

Company **Falcon Exploration, Inc.**
Address **125 N Market, Suite 1252**
CSZ **Wichita, KS 67202**
Attn. **Ted Jochems**

Lease Name **W. Teeter**
Lease # **#3**
Legal Desc **W/2 W/2 NW**
Section **35**
Township **13S**
County **Gove**
Drilling Cont **Val Energy, Inc. #4**

Job Ticket **3003**
Range **30W**
State **KS**

Comments

15-063-21647

GENERAL INFORMATION

Test # **1** Test Date **2/17/2007**

Tester **Jimmy Ricketts**

Test Type **Conventional Bottom Hole
Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**

Mud Weight **9.2** Viscosity **43.0**

Filtrate **8.8** Chlorides **1500**

Drill Collar Len **0**

Wght Pipe Len **0**

Formation **Mississippian**

Interval Top **4378.0** Bottom **4404.0**

Anchor Len Below **26.0** Between **0**

Total Depth **4404.0**

Blow Type **Surface blow building to 1/2" blow intial flow period. No blow throughout final flow period. Times: 5, 60, 30, 60.**

Chokes **3/4**
Top Recorder # **w1022**
Mid Recorder #
Bott Recorder # **13565**

Hole Size **7 7/8**

Mileage **160** Approved By

Standby Time **0**

Extra Equipmnt **Jars and Safety Joint**

Time on Site **9:30 PM**

Tool Picked Up **11:15 PM**

Tool Layed Dwn **6:15 AM**

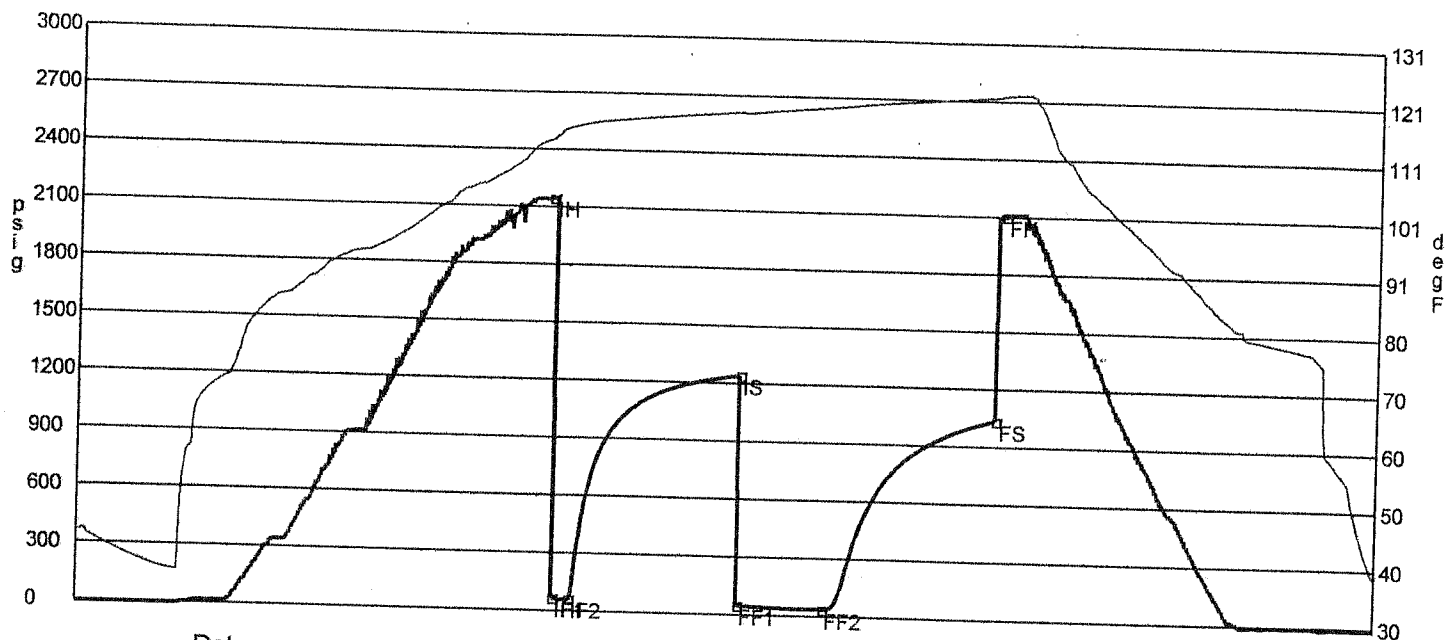
Elevation **2788.00** Kelley Bushings **2793.00**

Start Date/Time **2/16/2007 10:48 PM**

End Date/Time **2/17/2007 6:28 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
15	Slight oil cut mud	0% 0ft	1% 0.2ft	0% 0ft	99% 14.8ft
DST Fluids	0				



	Date	Time	Pressure	Temp	
IH	2/17/2007 1:34:00 AM	2.766667	2146.057	112.78	Initial Hydro-static
IF1	2/17/2007 1:36:00 AM	2.8	66.796	113.528	Initial Flow (1)
IF2	2/17/2007 1:41:15 AM	2.8875	63.151	115.027	Initial Flow (2)
IS	2/17/2007 2:40:30 AM	3.875	1243.264	118.054	Initial Shut-In
FF1	2/17/2007 2:40:45 AM	3.879167	51.45	117.914	Final Flow (1)
FF2	2/17/2007 3:11:00 AM	4.383333	37.427	119.135	Final Flow (2)
FS	2/17/2007 4:12:00 AM	5.4	1037.68	121.562	Final Shut-In
FH	2/17/2007 4:14:15 AM	5.4375	2102.384	121.863	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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State **KS**

Comments

GENERAL INFORMATION

Test # **2** Test Date **2/17/2007**
Tester **Jimmy Ricketts**
Test Type **Conventional Bottom Hole Successful Test**

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
Mud Weight **9.2** Viscosity **52.0**
Filtrate **7.2** Chlorides **1700**

Drill Collar Len **0**
Wght Pipe Len **0**

Formation **Mississippian**
Interval Top **4379.0** Bottom **4415.0**
Anchor Len Below **36.0** Between **0**
Total Depth **4415.0**
Blow Type

**Strong blow throughout intial flow period, bottom of bucket in 30 seconds. Stro
ng blow throughout final flow period, bottom of bucket in 45 seconds. 6" blow b
ack during final shut-in period. Times: 3, 60, 46, 60. Oil gravity was 30.**

Chokes **3/4** Hole Size **7 7/8**
Top Recorder # **w1022**
Mid Recorder #
Bott Recorder # **13565**

Mileage **0** Approved By
Standby Time **0**
Extra Equipmnt **Jars, Safety Joint and circulating sub.**
Time on Site **2:00 PM**
Tool Picked Up **3:30 PM**
Tool Layed Dwn **2:10 AM**

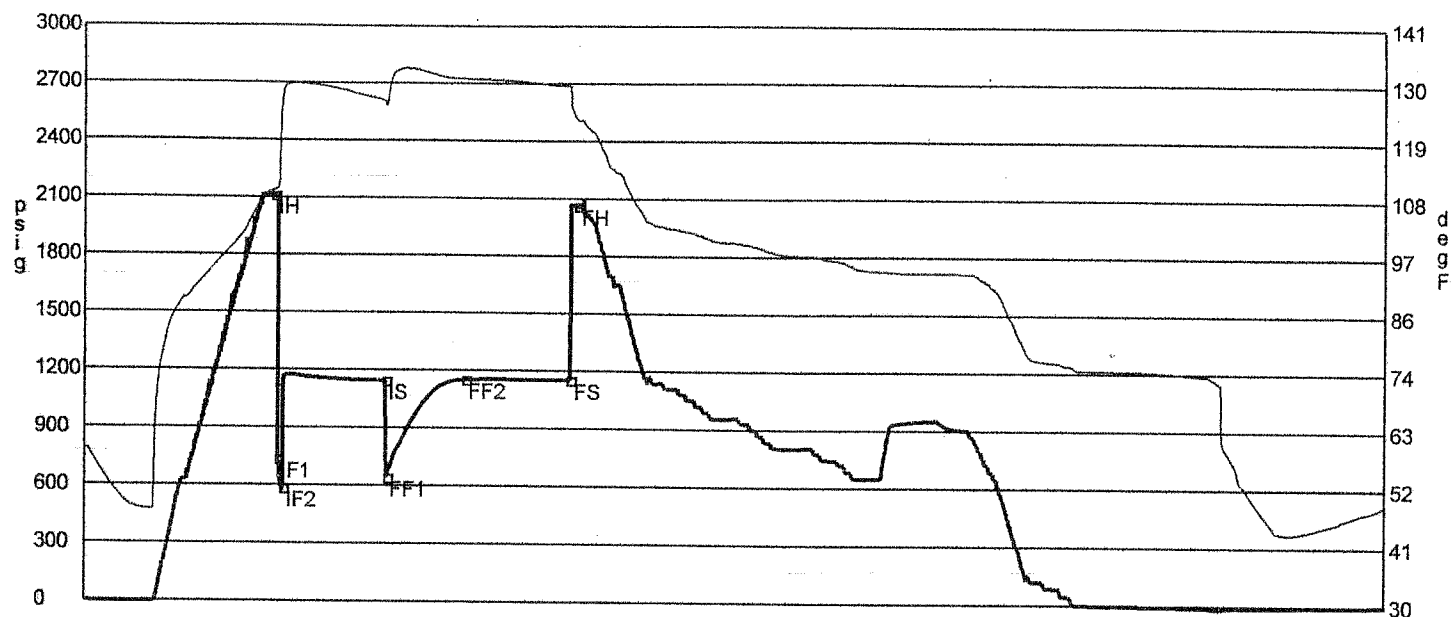
Elevation **2788.00** Kelley Bushings **2793.00**

Start Date/Time **2/17/2007 3:02 PM**
End Date/Time **2/18/2007 3:36 AM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
120	Gas in pipe	100% 120ft	0% 0ft	0% 0ft	0% 0ft
50	Heavy mud cut oil	0% 0ft	77% 38.5ft	0% 0ft	23% 11.5ft
670	Heavy gas and mud cut oil	28% 187.6ft	55% 368.5ft	0% 0ft	17% 113.9ft
1900	Clean oil	0% 0ft	100% 1900ft	0% 0ft	0% 0ft
140	Mud cut oil	0% 0ft	92% 128.8ft	0% 0ft	8% 11.2ft
110	Oil cut mud	0% 0ft	8% 8.8ft	0% 0ft	92% 101.2ft
120	Heavy gas and mud cut oil	30% 36ft	40% 48ft	0% 0ft	30% 36ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	2/17/2007 4:51:00 PM	1.816667	2114.296	109.251	Initial Hydro-static
IF1	2/17/2007 4:53:00 PM	1.85	736.435	109.534	Initial Flow (1)
IF2	2/17/2007 4:55:45 PM	1.895833	586.393	127.42	Initial Flow (2)
IS	2/17/2007 5:55:45 PM	2.895833	1145.307	126.451	Initial Shut-In
FF1	2/17/2007 5:56:30 PM	2.908333	643.029	125.576	Final Flow (1)
FF2	2/17/2007 6:42:00 PM	3.666667	1153.577	130.829	Final Flow (2)
FS	2/17/2007 7:42:00 PM	4.666667	1154.044	129.469	Final Shut-In
FH	2/17/2007 7:46:00 PM	4.733333	2062.986	123.132	Final Hydro-static

GAS FLOWS

<u>Min Into IFP</u>	<u>Min Into FFP</u>	<u>Gas Flows</u>	<u>Pressure</u>	<u>Choke</u>
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