

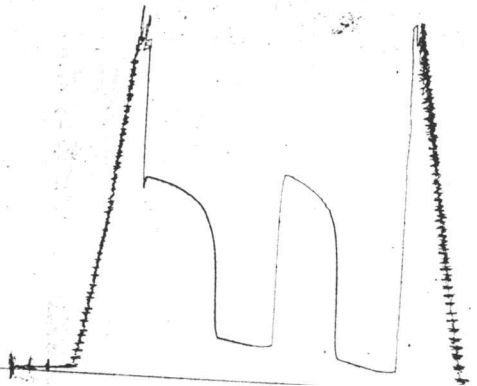
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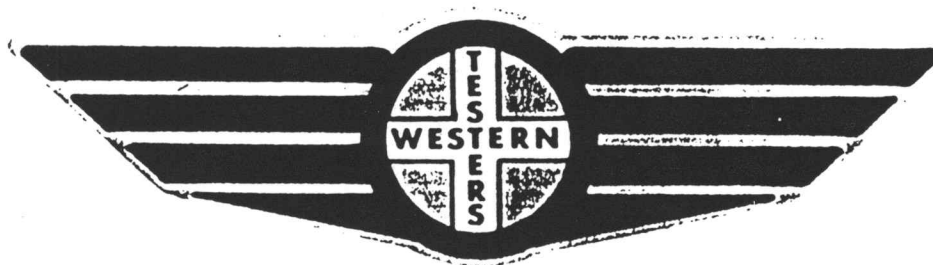
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K # 11845

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	10-25-87	TICKET	:	11845
CUSTOMER	:	LANDMARK OIL EXPLORATION INC.	LEASE	:	STOLL
WELL	:	#1-23 TEST: 2	GEOLOGIST	:	B. O'DELL
ELEVATION	:	2958 KB	FORMATION	:	TORO-LANS-A
SECTION	:	23	TOWNSHIP	:	13S
RANGE	:	33W	COUNTY	:	LOGAN
GAUGE SN#	:	3849	RANGE	:	4200
			STATE	:	KANSAS
			CLOCK	:	12

INTERVAL FROM	:	3865	TO	:	3935	TOTAL DEPTH	:	3935
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	3860	SIZE	:	6.75			
PACKER DEPTH	:	3865	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	BEREDCO	RIG #3		
MUD TYPE	:	CHEMICAL	VISCOSITY	:	49
WEIGHT	:	9.4	WATER LOSS (CC)	:	11
CHLORIDES (PPM)	:	9000			
JARS-MAKE	:	NO	SERIAL NUMBER	:	-]
DID WELL FLOW ?	:		REVERSED OUT ?	:	

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	772	FT	I.D. inch	:	3.80
DRILL PIPE LENGTH	:	3071	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	22	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	70	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 : INITIAL FLOW PERIOD STRONG BLOW IN WATER-
BLOW COMMENT #2 : INCREASING TO BOTTOM OF BUCKET IN 25 MINUTES.
BLOW COMMENT #3 : FINAL FLOW PERIOD FAIR BLOW IN WATER-INCREASING
BLOW COMMENT #4 : TO 8 INCHES IN 45 MINUTES.

RECOVERED : 260 FT OF: WATERY MUD WITH FEW SPOTS OIL
RECOVERED : 0 FT OF: OIL LESS THAN 1%
RECOVERED : 0 FT OF: 10% WATER; 90% MUD
RECOVERED : 240 FT OF: WATERY MUD 30% WATER; 70% MUD

Total Barrels Fluid = 7.01
Total Fluid Prod Rate = 112.21 BFPD
Indicated Oil Rate = 0.56 BOPD
Indicated Wtr Rate = 78.55 BWPD
Corrected Oil Rate = 96.42 BOPD
Corrected Wtr Rate = %13498.70 BWPD

REMARK 1 :
REMARK 2 : CHLORIDES 33000 PPM
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 2:25 PM
WELL TEMPERATURE : 132
INITIAL HYDROSTATIC PRESSURE (A) 1918
INITIAL FLOW PERIOD MIN: 45 (B) 73 PSI TO (C) : 142
INITIAL CLOSED IN PERIOD MIN: 45 (D) 1138
FINAL FLOW PERIOD MIN: 45 (E) 186 PSI TO (F) : 234
FINAL CLOSED IN PERIOD MIN: 60 (G) 1086
FINAL HYDROSTATIC PRESSURE (H) 1908

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : LANDMARK OIL EXPLORATION INC.
RIG : LOGAN-KANSAS
FIELD : STOLL
WELL : #1-23
DATE : 10-25-87
GAUGE NO : 3849

OPERATIONAL COMMENTS

CHLORIDES 33000 PPM

COMPANY : LANDMARK OIL EXPLORATION INC.
WELL : #1-23
GAUGE # : 3849
DATE : 25/10/87

FIELD : STOLL
JOB # : 11845
DEPTH : 3935
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	2:25: 0	0.000	73.000	132.00	0.000
2	2:29:59	0.083	73.000	132.00	0.000
3	2:35: 0	0.167	79.000	132.00	6.000
4	2:40: 0	0.250	85.000	132.00	6.000
5	2:44:59	0.333	96.000	132.00	11.000
6	2:50: 0	0.417	103.000	132.00	7.000
7	2:55: 0	0.500	115.000	132.00	12.000
8	2:59:59	0.583	126.000	132.00	11.000
9	3: 5: 0	0.667	136.000	132.00	10.000
10	3:10: 0	0.750	142.000	132.00	6.000
11	3:13: 0	0.800	682.000	132.00	540.000
12	3:16: 0	0.850	863.000	132.00	181.000
13	3:19: 0	0.900	931.000	132.00	68.000
14	3:22: 0	0.950	972.000	132.00	41.000
15	3:25: 0	1.000	1006.000	132.00	34.000
16	3:28: 0	1.050	1028.000	132.00	22.000
17	3:31: 0	1.100	1048.000	132.00	20.000
18	3:34: 0	1.150	1065.000	132.00	17.000
19	3:37: 0	1.200	1081.000	132.00	16.000
20	3:40: 0	1.250	1093.000	132.00	12.000
21	3:43: 0	1.300	1105.000	132.00	12.000
22	3:46: 0	1.350	1115.000	132.00	10.000
23	3:49: 0	1.400	1126.000	132.00	11.000
24	3:52: 0	1.450	1132.000	132.00	6.000
25	3:55: 0	1.500	1138.000	132.00	6.000
26	3:56: 0	1.517	186.000	132.00	-952.000
27	3:59:59	1.583	186.000	132.00	0.000
28	4: 5: 0	1.667	187.000	132.00	1.000
29	4:10: 0	1.750	194.000	132.00	7.000
30	4:14:59	1.833	201.000	132.00	7.000
31	4:20: 0	1.917	209.000	132.00	8.000
32	4:25: 0	2.000	216.000	132.00	7.000
33	4:29:59	2.083	221.000	132.00	5.000
34	4:35: 0	2.167	226.000	132.00	5.000
35	4:40: 0	2.250	234.000	132.00	8.000
36	4:43: 0	2.300	586.000	132.00	352.000
37	4:46: 0	2.350	793.000	132.00	207.000
38	4:49: 0	2.400	855.000	132.00	62.000
39	4:52: 0	2.450	912.000	132.00	57.000
40	4:55: 0	2.500	949.000	132.00	37.000
41	4:58: 0	2.550	971.000	132.00	22.000
42	5: 1: 0	2.600	986.000	132.00	15.000
43	5: 4: 0	2.650	1004.000	132.00	18.000
44	5: 7: 0	2.700	1016.000	132.00	12.000
45	5:10: 0	2.750	1029.000	132.00	13.000
46	5:13: 0	2.800	1038.000	132.00	9.000
47	5:16: 0	2.850	1045.000	132.00	7.000
48	5:19: 0	2.900	1053.000	132.00	8.000
49	5:22: 0	2.950	1059.000	132.00	6.000
50	5:25: 0	3.000	1066.000	132.00	7.000
51	5:28: 0	3.050	1071.000	132.00	5.000
52	5:31: 0	3.100	1075.000	132.00	4.000

COMPANY : LANDMARK OIL EXPLORATION INC.
WELL : #1-23
GAUGE # : 3849
DATE : 25/10/87

FIELD : STOLL
JOB # : 11845
DEPTH : 3935
TEST :

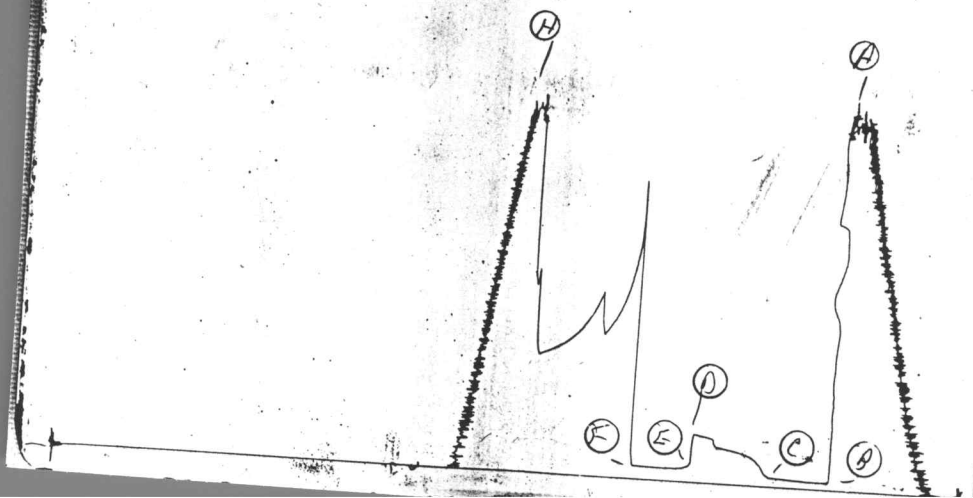
DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	5:34: 0	3.150	1080.000	132.00	5.000
54	5:37: 0	3.200	1084.000	132.00	4.000
55	5:40: 0	3.250	1086.000	132.00	2.000

WESTERN TESTING CO. INC.

3849
INSIDE

SKT # 11846

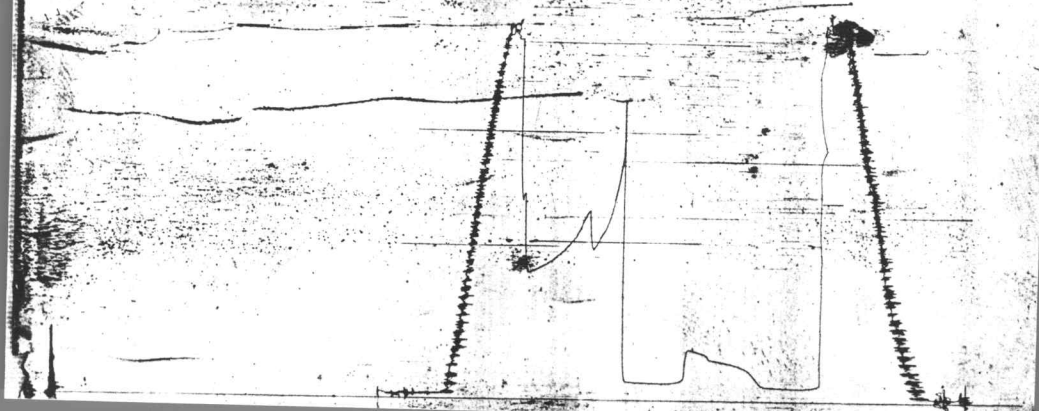
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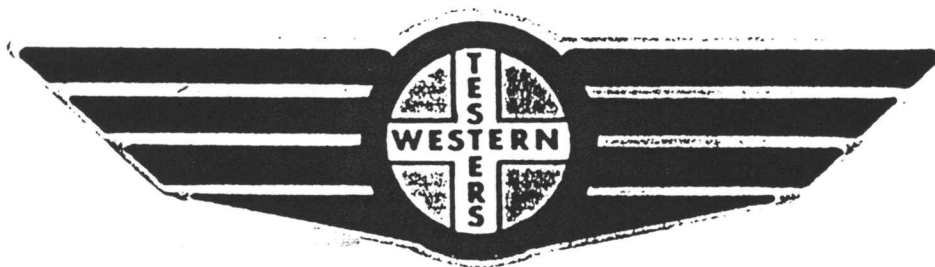
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2Kt #11846

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY LANDMARK OIL EXPLORATION, INC LEASE & WELL NO. STOLL #1-23

SEC. 23 TWP. 13S RGE. 33W TEST NO. 3 DATE 10/26/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	10-26-87	TICKET	:	11846
CUSTOMER	:	LANDMARK OIL EXPLORATION INC.	LEASE	:	STOLL
WELL	:	#1-23 TEST: 3	GEOLOGIST	:	??
ELEVATION	:	2958 KB	FORMATION	:	LANSING H
SECTION	:	23	TOWNSHIP	:	13S
RANGE	:	33W	STATE	:	KANSAS
GAUGE SN#	:	3849	CLOCK	:	12
		COUNTY :	LOGAN		
		RANGE :	4200		

INTERVAL FROM	:	4061	TO	:	4095	TOTAL DEPTH	:	4095
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	4056	SIZE	:	6.75			
PACKER DEPTH	:	4061	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	BEREDCO	RIG #3		
MUD TYPE	:	CHEMICAL	VISCOSITY	:	50
WEIGHT	:	9.4	WATER LOSS (CC)	:	11
CHLORIDES (PPM)	:	9000			
JARS-MAKE	:	NO	SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	772	FT	I.D. inch	:	3.20
DRILL PIPE LENGTH	:	3267	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	22	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	34	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1	:	INITIAL FLOW-FAIR BLOW IN WATER-INCREASING TO 5 INCHES IN 45 MINUTES.
BLOW COMMENT #2	:	FINAL FLOW-FAIR BLOW IN WATER-INCREASING TO 4 INCHES IN 45 MINUTES.
BLOW COMMENT #3	:	
BLOW COMMENT #4	:	

RECOVERED : 140 FT OF: GASSY OIL
10% GAS-90% OIL
GRAVITY 34 CORRECTED TO 60 DEG.F.
RECOVERED : 30 FT OF: GASSY OIL CUT MUD
10% GAS-30% OIL-60% MUD

CHLORIDES: 9000 PPM

Total Barrels Fluid = 1.69
Total Fluid Prod Rate = 27.05 BFPD
Indicated Oil Rate = 21.48 BOPD
Indicated Wtr Rate = 0.29 BWPD
Corrected Oil Rate = 13.33 BOPD
Corrected Wtr Rate = 0.18 BWPD

REMARK 1 : NO FINAL SHUT-IN:
TOOL PICKED UP TOO HIGH.
REMARK 2 : TAGGED BOTTOM OF HOLE BEFORE INITIAL FLOW PERIOD.
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	2:50 PM	TIME STARTED OFF BOTTOM :	6:05 PM
WELL TEMPERATURE :	114		
INITIAL HYDROSTATIC PRESSURE		(A)	2049
INITIAL FLOW PERIOD MIN:	45	(B)	46 PSI TO (C) : 50
INITIAL CLOSED IN PERIOD MIN:	60	(D)	268
FINAL FLOW PERIOD MIN:	45	(E)	77 PSI TO (F) : 77
FINAL CLOSED IN PERIOD MIN:	75	(G)	0
FINAL HYDROSTATIC PRESSURE		(H)	2030

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : LANDMARK OIL EXPLORATION INC.
RIG : LOGAN-KANSAS
FIELD : STOLL
WELL : #1-23
DATE : 10-26-87
GAUGE NO : 3849

OPERATIONAL COMMENTS

NO FINAL SHUT-IN:
TOOL PICKED UP TOO HIGH.
TAGGED BOTTOM OF HOLE BEFORE INITIAL FLOW PERIOD.

COMPANY : LANDMARK OIL EXPLORATION INC.
WELL : #1-23
GAUGE # : 3849
DATE : 26/10/87

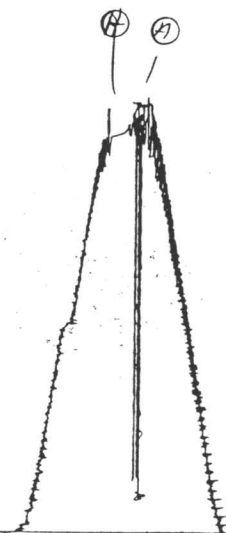
FIELD : STOLL
JOB # : 11846
DEPTH : 4095
TEST : NO FINAL SHUT-IN:
TOOL PICKED UP TOO HIGH.

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	2:50: 0	0.000	46.000	114.00	0.000
2	2:54:59	0.083	46.000	114.00	0.000
3	3: 0: 0	0.167	46.000	114.00	0.000
4	3: 5: 0	0.250	46.000	114.00	0.000
5	3: 9:59	0.333	46.000	114.00	0.000
6	3:15: 0	0.417	48.000	114.00	2.000
7	3:20: 0	0.500	49.000	114.00	1.000
8	3:24:59	0.583	50.000	114.00	1.000
9	3:30: 0	0.667	50.000	114.00	0.000
10	3:35: 0	0.750	50.000	114.00	0.000
11	3:38: 0	0.800	63.000	114.00	13.000
12	3:41: 0	0.850	91.000	114.00	28.000
13	3:44: 0	0.900	122.000	114.00	31.000
14	3:47: 0	0.950	145.000	114.00	23.000
15	3:50: 0	1.000	159.000	114.00	14.000
16	3:53: 0	1.050	168.000	114.00	9.000
17	3:56: 0	1.100	176.000	114.00	8.000
18	3:59: 0	1.150	182.000	114.00	6.000
19	4: 2: 0	1.200	186.000	114.00	4.000
20	4: 5: 0	1.250	189.000	114.00	3.000
21	4: 8: 0	1.300	194.000	114.00	5.000
22	4:11: 0	1.350	198.000	114.00	4.000
23	4:14: 0	1.400	200.000	114.00	2.000
24	4:17: 0	1.450	208.000	114.00	8.000
25	4:20: 0	1.500	247.000	114.00	39.000
26	4:23: 0	1.550	255.000	114.00	8.000
27	4:26: 0	1.600	259.000	114.00	4.000
28	4:29: 0	1.650	262.000	114.00	3.000
29	4:32: 0	1.700	266.000	114.00	4.000
30	4:35: 0	1.750	268.000	114.00	2.000
31	4:36: 0	1.767	77.000	114.00	-191.000
32	4:39:59	1.833	77.000	114.00	0.000
33	4:45: 0	1.917	77.000	114.00	0.000
34	4:50: 0	2.000	77.000	114.00	0.000
35	4:54:59	2.083	77.000	114.00	0.000
36	5: 0: 0	2.167	77.000	114.00	0.000
37	5: 5: 0	2.250	77.000	114.00	0.000
38	5: 9:59	2.333	77.000	114.00	0.000
39	5:15: 0	2.417	77.000	114.00	0.000
40	5:20: 0	2.500	77.000	114.00	0.000

WESTERN TESTING CO. INC.

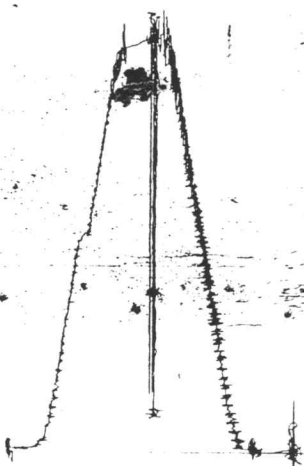
3849 DST #4
TK+ 11847

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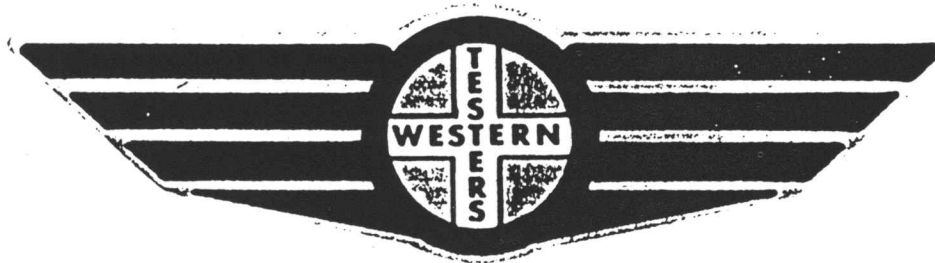


3550 DST #4
TK+ 11847

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FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY LANDMARK OIL EXPLORATION, INC. EASE & WELL NO. STOLL #1-23 SEC. 23 TWP. 13SRGE. 33WTEST NO. 4 DATE 10/28/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE	:	10-28-87	TICKET	:	11847
CUSTOMER	:	LANDMARK OIL EXPLORATION INC.	LEASE	:	STOLL
WELL	:	#1-23 TEST: 4	GEOLOGIST	:	B. O'DELL
ELEVATION	:	2958 KB	FORMATION	:	JOHN ZN & CONG
SECTION	:	23	TOWNSHIP	:	13S
RANGE	:	33W	COUNTY	:	LOGAN
GAUGE SN#	:	3849	STATE	:	KANSAS
			RANGE	:	4200
			CLOCK	:	12

INTERVAL FROM	:	4441	TO	:	4570	TOTAL DEPTH	:	4570
DEPTH OF SELECTIVE ZONE	:							
PACKER DEPTH	:	4436	SIZE	:	6.75			
PACKER DEPTH	:	4441	SIZE	:	6.75			
PACKER DEPTH	:		SIZE	:				
PACKER DEPTH	:		SIZE	:				

DRILLING CON.	:	BEREDCO RIG #3			
MUD TYPE	:	CHEMICAL	VISCOSITY	:	42
WEIGHT	:	9.5	WATER LOSS (CC)	:	12
CHLORIDES (PPM)	:	6000			
JARS-MAKE	:	NO	SERIAL NUMBER	:	
DID WELL FLOW ?	:	NO	REVERSED OUT ?	:	NO

DRILL COLLAR LENGTH	:	0	FT	I.D. inch	:	0.00
WEIGHT PIPE LENGTH	:	676	FT	I.D. inch	:	3.20
DRILL PIPE LENGTH	:	3743	FT	I.D. inch	:	3.80
TEST TOOL LENGTH	:	22	FT	TOOL SIZE	:	5.50
ANCHOR LENGTH	:	129	FT	ANCHOR SIZE	:	5.50
SURFACE CHOKE SIZE	:	.75	IN	BOTTOM CHOKE SIZE	:	.75
MAIN HOLE SIZE	:	7.875	IN	TOOL JOINT SIZE	:	4.5 XH

BLOW COMMENT #1 :
BLOW COMMENT #2 :
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 180 FT OF: MUD

CHLORIDES: 6000 PPM

Total Barrels Fluid = 1.79

Total Fluid Prod Rate = 0.00 BFPD

REMARK 1 : MISRUN: PACKER FAILURE.

REMARK 2 : PACKER FAILED TO SEAT DESPITE 3 ATTEMPTS TO SET THEM.

REMARK 3 :

REMARK 4 :

SET PACKER(S) : 10:30 PM

TIME STARTED OFF BOTTOM : 10:55 PM

WELL TEMPERATURE : 118

INITIAL HYDROSTATIC PRESSURE

(A) 2258

INITIAL FLOW PERIOD MIN: 0

(B) 0

PSI TO (C) : 0

INITIAL CLOSED IN PERIOD MIN: 0

(D) 0

FINAL FLOW PERIOD MIN: 0

(E) 0

PSI TO (F) : 0

FINAL CLOSED IN PERIOD MIN: 0

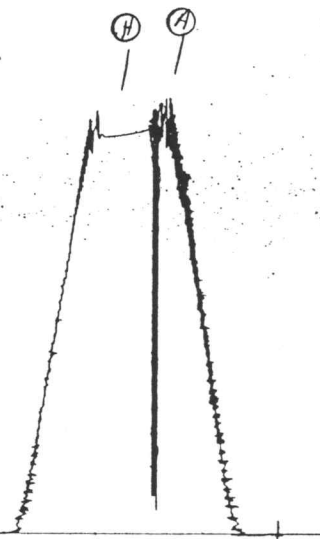
(G) 0

FINAL HYDROSTATIC PRESSURE

(H) 2227

3849
DST#5

TK4 11849
I

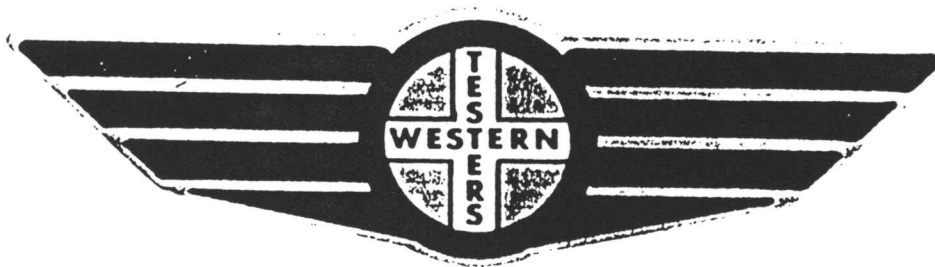


13550
DST#5

TK4 11849
O



FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 10-29-87
CUSTOMER : LANDMARK OIL EXPLORATION INC.
WELL : #1-23 TEST: 5
ELEVATION : 2958 KB
SECTION : 23
RANGE : 33W COUNTY : LOGAN
GAUGE SN# : 3849 RANGE : 4200
TICKET : 11849
LEASE : STOLL
GEOLOGIST : B. O'DELL
FORMATION : JOHNSON ZONE
TOWNSHIP : 13S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 4468 TO : 4570 TOTAL DEPTH : 4570
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 4463 SIZE : 6.75
PACKER DEPTH : 4468 SIZE : 6.75
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : BEREDCO RIG #3
MUD TYPE : CHEMICAL VISCOSITY : 42
WEIGHT : 9.5 WATER LOSS (CC) : 12
CHLORIDES (PPM) : 6000
JARS-MAKE : NO SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 708 FT I.D. inch : 3.20
DRILL PIPE LENGTH : 3738 FT I.D. inch : 3.80
TEST TOOL LENGTH : 22 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 102 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 :
BLOW COMMENT #2 :
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 150 FT OF: MUD

CHLORIDES: 6000 PPM

Total Barrels Fluid = 1.49

Total Fluid Prod Rate = 0.00 BFPD

REMARK 1 : MISRUN: NO PACKER SEAT.

REMARK 2 : PACKERS WOULD NOT SEAT AFTER 3 ATTEMPTS TO SET THEM.

REMARK 3 :

REMARK 4 :

SET PACKER(S) : 1:50 AM

TIME STARTED OFF BOTTOM : 2:45 AM

WELL TEMPERATURE : 118

INITIAL HYDROSTATIC PRESSURE

INITIAL FLOW PERIOD MIN: 0

INITIAL CLOSED IN PERIOD MIN: 0

FINAL FLOW PERIOD MIN: 0

FINAL CLOSED IN PERIOD MIN: 0

FINAL HYDROSTATIC PRESSURE

(A) 2278

(B) 0 PSI TO (C) : 0

(D) 0

(E) 0 PSI TO (F) : 0

(G) 0

(H) 2184