15-063-21605

32-13s-29w

DIAMOND TESTING

P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

STC 21098.D179

Company Trans Pacific Oil Corporation — Lease & Well No. Ottley "B" No. 1-32

Elevation 2835KB — Formation Lansing 35' Zone — Effective Pay -- Ft. — Ticket No. 2068

Date 10-04-05 — Sec. 32 — Twp. 13S — Range 29W — County Gove — State Kansas

Test Approved By Bryce Bidleman — Diamond Representative Roger D. Friedly

Formation Test No. 1 — Interval Tested from 3,939 ft. to 3,962 ft. — Total Depth 3,962 ft.

Packer Depth 3,934 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Packer Depth 3,939 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Depth of Selective Zone Set ____ ft.

Top Recorder Depth (Inside) 3,927 ft. — Recorder Number 21098 — Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,959 ft. — Recorder Number 13387 — Cap. 4,000 psi

Below Straddle Recorder Depth ____ ft. — Recorder Number ____ — Cap. ____ psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 — Drill Collar Length -- ft. — I.D. -- in.

Mud Type Chemical — Viscosity 46 — Weight Pipe Length -- ft. — I.D. -- in.

Weight 9.4 — Water Loss 8.8 cc. — Drill Pipe Length 3,914 ft. — I.D. 3 1/2 in.

Chlorides 2,800 P.P.M. — Test Tool Length 25 ft. — Tool Size 3 1/2 - IF in.

Jars: Make Bowen — Serial Number Not Run — Anchor Length 23 ft. — Size 4 1/2 - FH in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak surface blow increasing to ½ in. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 20 ft. of muddy water = .284000 bbls. (Grind out: 44%-mud; 56%-water) Chlorides: 33,200 Ppm

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Recovered ____ ft. of ____

Remarks Tool Sample Grind Out: 33%-mud; 67%-water

Time Set Packer(s) 9:04 A.M. P.M. — Time Started Off Bottom 11:34 A.M. P.M. — Maximum Temperature 122°

Initial Hydrostatic Pressure ..... (A) 1924 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 5 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period ..... Minutes 60 (D) 1139 P.S.I.

Final Flow Period ..... Minutes 30 (E) 18 P.S.I. to (F) 29 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 1115 P.S.I.

Final Hydrostatic Pressure ..... (H) 1922 P.S.I.

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company: Trans Pacific Oil Corporation

Lease & Well No.: Ottley "B" No. 1-32

Date: 10-04-05 Sec. 32 Twp. 13 S Range 29 W

Formation Test No. 1 Interval Tested From 3,939 ft. to 3,962 ft. Total Depth 3,962 ft.

Formation: Lansing 35' Zone

	MUD PIT	RECOVERY	RECOVERY
Viscosity	46 CP	-- CP	
Weight	9.4	--	
Water Loss	8.8 CC	-- CC	
PH Factor	10.0	--	Water 7.0

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	.15 @	78 °F.	42,000 ppm
Recovery Mud	-- @	-- °F.	-- ppm
Recovery Mud Filtrate	-- @	-- °F.	-- ppm
Mud Pit Sample	.96 @	80 °F.	5,600 ppm
Mud Pit Sample Filtrate	1.00 @	86 °F.	4,800 ppm

Sample Taken By: ROGER D. FRIEDLY

Witness By: BRYCE BIDLEMAN

Remarks: Pit filtrate triton dish chlorides were 2,800 Ppm
Recovery water dish chlorides were 33,200 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: OTTLEY 'B' #1-32

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #1 LANS '35' ZONE' 3,939' - 3,962'

Location-Surface: SEC 32-13S-29W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	ROGER D. FRIEDLY		
Supervisor:	BRYCED BIDLEMAN		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 1		
Start Date:	2005/10/04	Start Time:	06:42:00
End Date:	2005/10/04	End Time:	13:14:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

RECOVERED: 20' MW 44% MUD, 56% WTR

TOOL SAMPLE: 33% MUD, 67% WTR

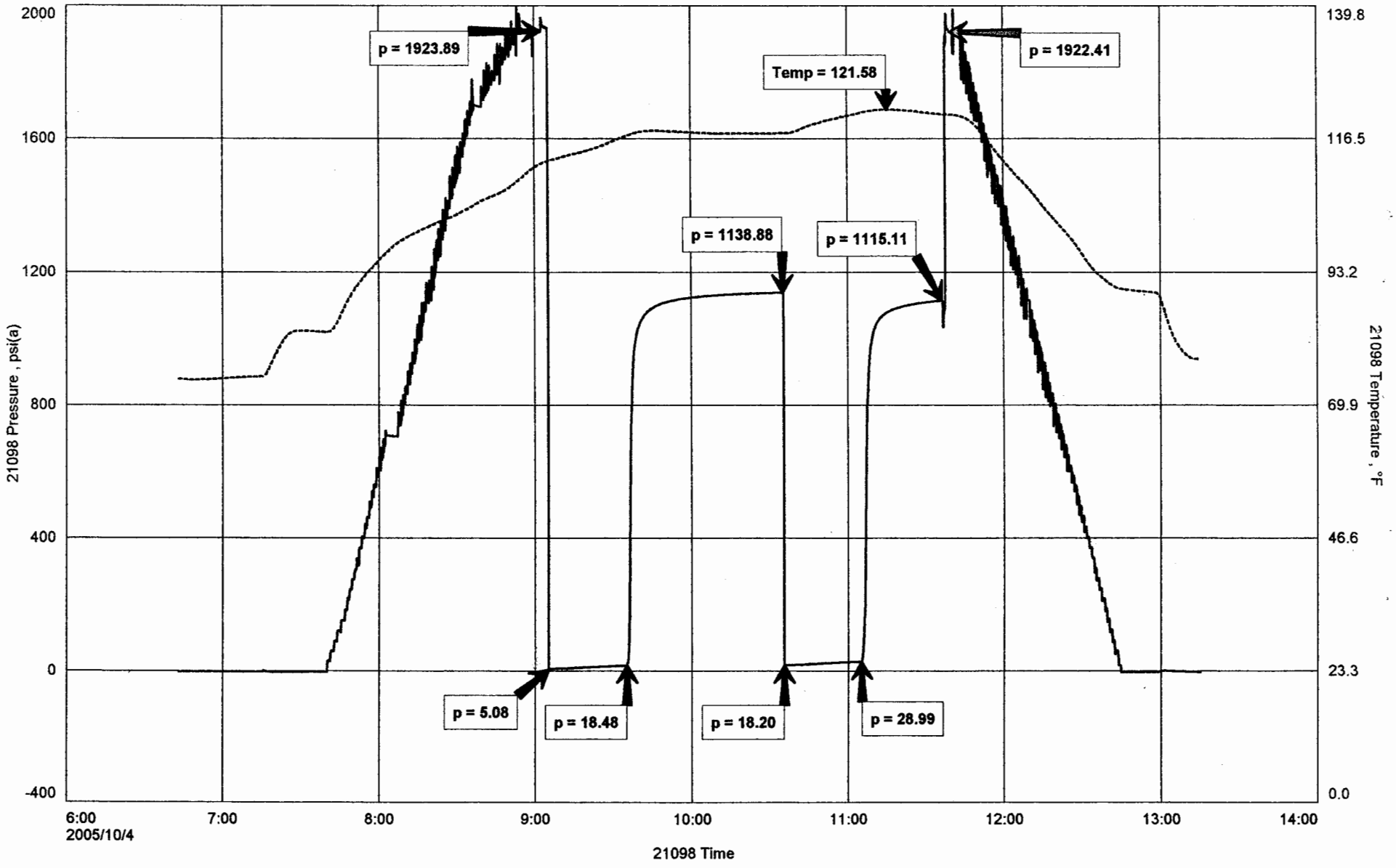
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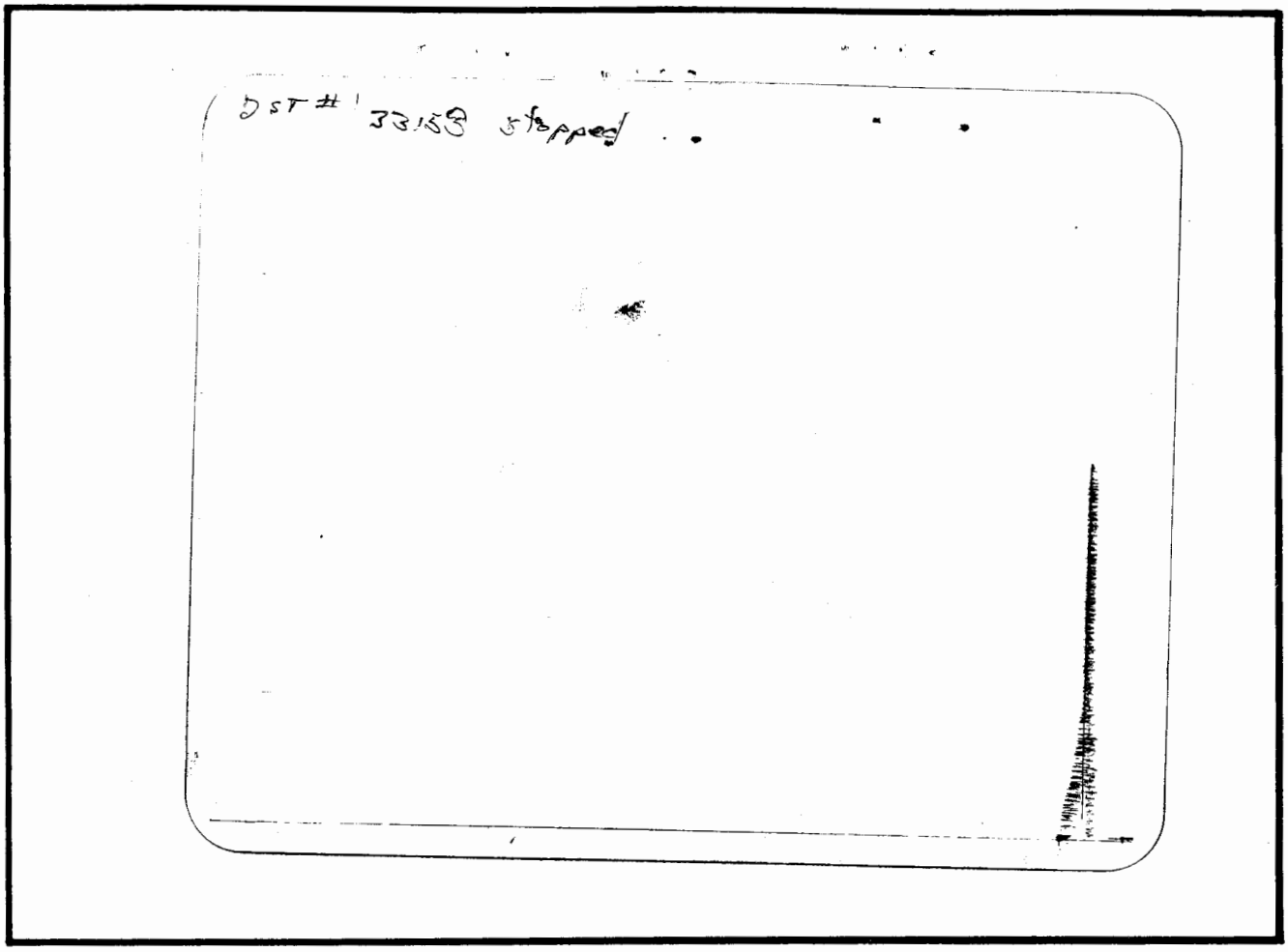
TRANS PACIFIC OIL CORP.
DST #1 LANS '35' ZONE' 3,939' - 3,962'
Start Test Date: 2005/10/04
Final Test Date: 2005/10/04

32-13S-29W

OTTLEY 'B' #1-32
Formation: DST #1 LANS ' 35' ZONE' 3,939' - 3,962'
Pool: WILDCAT

OTTLEY 'B' #1-32





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	1924	1924	PSI
(B)	First Initial Flow Pressure	5	5	PSI
(C)	First Final Flow Pressure	18	18	PSI
(D)	Initial Closed-in Pressure	1139	1139	PSI
(E)	Second Initial Flow Pressure	18	18	PSI
(F)	Second Final Flow Pressure	29	29	PSI
(G)	Final Closed-in Pressure	1115	1115	PSI
(H)	Final Hydrostatic Mud	1922	1922	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21098.D180

Company Trans Pacific Oil Corporation Lease & Well No. Ottley "B" No. 1-32

Elevation 2835KB Formation Kansas City 70' Zone Effective Pay -- Ft. Ticket No. 2069

Date 10-05-05 Sec. 32 Twp. 13S Range 29W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 3,986 ft. to 4,006 ft. Total Depth 4,006 ft.

Packer Depth 3,981 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,986 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,974 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,003 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.5 Water Loss 8.8 cc. Drill Pipe Length 3,961 ft. I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 20 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/8 in., blow decreasing to a weak surface blow. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 10 ft. of drilling mud = .142000 bbls. (Grind out: 100%-drilling mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 12:08 A.M. P.M. Time Started Off Bottom 2:08 A.M. P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure ..... (A) 1961 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 5 P.S.I. to (C) 8 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 753 P.S.I.

Final Flow Period ..... Minutes 30 (E) 9 P.S.I. to (F) 10 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 629 P.S.I.

Final Hydrostatic Pressure ..... (H) 1957 P.S.I.

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Ottley "B" No. 1-32

Date 10-05-05 Sec. 32 Twp. 13 S Range 29 W

Formation Test No. 2 Interval Tested From 3,986 ft. to 4,006 ft. Total Depth 4,006 ft.

Formation Kansas City 70' Zone

	MUD PIT	RECOVERY
Viscosity	48 CP	46 CP
Weight	9.5	9.45
Water Loss	8.8 CC	9.2 CC
PH Factor	10.5	9.5

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	-- @	-- °F.	-- ppm
Recovery Mud	1.10 @	56 °F.	7,000 ppm
Recovery Mud Filtrate	1.30 @	52 °F.	6,200 ppm
Mud Pit Sample	1.00 @	72 °F.	6,200 ppm
Mud Pit Sample Filtrate	1.20 @	64 °F.	5,600 ppm

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 3,000 Ppm
Recovery filtrate triton dish chlorides were 4,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: OTTLEY 'B' # 1-32

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #2 KC 70' ZONE 3,986' - 4,006'

Location-Surface: SEC 32-13S-29W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	ROGER D. FRIEDLY		
Supervisor:	BRYCE BIDLEMAN		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 1		
Start Date:	2005/10/04	Start Time:	22:04:00
End Date:	2005/10/05	End Time:	04:24:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

RECOVERED: 10' DRILLING MUD 100% MUD

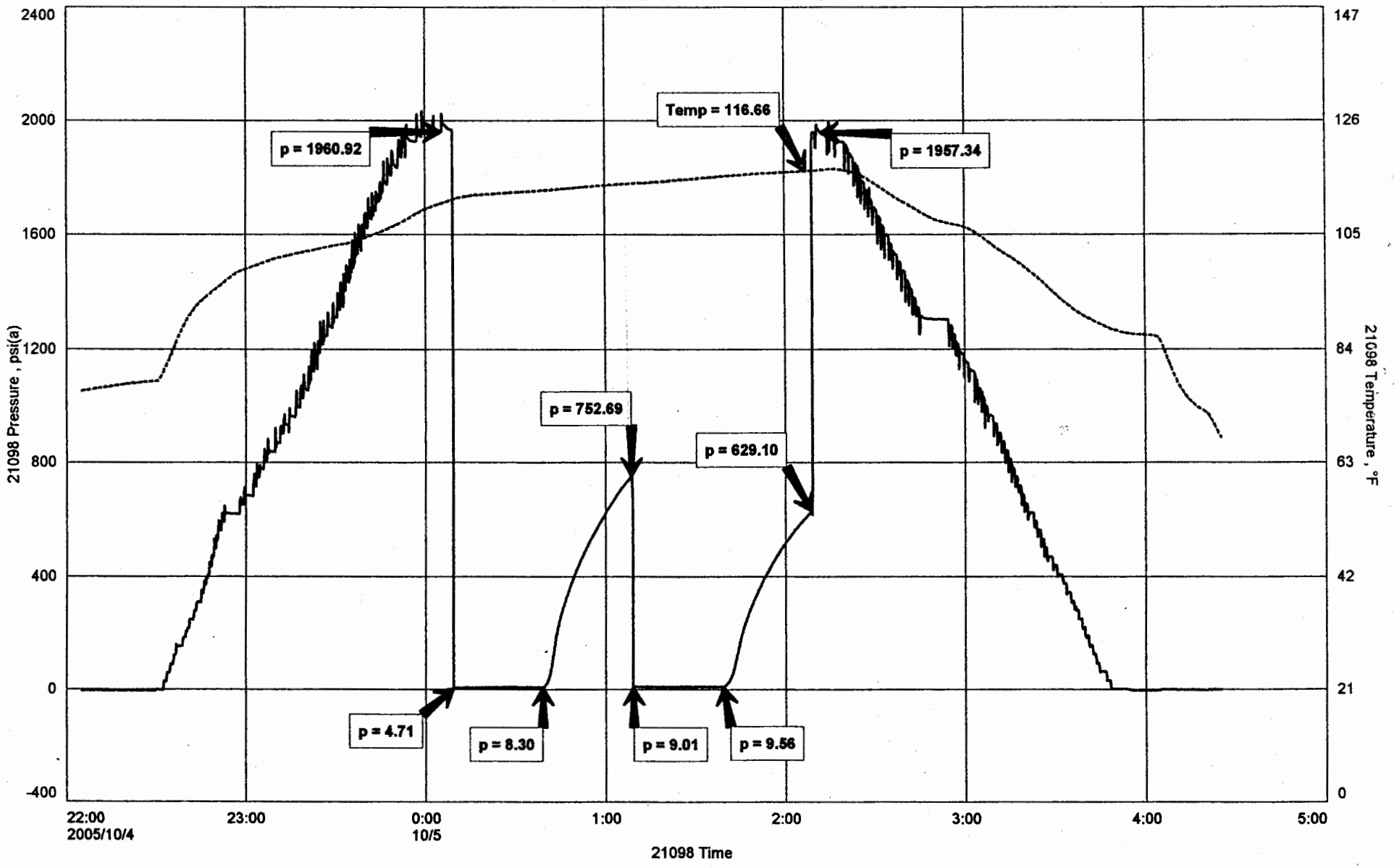
TOOL SAMPLE: 100% DRILLING MUD WITH A FEW OIL SPCEKS

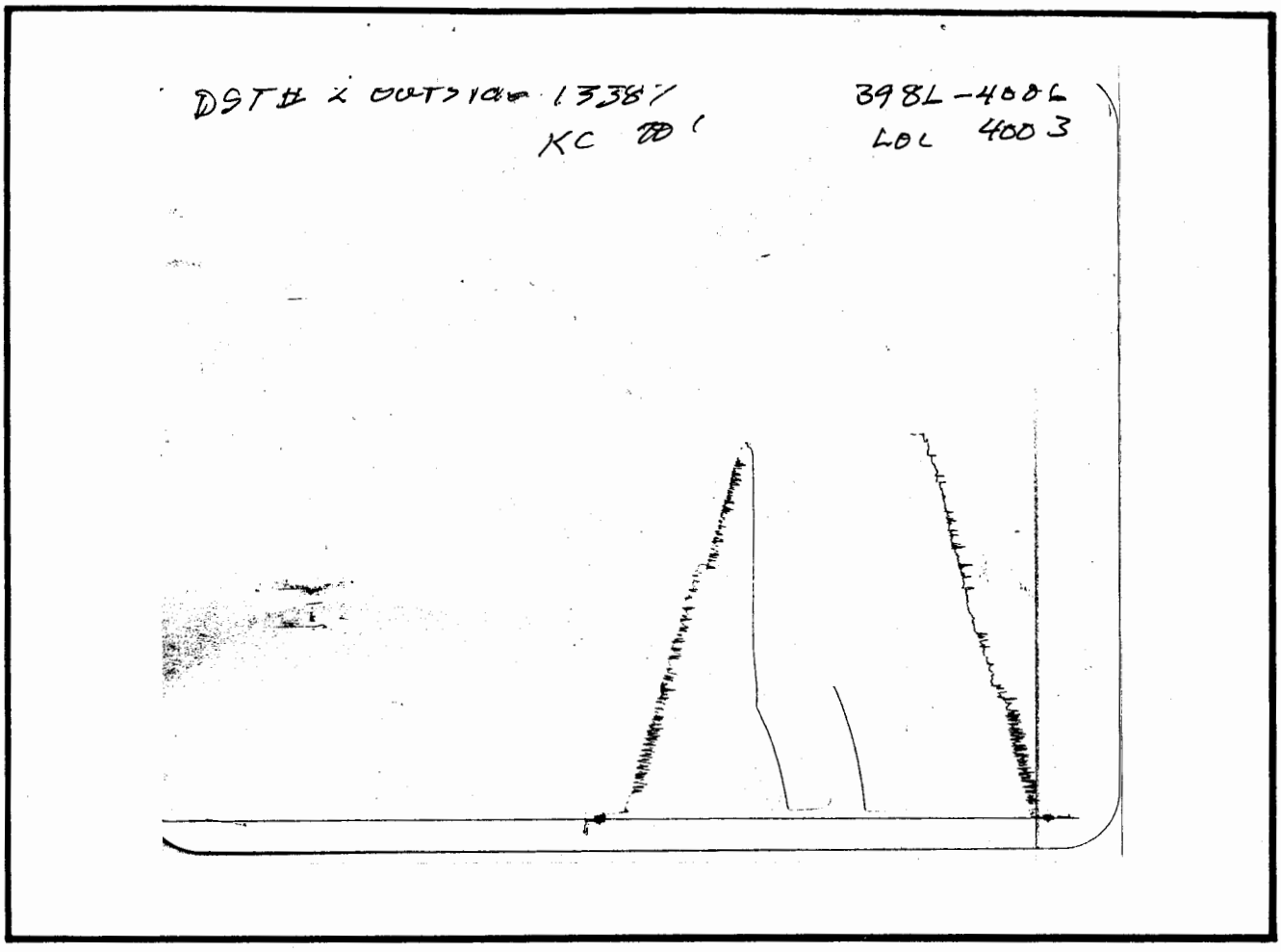
TRANS PACIFIC OIL CORP.
DST #2 KC 70' ZONE 3,986' - 4,006'
Start Test Date: 2005/10/04
Final Test Date: 2005/10/05

32-13s-29w

OTTLEY 'B' # 1-32
Formation: DST #2 KC 70' ZONE 3,986' - 4,006'
Pool: WILDCAT

OTTLEY 'B' # 1-32





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	1961	1961	PSI
(B)	First Initial Flow Pressure	5	5	PSI
(C)	First Final Flow Pressure	8	8	PSI
(D)	Initial Closed-in Pressure	753	753	PSI
(E)	Second Initial Flow Pressure	9	9	PSI
(F)	Second Final Flow Pressure	10	10	PSI
(G)	Final Closed-in Pressure	629	629	PSI
(H)	Final Hydrostatic Mud	1957	1957	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21098.D181

Company Trans Pacific Oil Corporation — Lease & Well No. Ottley "B" No. 1-32

Elevation 2835KB — Formation Kansas City 140' - 180' — Effective Pay -- Ft. — Ticket No. 2070

Date 10-05-05 — Sec. 32 — Twp. 13S — Range 29W — County Gove — State Kansas

Test Approved By Bryce Bidleman — Diamond Representative Roger D. Friedly

Formation Test No. 3 — Interval Tested from 4,055 ft. to 4,145 ft. — Total Depth 4,145 ft.

Packer Depth 4,050 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Packer Depth 4,055 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,043 ft. — Recorder Number 21098 — Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,142 ft. — Recorder Number 13387 — Cap. 4,000 psi

Below Straddle Recorder Depth ft. — Recorder Number — Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 — Drill Collar Length -- ft. — I.D. -- in.

Mud Type Chemical — Viscosity 50 — Weight Pipe Length -- ft. — I.D. -- in.

Weight 9.5 — Water Loss 8.0 cc. — Drill Pipe Length 4,030 ft. — I.D. 3 1/2 in.

Chlorides 3,100 P.P.M. — Test Tool Length 25 ft. — Tool Size 3 1/2 - IF in.

Jars: Make Bowen — Serial Number Not Run — Anchor Length 90 ft. — Size 4 1/2 - FH in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, ½ in., blow increasing to 1 in. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 20 ft. of drilling mud with a few oil specks = .284000 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 11:50 ~~A.M.~~ P.M. — Time Started Off Bottom 2:20 ~~A.M.~~ P.M. — Maximum Temperature 116°

Initial Hydrostatic Pressure			(A) 1982	P.S.I.		
Initial Flow Period	Minutes 30	(B) 7	P.S.I.	to (C) 14	P.S.I.	
Initial Closed In Period	Minutes 60	(D) 1046	P.S.I.			
Final Flow Period	Minutes 30	(E) 11	P.S.I.	to (F) 12	P.S.I.	
Final Closed In Period	Minutes 30	(G) 508	P.S.I.			
Final Hydrostatic Pressure			(H) 1981	P.S.I.		

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Ottley "B" No. 1-32

Date 10-05-05 Sec. 32 Twp. 13 S Range 29 W

Formation Test No. 3 Interval Tested From 4,055 ft. to 4,145 ft. Total Depth 4,145 ft.

Formation Kansas City 140' - 180' Zones

	MUD PIT	RECOVERY
Viscosity	50 CP	44 CP
Weight	9.5	9.5
Water Loss	8.0 CC	9.2 CC
PH Factor	11.0	10.0

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	-- @	-- °F.	-- ppm
Recovery Mud	1.30 @	52 °F.	6,200 ppm
Recovery Mud Filtrate	1.40 @	54 °F.	5,400 ppm
Mud Pit Sample	1.20 @	62 °F.	5,800 ppm
Mud Pit Sample Filtrate	1.60 @	50 °F.	5,000 ppm

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 3,100 Ppm
Recovery filtrate triton dish chlorides were 3,300 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: OTTLEY 'B' #1-32

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #3 KC '140' - 180' ' 4,055' - 4,145'

Location-Surface: SEC 32-13S-29W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	ROGER D. FRIEDLY		
Supervisor:	BRYCE BIDLEMAN		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 1		
Start Date:	2005/10/04	Start Time:	21:50:00
End Date:	2005/10/05	End Time:	04:43:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

RECOVERED: 15' DRILLING MUD WITH A FEW OIL SPECKS

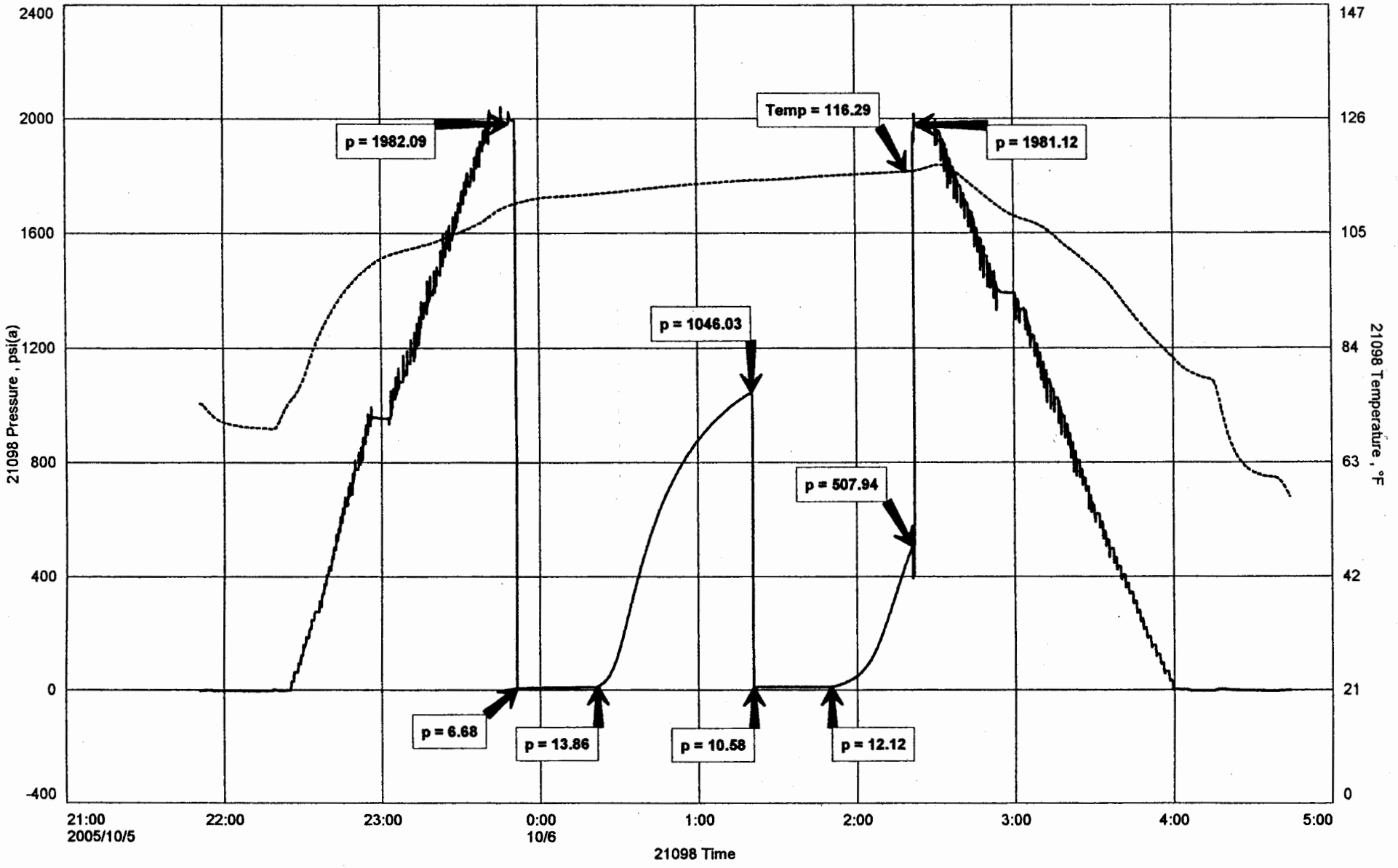
TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

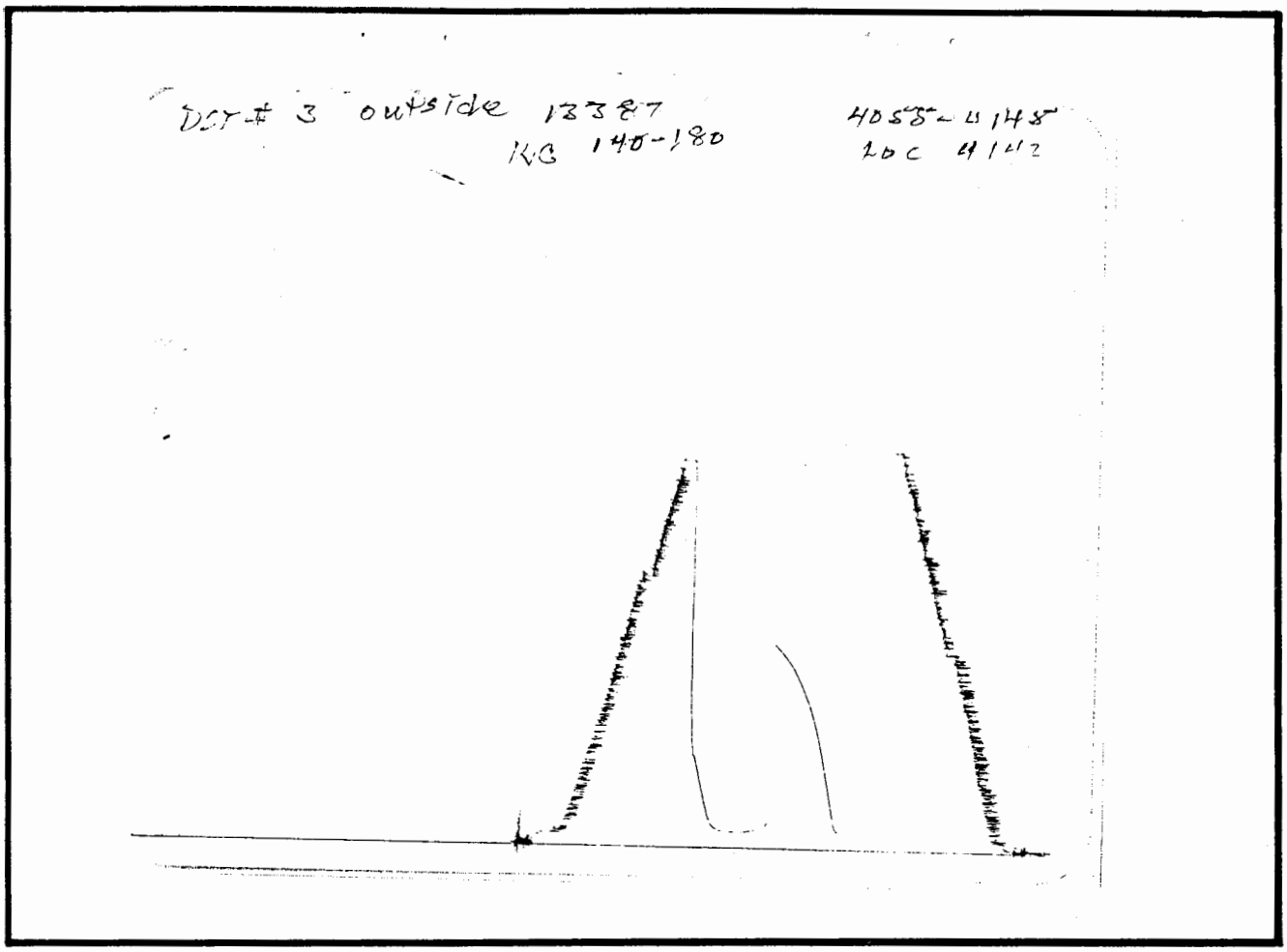
TRANS PACIFIC OIL CORP.
DST #3 KC '140' - 180' ' 4,055' - 4,145'
Start Test Date: 2005/10/04
Final Test Date: 2005/10/05

32-13s-29w

OTTLEY 'B' #1-32

OTTLEY 'B' #1-32
Formation: DST #3 KC '140' - 180' ' 4,055' - 4,145'
Pool: WILDCAT





This is an actual photograph of recorder chart.

POINT		PRESSURE Elec. Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	1982	1982	PSI
(B)	First Initial Flow Pressure	7	7	PSI
(C)	First Final Flow Pressure	14	14	PSI
(D)	Initial Closed-in Pressure	1046	1046	PSI
(E)	Second Initial Flow Pressure	11	11	PSI
(F)	Second Final Flow Pressure	12	12	PSI
(G)	Final Closed-in Pressure	508	508	PSI
(H)	Final Hydrostatic Mud	1981	1981	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21098.D182

Company Trans Pacific Oil Corporation Lease & Well No. Ottley "B" No. 1-32

Elevation 2835KB Formation Kansas City 200' - 220' Effective Pay -- Ft. Ticket No. 2071

Date 10-06-05 Sec. 32 Twp. 13S Range 29W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,145 ft. to 4,215 ft. Total Depth 4,215 ft.

Packer Depth 4,140 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,145 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,133 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,212 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 4,120 ft. I.D. 3 1/2 in.

Chlorides 3,100 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 70 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, ¼ in., blow increasing to 1 in. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 30 ft. of drilling mud = .426000 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 7:55 ~~A~~M. P.M. Time Started Off Bottom 10:25 ~~A~~M. P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure ..... (A) 1993 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 6 P.S.I. to (C) 18 P.S.I.

Initial Closed In Period ..... Minutes 60 (D) 1079 P.S.I.

Final Flow Period ..... Minutes 30 (E) 14 P.S.I. to (F) 19 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 905 P.S.I.

Final Hydrostatic Pressure ..... (H) 1994 P.S.I.

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Ottley "B" No. 1-32

Date 10-06-05 Sec. 32 Twp. 13 S Range 29 W

Formation Test No. 4 Interval Tested From 4,145 ft. to 4,215 ft. Total Depth 4,215 ft.

Formation Kansas City 200' - 220' Zones

	MUD PIT	RECOVERY
Viscosity	49 CP	44 CP
Weight	9.3	9.2
Water Loss	8.8 CC	9.2 CC
PH Factor	10.5	9.0

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	-- @	-- °F.	-- ppm
Recovery Mud	1.20 @	52 °F.	7,000 ppm
Recovery Mud Filtrate	1.30 @	58 °F.	6,000 ppm
Mud Pit Sample	1.20 @	60 °F.	5,800 ppm
Mud Pit Sample Filtrate	1.30 @	66 °F.	5,000 ppm

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 3,100 Ppm
Recovery filtrate triton dish chlorides were 4,200 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: OTTLEY 'B' # 1-32

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #4 KC ' 200'-220' ' 4,145' - 4,215'

Location-Surface: SEC 32-13S-29W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	ROGER D. FRIEDLY		
Supervisor:	BRYCE BIDLEMAN		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 1		
Start Date:	2005/10/06	Start Time:	17:50:00
End Date:	2005/10/07	End Time:	00:40:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

RECOVERED: 30' DRILLING MUD

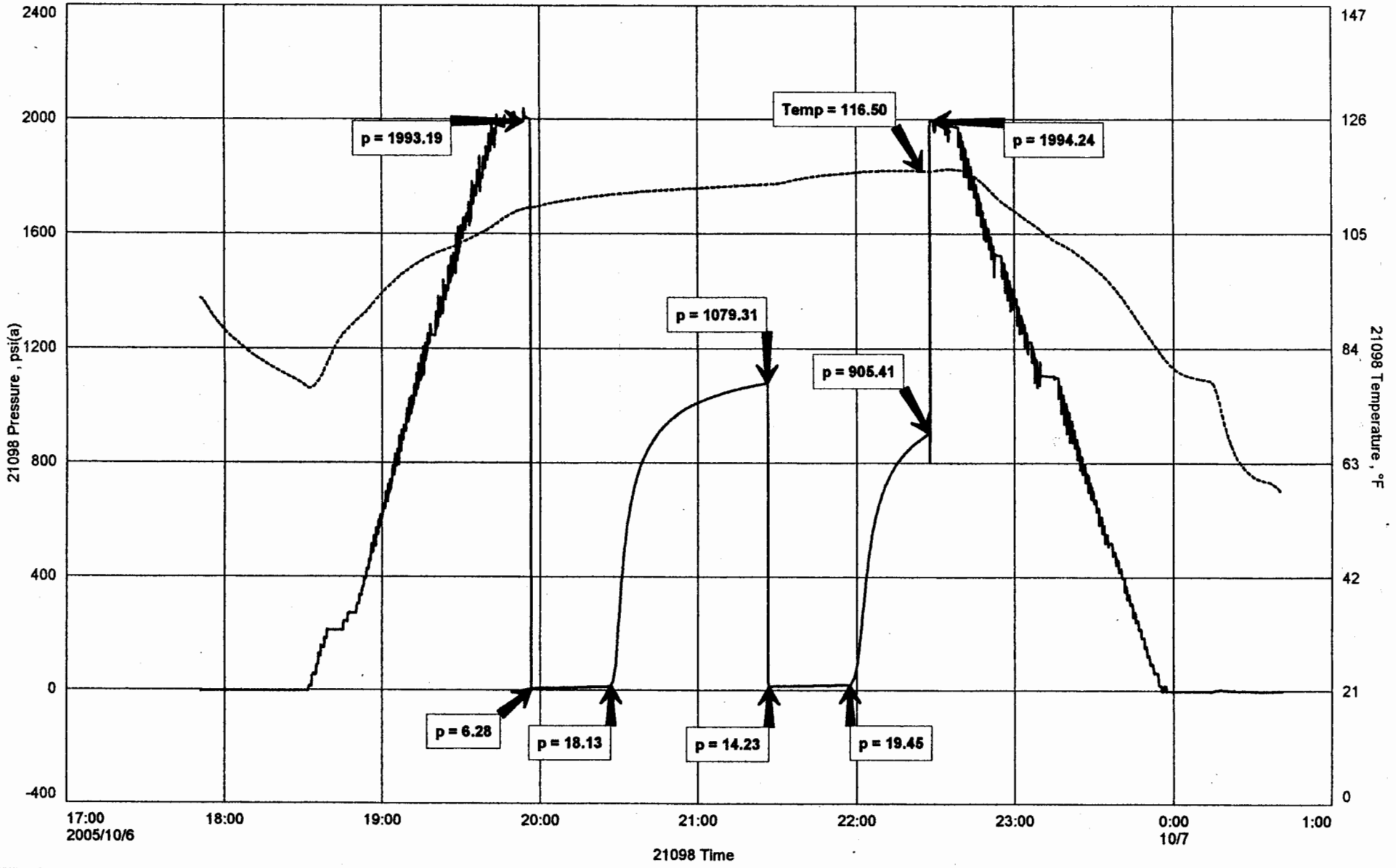
TOOL SAMPLE: 100% DRILLING MUD WITH A FEW OIL SPECKS

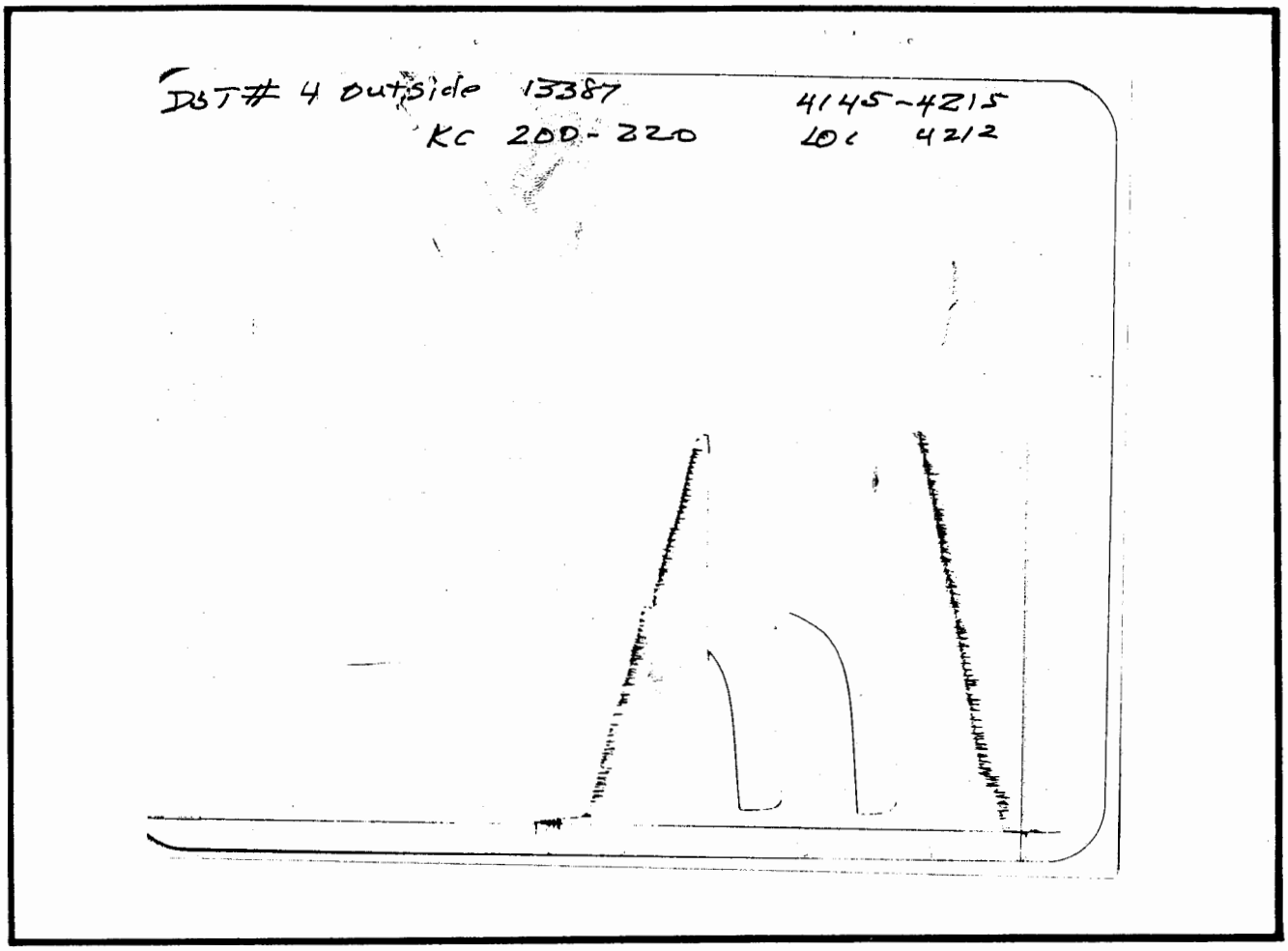
TRANS PACIFIC OIL CORP.
DST #4 KC ' 200'-220' ' 4,145' - 4,215'
Start Test Date: 2005/10/06
Final Test Date: 2005/10/07

32-13S-29W

OTTLEY 'B' #1-32

OTTLEY 'B' # 1-32
Formation: DST #4 KC ' 200'-220' ' 4,145' - 4,215'
Pool: WILDCAT





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	1993	1993	PSI
(B)	First Initial Flow Pressure	6	6	PSI
(C)	First Final Flow Pressure	18	18	PSI
(D)	Initial Closed-in Pressure	1079	1079	PSI
(E)	Second Initial Flow Pressure	14	14	PSI
(F)	Second Final Flow Pressure	19	19	PSI
(G)	Final Closed-in Pressure	905	905	PSI
(H)	Final Hydrostatic Mud	1994	1994	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21098.D183

Company Trans Pacific Oil Corporation — Lease & Well No. Ottley "B" No. 1-32

Elevation 2835KB — Formation Johnson — Effective Pay -- Ft. — Ticket No. 2072

Date 10-08-05 — Sec. 32 — Twp. 13S — Range 29W — County Gove — State Kansas

Test Approved By Bryce Bidleman — Diamond Representative Roger D. Friedly

Formation Test No. 5 — Interval Tested from 4,449 ft. to 4,495 ft. — Total Depth 4,495 ft.

Packer Depth 4,444 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Packer Depth 4,449 ft. — Size 6 3/4 in. — Packer Depth -- ft. — Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,437 ft. — Recorder Number 21098 — Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,492 ft. — Recorder Number 13387 — Cap. 4,000 psi

Below Straddle Recorder Depth ft. — Recorder Number — Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 — Drill Collar Length -- ft. — I.D. -- in.

Mud Type Chemical — Viscosity 47 — Weight Pipe Length -- ft. — I.D. -- in.

Weight 9.55 — Water Loss 8.0 cc. — Drill Pipe Length 4,424 ft. — I.D. 3 1/2 in.

Chlorides 3,000 P.P.M. — Test Tool Length 25 ft. — Tool Size 3 1/2 - IF in.

Jars: Make Bowen — Serial Number Not Run — Anchor Length 46 ft. — Size 4 1/2 - FH in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 1 in. — Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 1½ ins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 25 ft. of oil cut mud = .355000 bbls. (Grind out: 22%-oil; 78%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 44%-oil; 56%-mud

Time Set Packer(s) 10:03 A.M. P.M. — Time Started Off Bottom 12:33 A.M. P.M. — Maximum Temperature 123°

Initial Hydrostatic Pressure ..... (A) 2206 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 2 P.S.I. to (C) 12 P.S.I.

Initial Closed In Period ..... Minutes 60 (D) 881 P.S.I.

Final Flow Period ..... Minutes 30 (E) 13 P.S.I. to (F) 17 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 182 P.S.I.

Final Hydrostatic Pressure ..... (H) 2207 P.S.I.

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Ottley "B" No. 1-32

Date 10-08-05 Sec. 32 Twp. 13 S Range 29 W

Formation Test No. 5 Interval Tested From 4,449 ft. to 4,495 ft. Total Depth 4,495 ft.

Formation Johnson

	MUD PIT	RECOVERY
Viscosity	47 CP	-- CP
Weight	9.55	--
Water Loss	8.0 CC	-- CC
PH Factor	10.5	--

	RESISTIVITY			CHLORIDE CONTENT
Recovery Water	--	@ --	°F.	-- ppm
Recovery Mud	--	@ --	°F.	-- ppm
Recovery Mud Filtrate	--	@ --	°F.	-- ppm
Mud Pit Sample	1.10	@ 70	°F.	5,600 ppm
Mud Pit Sample Filtrate	1.15	@ 76	°F.	5,000 ppm

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 3,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: OTTLEY 'B' # 1-32

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #5 JOHNSON 4,449' - 4,495'

Location-Surface: SEC 32-13S-29W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: BRYCE BIDLEMAN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2005/10/08 Start Time: 08:05:00

End Date: 2005/10/08 End Time: 14:29:00

Report Date: Prepared By:

Remarks: Qualified By:

RECOVERED: 25' OCM 22% OIL, 78% MUD

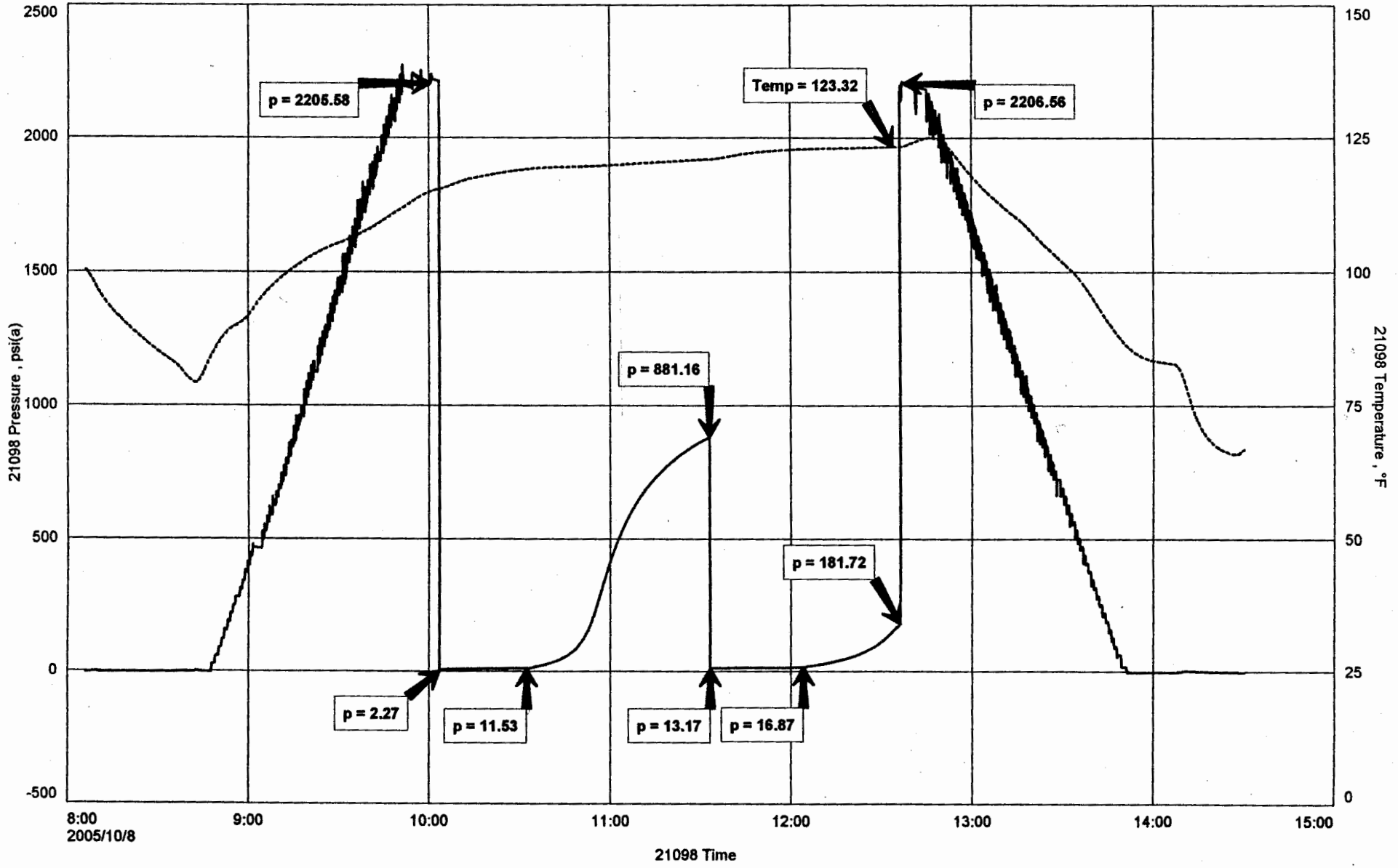
TOOL SAMPLE: 44% OIL, 56% MUD

TRANS PACIFIC OIL CORP.
DST #5 JOHNSON 4,449' - 4,495'
Start Test Date: 2005/10/08
Final Test Date: 2005/10/08

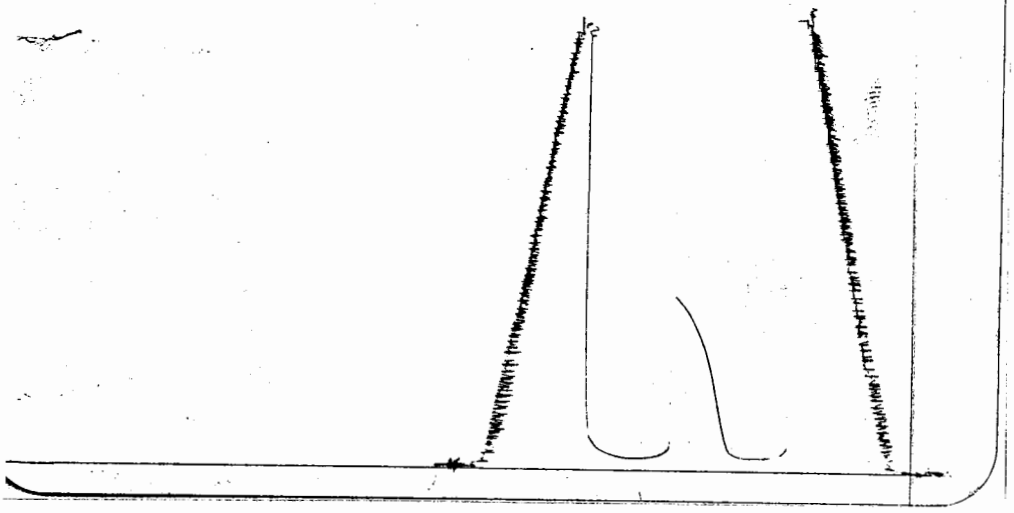
32-13S-29W

OTTLEY 'B' # 1-32

OTTLEY 'B' # 1-32
Formation: DST #5 JOHNSON 4,449' - 4,495'
Pool: WILDCAT



DST #5 outside 13367 4449-4495
Johnson Loc 4492



This is an actual photograph of recorder chart.

POINT		PRESSURE Elec. Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2206	2206	PSI
(B)	First Initial Flow Pressure	2	2	PSI
(C)	First Final Flow Pressure	12	12	PSI
(D)	Initial Closed-in Pressure	881	881	PSI
(E)	Second Initial Flow Pressure	13	13	PSI
(F)	Second Final Flow Pressure	17	17	PSI
(G)	Final Closed-in Pressure	182	182	PSI
(H)	Final Hydrostatic Mud	2207	2207	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 21098.D184

Company Trans Pacific Oil Corporation Lease & Well No. Ottley "B" No. 1-32

Elevation 2835KB Formation Cherokee Sand/Mississippi Effective Pay -- Ft. Ticket No. 2073

Date 10-09-05 Sec. 32 Twp. 13S Range 29W County Gove State Kansas

Test Approved By Bryce Bidleman Diamond Representative Roger D. Friedly

Formation Test No. 6 Interval Tested from 4,486 ft. to 4,541 ft. Total Depth 4,541 ft.

Packer Depth 4,481 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,486 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,474 ft. Recorder Number 21098 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,538 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Duke Drilling Co., Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.5 Water Loss 8.0 cc. Drill Pipe Length 4,461 ft. I.D. 3 1/2 in.

Chlorides 2,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number Not Run Anchor Length 24' perf. w/31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 1 in. No blow back during shut-in.
2nd Open: No blow.

Recovered 15 ft. of slightly oil specked drilling mud with less than 1% drilling mud=.213000 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 2%-oil; 98%-mud

Time Set Packer(s) 2:19 A.M. P.M. Time Started Off Bottom 4:49 A.M. P.M. Maximum Temperature 123°

Initial Hydrostatic Pressure ..... (A) 2217 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 7 P.S.I. to (C) 11 P.S.I.

Initial Closed In Period ..... Minutes 60 (D) 1136 P.S.I.

Final Flow Period ..... Minutes 30 (E) 10 P.S.I. to (F) 16 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 915 P.S.I.

Final Hydrostatic Pressure ..... (H) 2214 P.S.I.

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

FLUID SAMPLE DATA

Company Trans Pacific Oil Corporation

Lease & Well No. Ottley "B" No. 1-32

Date 10-09-05 Sec. 32 Twp. 13 S Range 29 W

Formation Test No. 6 Interval Tested From 4,486 ft. to 4,541 ft. Total Depth 4,541 ft.

Formation Cherokee Sand/Mississippi

	MUD PIT	RECOVERY
Viscosity	51 CP	60 CP
Weight	9.5	9.5
Water Loss	8.0 CC	9.2 CC
PH Factor	10.5	10.0

	RESISTIVITY			CHLORIDE CONTENT
Recovery Water	--	@ --	°F.	-- ppm
Recovery Mud	1.30	@ 48	°F.	6,800 ppm
Recovery Mud Filtrate	1.40	@ 50	°F.	6,000 ppm
Mud Pit Sample	1.30	@ 50	°F.	6,400 ppm
Mud Pit Sample Filtrate	1.35	@ 54	°F.	5,600 ppm

Sample Taken By ROGER D. FRIEDLY

Witness By BRYCE BIDLEMAN

Remarks Pit filtrate triton dish chlorides were 2,800 Ppm
Recovery filtrate triton dish chlorides were 3,000 Ppm

GENERAL INFORMATION

Client Information:

Company: TRANS PACIFIC OIL CORP.

Contact: ALAN BANTA

Phone: Fax: e-mail:

Site Information:

Contact: BRYCE BIDLEMAN

Phone: Fax: e-mail:

Well Information:

Name: OTTLEY 'B' # 1-32

Operator: TRANS PACIFIC OIL CORP.

Location-Downhole: DST #6 CHERO SND / MISS. 4,486' - 4,541'

Location-Surface: SEC 32-13S-29W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	ROGER D. FRIEDLY		
Supervisor:	BRYCE BIDLEMAN		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 1		
Start Date:	2005/10/09	Start Time:	00:02:00
End Date:	2005/10/09	End Time:	07:03:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

RECOVERED: 15' SLTOSDM LESS THAN 1% OIL

TOOL SAMPLE: 2% OIL, 98% MUD

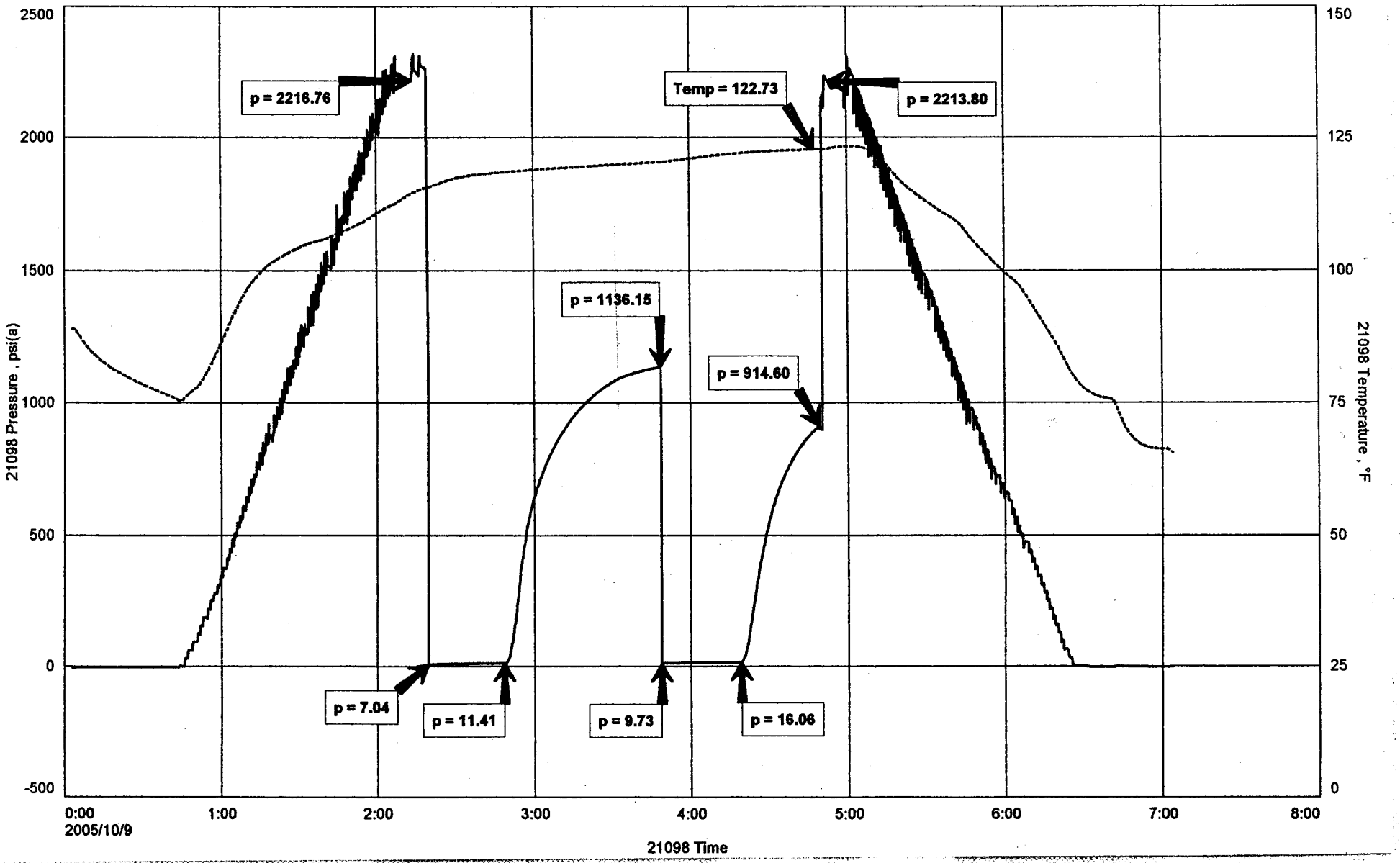
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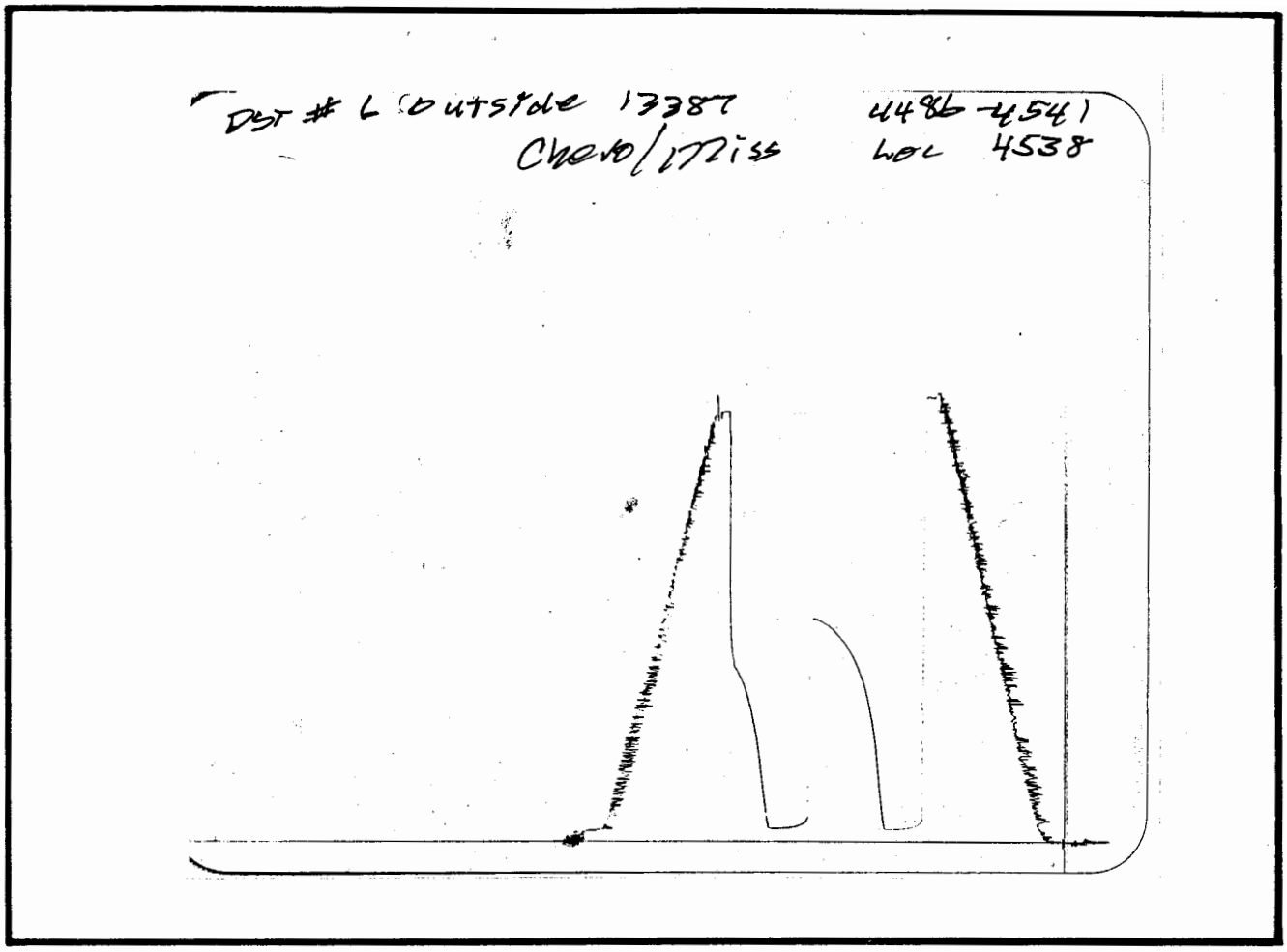
TRANS PACIFIC OIL CORP.
DST #6 CHERO SND / MISS. 4,486' - 4,541'
Start Test Date: 2005/10/09
Final Test Date: 2005/10/09

32-13s-29w

OTTLEY 'B' # 1-32

OTTLEY 'B' # 1-32
Formation: DST #6 CHERO SND / MISS. 4,486' - 4,541'
Pool: WILDCAT





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	Elec. Office Reading	
(A)	Initial Hydrostatic Mud	2217	2217	PSI
(B)	First Initial Flow Pressure	7	7	PSI
(C)	First Final Flow Pressure	11	11	PSI
(D)	Initial Closed-in Pressure	1136	1136	PSI
(E)	Second Initial Flow Pressure	10	10	PSI
(F)	Second Final Flow Pressure	16	16	PSI
(G)	Final Closed-in Pressure	915	915	PSI
(H)	Final Hydrostatic Mud	2214	2214	PSI