15-063-21683 27-13s-30w

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Falcon Exploration, Inc. Lease & Well No. R & M No. 7

Elevation 2837 KB Formation Pawnee/Myrick/Fort Scott Effective Pay -- Ft. Ticket No. 2390

Date 10-17-07 Sec. 27 Twp. 13S Range 30W County Gove State Kansas

Test Approved By Wesley D. Hansen Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,248 ft. to 4,370 ft. Total Depth 4,370 ft.

Packer Depth 4,243 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,248 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,231 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,367 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor VAL Energy, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 51 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.2 Water Loss 8.8 cc. Drill Pipe Length 4,217 ft. I.D. 3 1/2 in.

Chlorides 2,100 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 58' perf. w/64' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, ½ in., blow increasing to 2 ins. No blow back during shut-in.
2nd Open: Weak surface blow in 6 mins. Increasing to 2 ins. in 20 mins. Bled off. Weak surface blow increasing to 8 ins. No blow back during shut-in.

Recovered 2 ft. of clean oil = .028400 bbls. (Gravity: 34 @ 60°)

Recovered 60 ft. of watery mud with a scum of oil = .852000 bbls. (Grind out: 36%-water; 64%-mud)

Recovered 126 ft. of muddy water with oil specks = 1.789200 bbls. (Grind out: 10%-mud; 90%-water)
Chlorides: 25,000 Ppm

Recovered 188 ft. of TOTAL FLUID = 2.669600 bbls.

Recovered ft. of

Remarks Tool Sample Grind Out: 8%-oil; 34%-water; 58%-mud

Time Set Packer(s) 5:50 ~~A~~P.M. Time Started Off Bottom 10:55 ~~A~~P.M. Maximum Temperature 127°

Initial Hydrostatic Pressure ..... (A) 2080 P.S.I.

Initial Flow Period ..... Minutes 5 (B) 13 P.S.I. to (C) 22 P.S.I.

Initial Closed In Period ..... Minutes 90 (D) 1076 P.S.I.

Final Flow Period ..... Minutes 90 (E) 25 P.S.I. to (F) 96 P.S.I.

Final Closed In Period ..... Minutes 120 (G) 788 P.S.I.

Final Hydrostatic Pressure ..... (H) 2076 P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.

Contact: MICHEAL MITCHELL

Phone: Fax: e-mail:

Site Information:

Contact: WES HANSEN

Phone: Fax: e-mail:

Well Information:

Name: R & M #7

Operator: FALCON EXPLORATION, INC.

Location-Downhole: DST #1 PAWNEE / FT SCOTT 4,248' - 4,370

Location-Surface: SEC 27-13S-30W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: WES HANSEN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/10/17 Start Time: 14:42:00

End Date: 2007/10/18 End Time: 02:44:00

Report Date: Prepared By:

Remarks: Qualified By:

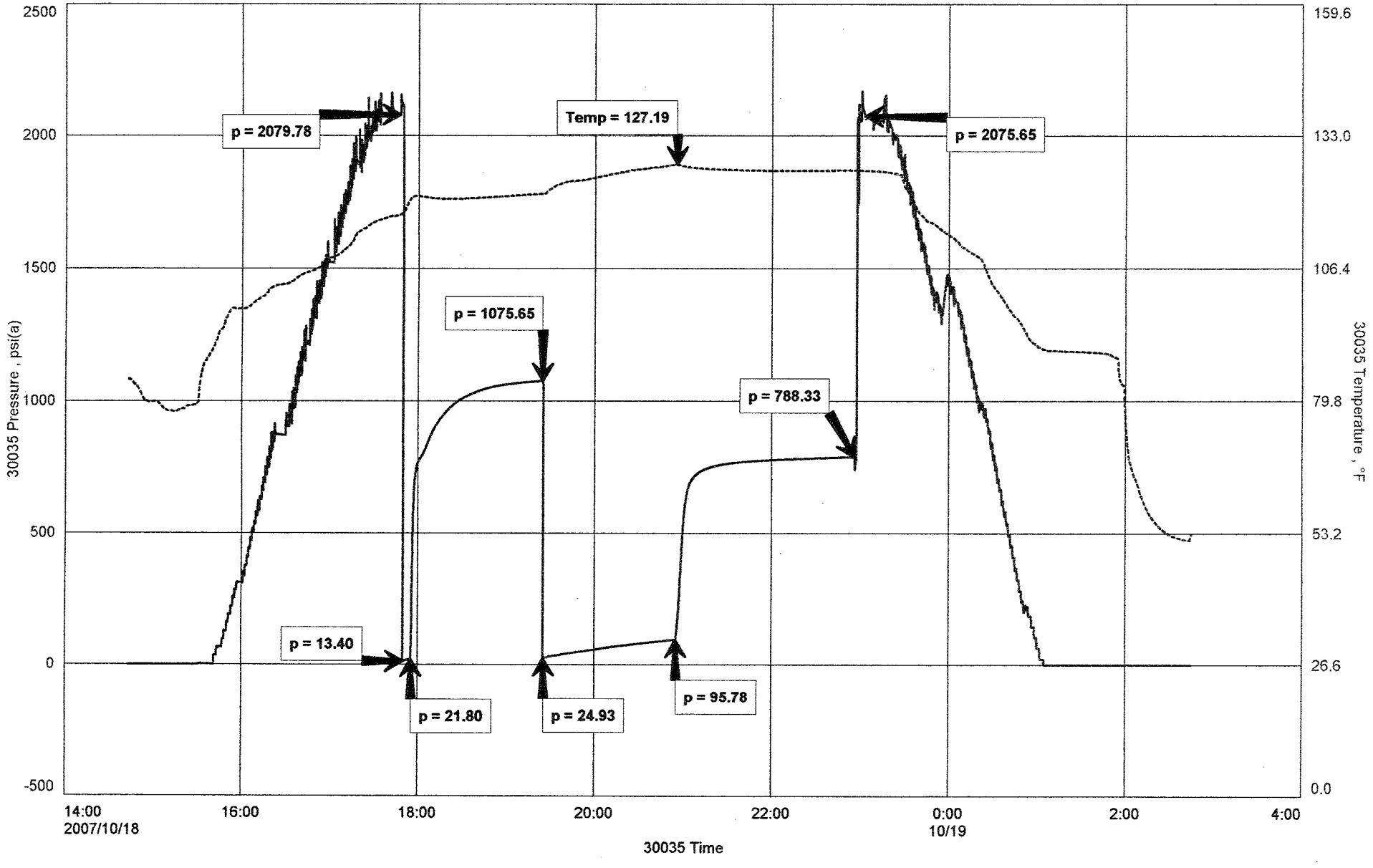
RECOVERED: 2' CLEAN OIL 34 GRAVITY @ 60 deg.
60' WM 36% WTR, 64% MUD - WITH A SCUM OF OIL
126' MW 10% MUD, 90% WTR - WITH OIL SPECKS (CHLORIDES 25,000 Ppm)
188' TOTAL FLUID

TOOL SAMPLE: 8% OIL, 34% WTR, 58% MUD

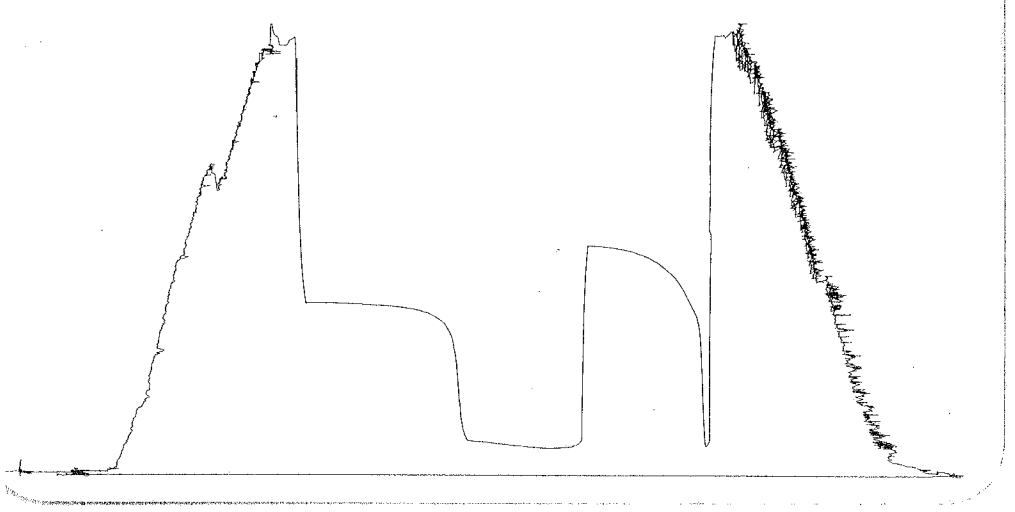
FALCON EXPLORATION, INC.
DST #1 PAWNEE / FT SCOTT 4,248' - 4,370
Start Test Date: 2007/10/17
Final Test Date: 2007/10/18

R & M #7
Formation: DST #1 PAWNEE / FT SCOTT 4,248' - 4,370'
Pool: WILDCAT

R & M #7



DST #1 Outside 13381
Pawnee/Ft Scott
4248-4370



This is an actual photograph of recorder chart.

POINT		PRESSURE Elec. Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2080	2080	PSI
(B)	First Initial Flow Pressure	13	13	PSI
(C)	First Final Flow Pressure	22	22	PSI
(D)	Initial Closed-in Pressure	1076	1076	PSI
(E)	Second Initial Flow Pressure	25	25	PSI
(F)	Second Final Flow Pressure	96	96	PSI
(G)	Final Closed-in Pressure	788	788	PSI
(H)	Final Hydrostatic Mud	2076	2076	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Falcon Exploration, Inc. Lease & Well No. R & M No. 7

Elevation 2837 KB Formation Johnson/Mississippi Effective Pay -- Ft. Ticket No. 2391

Date 10-18-07 Sec. 27 Twp. 13S Range 30W County Gove State Kansas

Test Approved By Wesley D. Hansen Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,353 ft. to 4,442 ft. Total Depth 4,442 ft.

Packer Depth 4,348 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,353 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,336 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,439 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor VAL Energy, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 8.0 cc. Drill Pipe Length 4,322 ft. I.D. 3 1/2 in.

Chlorides 2,400 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 58' perf. w/ 31' drill pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to ½ in. No blow back during shut-in.
2nd Open: No blow. Flushed; good surge, but no help. No blow back during shut-in.

Recovered 20 ft. of slightly oil cut mud = .284000 bbls. (Grind out: 6%-oil; 94%-mud) Good free oil on top less than 1 ft.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 11%-oil; 89%-mud

Time Set Packer(s) 10:40 ~~A.M.~~ P.M. Time Started Off Bottom 12:55 A.M. ~~P.M.~~ Maximum Temperature 122°

Initial Hydrostatic Pressure ..... (A) 2116 P.S.I.

Initial Flow Period ..... Minutes 5 (B) 11 P.S.I. to (C) 12 P.S.I.

Initial Closed In Period ..... Minutes 90 (D) 1231 P.S.I.

Final Flow Period ..... Minutes 40 (E) 13 P.S.I. to (F) 17 P.S.I.

Final Closed In Period ..... Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure ..... (H) 2115 P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.

Contact: MICHEAL MITCHELL

Phone: Fax: e-mail:

Site Information:

Contact: WES HANSEN

Phone: Fax: e-mail:

Well Information:

Name: R & M #7

Operator: FALCON EXPLORATION, INC.

Location-Downhole: DST #2 JOHNSON / MISSISSIPPI 4,353' - 4,442'

Location-Surface: SEC 27-13S-30W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	ROGERE D. FRIEDLY		
Supervisor:	WES HANSEN		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 1		
Start Date:	2007/10/18	Start Time:	19:07:00
End Date:	2007/10/19	End Time:	03:46:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

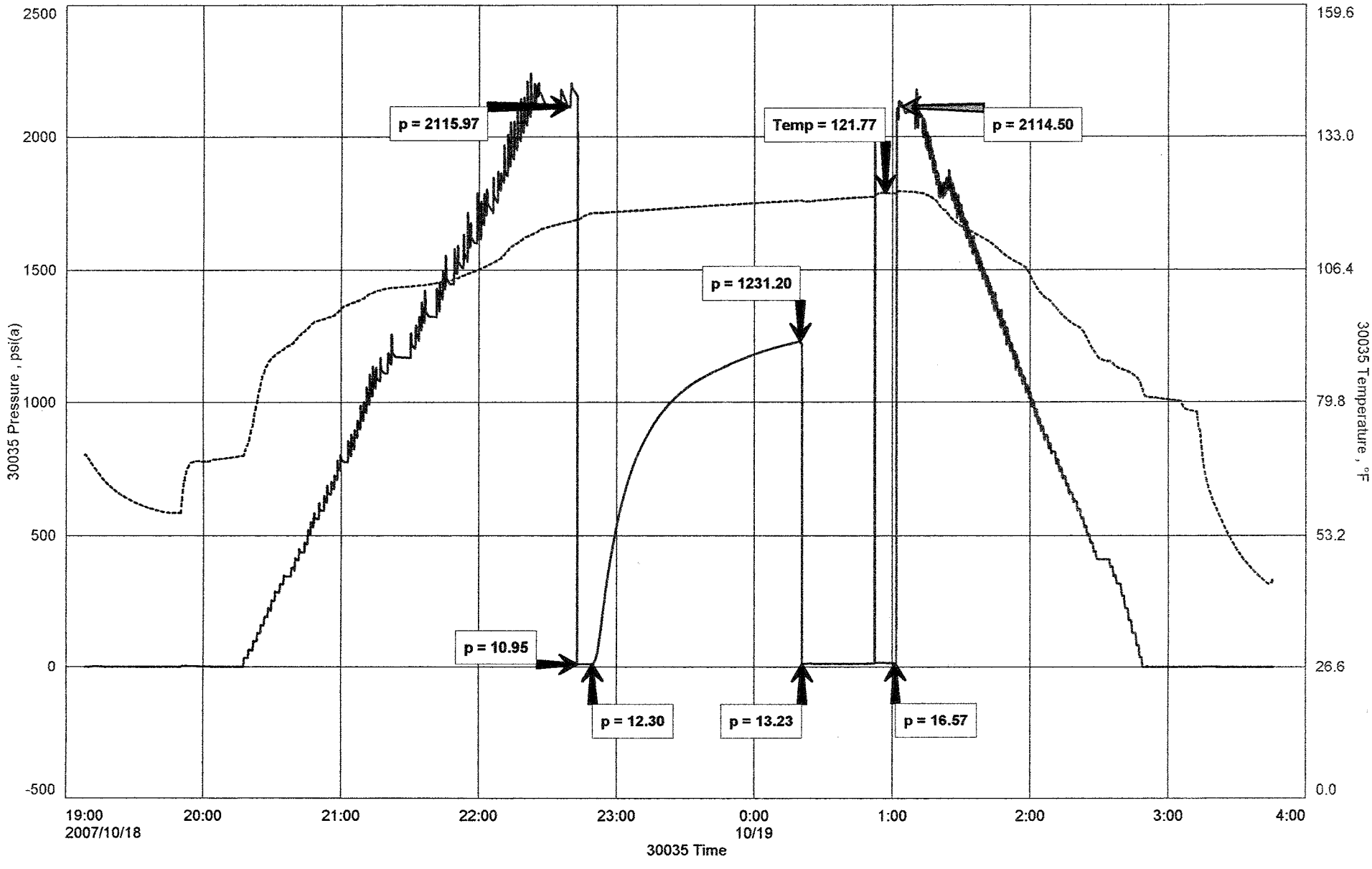
RECOVERED: 20' SLTOCM 6% OIL, 94% MUD - WITH FREE OIL ON TOP UNDER 1'

TOOL SAMPLE: 11% OIL, 89% MUD

FALCON EXPLORATION, INC.
DST #2 JOHNSON / MISSISSIPPI 4,353' - 4,442'
Start Test Date: 2007/10/18
Final Test Date: 2007/10/19

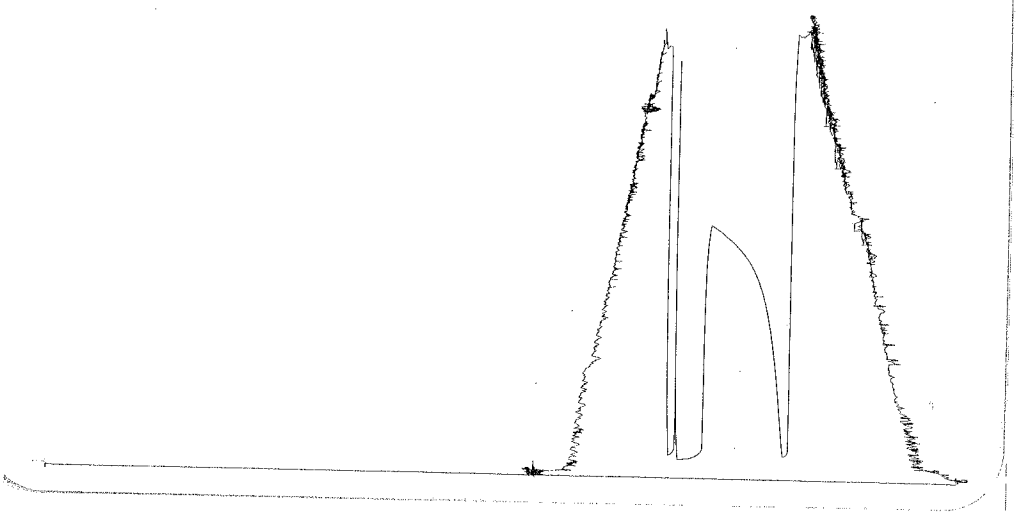
R & M #7
Formation: DST #2 JOHNSON / MISSISSIPPI 4,353' - 4,442'
Pool: WILDCAT

R & M #7



DST #2 BUCK SIDE 13387
JOHN/MISS

#363-4442
LOC #439



This is an actual photograph of recorder chart.

POINT		PRESSURE Elec. Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2116	2116	PSI
(B)	First Initial Flow Pressure	11	11	PSI
(C)	First Final Flow Pressure	12	12	PSI
(D)	Initial Closed-in Pressure	1231	1231	PSI
(E)	Second Initial Flow Pressure	13	13	PSI
(F)	Second Final Flow Pressure	17	17	PSI
(G)	Final Closed-in Pressure	--	--	PSI
(H)	Final Hydrostatic Mud	2115	2115	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Falcon Exploration, Inc. Lease & Well No. R & M No. 7

Elevation 2837 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2392

Date 10-19-07 Sec. 27 Twp. 13S Range 30W County Gove State Kansas

Test Approved By Wesley D. Hansen Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 4,444 ft. to 4,469 ft. Total Depth 4,469 ft.

Packer Depth 4,439 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,444 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,427 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,466 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor VAL Energy, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 49 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 9.2 cc. Drill Pipe Length 4,413 ft. I.D. 3 1/2 in.

Chlorides 2,700 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 25 ft. Size 4 1/2 - FH in.

Did Well Flow? Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to ½ in. No blow back during shut-in.
2nd Open: No blow. Flushed; but no help. No blow back during shut-in.

Recovered 10 ft. of drilling mud = .142000 bbls. (Grind out: 100%-mud)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks

Time Set Packer(s) 5:14 AM P.M. Time Started Off Bottom 7:21 AM P.M. Maximum Temperature 121°

Initial Hydrostatic Pressure ..... (A) 2158 P.S.I.

Initial Flow Period ..... Minutes 5 (B) 12 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period ..... Minutes 90 (D) 1460 P.S.I.

Final Flow Period ..... Minutes 32 (E) 15 P.S.I. to (F) 17 P.S.I.

Final Closed In Period ..... Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure ..... (H) 2153 P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.

Contact: MICHEAL MITCHELL

Phone: Fax: e-mail:

Site Information:

Contact: WES HANSEN

Phone: Fax: e-mail:

Well Information:

Name: R & M #7

Operator: FALCON EXPLORATION, INC.

Location-Downhole: DST #3 MISSISSIPPI 4,444 - 4,469'

Location-Surface: SEC 27-13S-30W GOVE COUNTY

Test Information:

Company:	DIAMOND TESTING		
Representative:	ROGER D. FRIEDLY		
Supervisor:	WES HANSEN		
Test Type:	CONVENTIONAL	Job Number:	
Test Unit:	NO. 1		
Start Date:	2007/10/19	Start Time:	14:37:00
End Date:	2007/10/19	End Time:	22:06:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

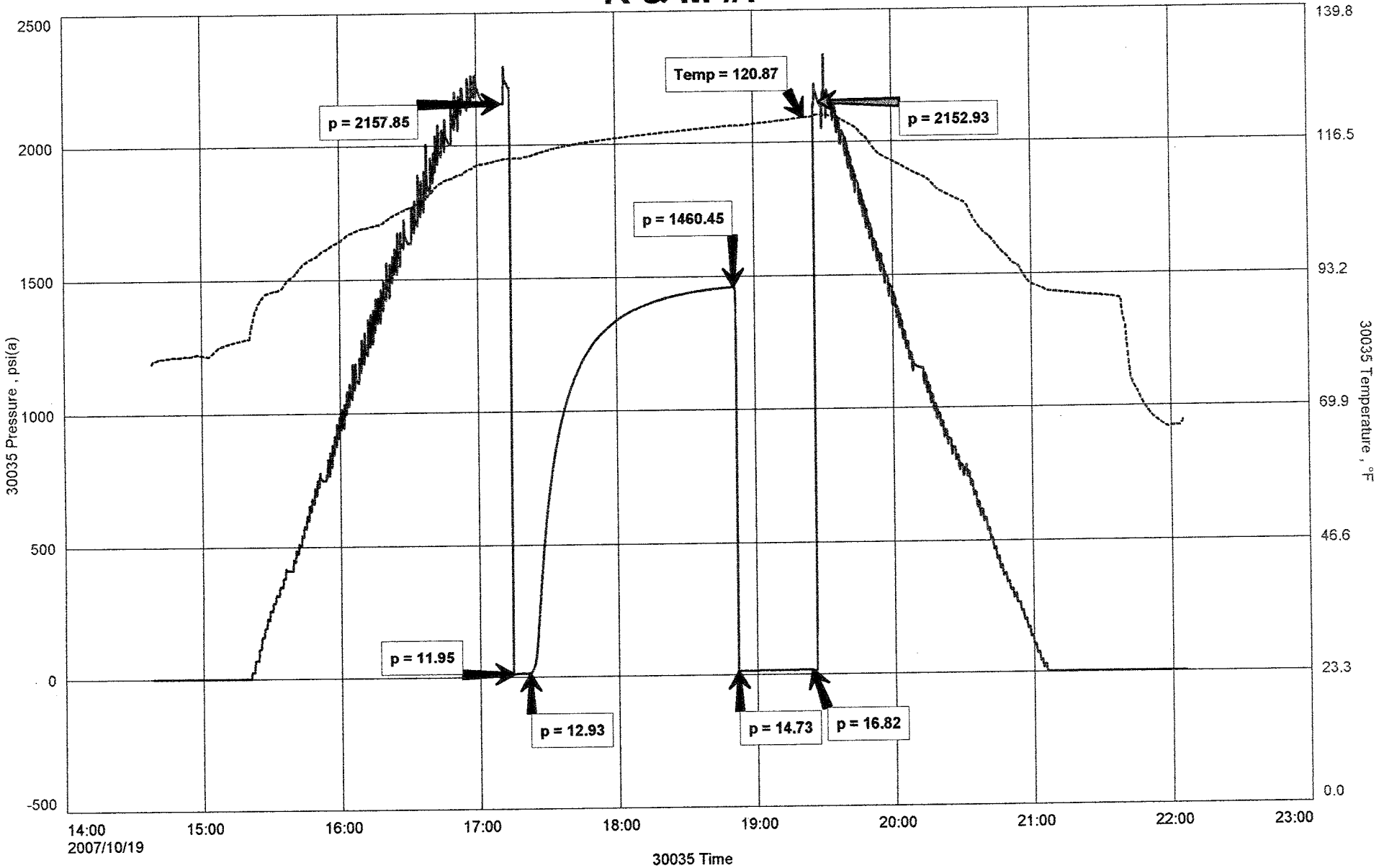
RECOVERED: 10 DM 100% MUD

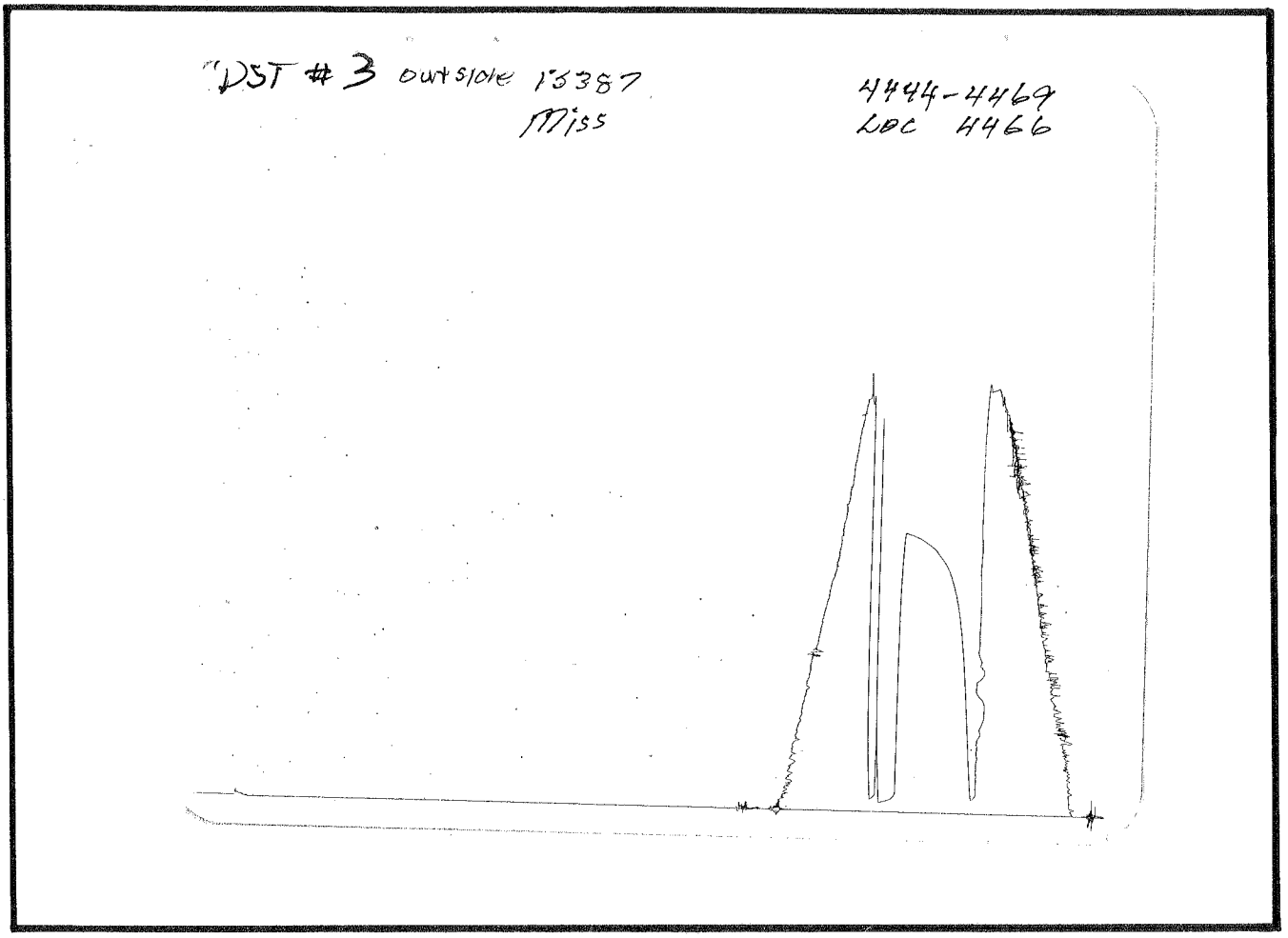
TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

FALCON EXPLORATION, INC.
DST #3 MISSISSIPPI 4,444 - 4,469'
Start Test Date: 2007/10/19
Final Test Date: 2007/10/19

R & M #7
Formation: DST #3 MISSISSIPPI 4,444 - 4,469'
Pool: WILDCAT

R & M #7





This is an actual photograph of recorder chart.

POINT		PRESSURE Elec. Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2158	2158	PSI
(B)	First Initial Flow Pressure	12	12	PSI
(C)	First Final Flow Pressure	13	13	PSI
(D)	Initial Closed-in Pressure	1460	1460	PSI
(E)	Second Initial Flow Pressure	15	15	PSI
(F)	Second Final Flow Pressure	17	17	PSI
(G)	Final Closed-in Pressure	--	--	PSI
(H)	Final Hydrostatic Mud	2153	2153	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Falcon Exploration, Inc. Lease & Well No. R & M No. 7

Elevation 2837 KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2393

Date 10-20-07 Sec. 27 Twp. 13S Range 30W County Gove State Kansas

Test Approved By Wesley D. Hansen Diamond Representative Roger D. Friedly

Formation Test No. 4 Interval Tested from 4,469 ft. to 4,500 ft. Total Depth 4,500 ft.

Packer Depth 4,465 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,469 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 4,453 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,497 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor VAL Energy, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 56 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.8 cc. Drill Pipe Length 4,438 ft. I.D. 3 1/2 in.

Chlorides 2,200 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 31 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 3/4 in. No blow back during shut-in.
2nd Open: Weak, surface blow increasing to 3 ins. No blow back during shut-in.

Recovered 1 ft. of clean oil = .014200 bbls.

Recovered 44 ft. of slightly oil cut mud = .624800 bbls. (Grind out: 1%-oil; 99%-mud)

Recovered 45 ft. of TOTAL FLUID = .639000 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 4%-oil; 10%-water; 86%-mud (Chlorides: 8,000 Ppm)

Time Set Packer(s) 1:20 ~~A~~M. P.M. Time Started Off Bottom 7:25 ~~A~~M. P.M. Maximum Temperature 126°

Initial Hydrostatic Pressure ..... (A) 2164 P.S.I.

Initial Flow Period ..... Minutes 5 (B) 10 P.S.I. to (C) 12 P.S.I.

Initial Closed In Period ..... Minutes 90 (D) 1250 P.S.I.

Final Flow Period ..... Minutes 90 (E) 13 P.S.I. to (F) 30 P.S.I.

Final Closed In Period ..... Minutes 180 (G) 1106 P.S.I.

Final Hydrostatic Pressure ..... (H) 2155 P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.

Contact: MICHEAL MITCHELL

Phone: Fax: e-mail:

Site Information:

Contact: WES HANSEN

Phone: Fax: e-mail:

Well Information:

Name: R & M #7

Operator: FALCON EXPLORATION, INC.

Location-Downhole: DST #4 MISSISSIPPI 4,469' - 4,500'

Location-Surface: SEC 27-13S-30W GOVE COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: ROGER D. FRIEDLY

Supervisor: WES HANSEN

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2007/10/20 Start Time: 10:34:00

End Date: 2007/10/20 End Time: 22:23:00

Report Date: Prepared By:

Remarks: Qualified By:

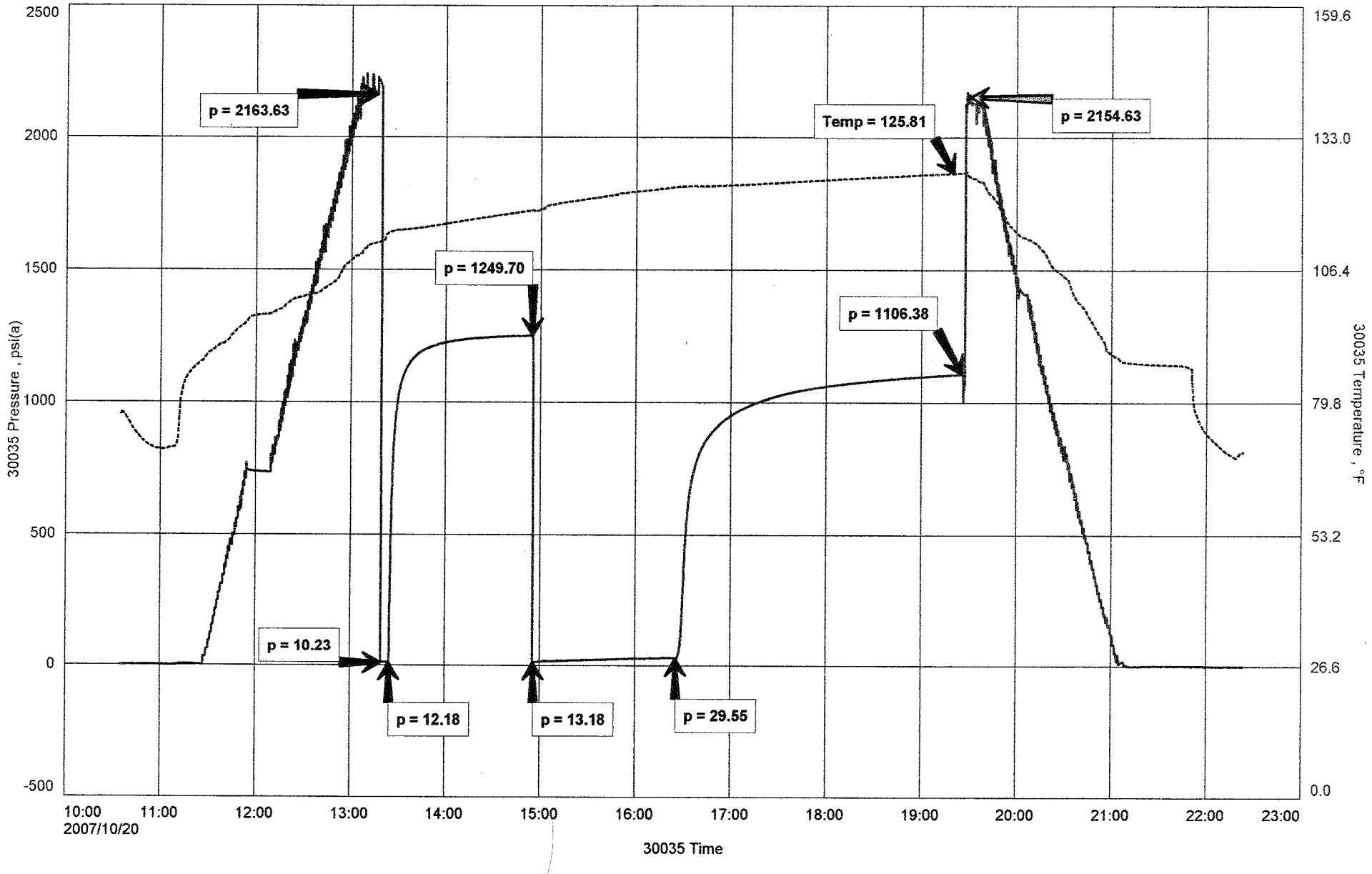
RECOVERED: 1' CLEAN OIL ON TOP
44' SLTOCM 1% OIL, 99% MUD
45' TOTAL FLUID

TOOL SAMPLE: 4% OIL, 10% WTR, 86% MUD (CHLORIDES 8,000 Ppm)

FALCON EXPLORATION, INC.
DST #4 MISSISSIPPI 4,469' - 4,500'
Start Test Date: 2007/10/20
Final Test Date: 2007/10/20

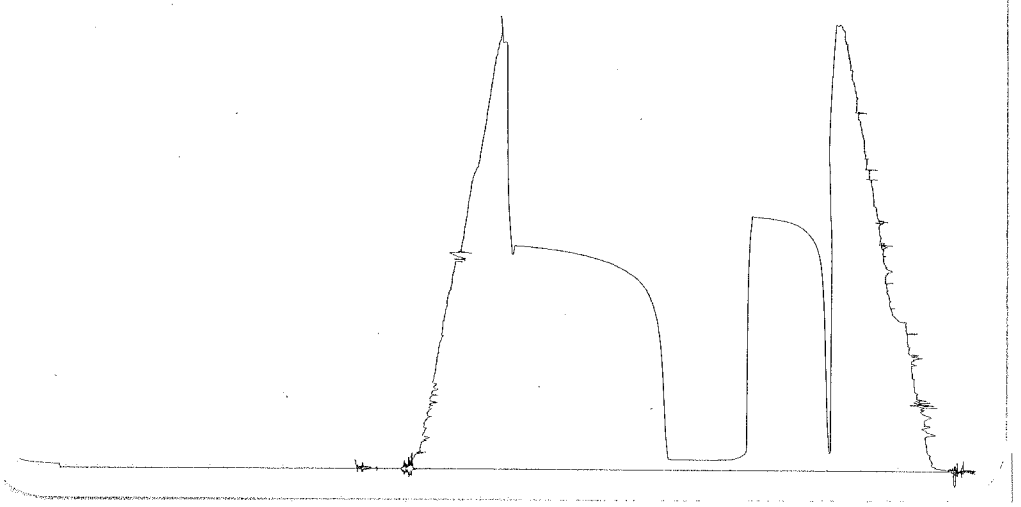
R & M #7
Formation: DST $4 MISSISSIPPI 4,469' - 4,500'
Pool: WILDCAT

R & M #7



DST #4 Outside 13387
1771 35

4469 - 4500
Loc 4497



This is an actual photograph of recorder chart.

POINT		PRESSURE Elec. Field Reading	Office Reading	
(A)	Initial Hydrostatic Mud	2164	2164	PSI
(B)	First Initial Flow Pressure	10	10	PSI
(C)	First Final Flow Pressure	12	12	PSI
(D)	Initial Closed-in Pressure	1250	1250	PSI
(E)	Second Initial Flow Pressure	13	13	PSI
(F)	Second Final Flow Pressure	30	30	PSI
(G)	Final Closed-in Pressure	1106	1106	PSI
(H)	Final Hydrostatic Mud	2155	2155	PSI

DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313

Company Falcon Exploration, Inc. Lease & Well No. R & M No. 7

Elevation 2837KB Formation Mississippi Effective Pay -- Ft. Ticket No. 2394

Date 10-21-07 Sec. 27 Twp. 13S Range 30W County Gove State Kansas

Test Approved By Wesley D. Hansen Diamond Representative Roger D. Friedly

Formation Test No. 5 Interval Tested from 4,500 ft. to 4,538 ft. Total Depth 4,568 ft.

Packer Depth 4,495 ft. Size 6 3/4 in. Packer Depth 4,538 ft. Size 6 3/4 in.

Packer Depth 4,500 ft. Size 6 3/4 in. Packer Depth 4,543 ft. Size 6 3/4 in.

Depth of Selective Zone Set 4,538 ft.

Top Recorder Depth (Inside) 4,483 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,531 ft. Recorder Number 6884 Cap. 6,000 psi

Below Straddle Recorder Depth 4,565 ft. Recorder Number 13387 Cap. 4,000 psi

Drilling Contractor VAL Energy, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 48 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.3 Water Loss 9.2 cc. Drill Pipe Length 4,469 ft. I.D. 3 1/2 in.

Chlorides 1,800 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Bowen Serial Number 1 Anchor Length 38' w/ 30' tail pipe Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to ½ in. No blow back during shut-in.
2nd Open: No blow. Flushed tool, but no help. No blow back during shut-in.

Recovered 10 ft. of drilling mud = .142000 bbls. (Grind out: 100%-mud with a few oil specks)

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Remarks Tool Sample Grind Out: 100%-drilling mud with a few oil specks
Below Straddle Recorder was 1,389 PSI @ end

Time Set Packer(s) 7:40 ~~A~~M. P.M. Time Started Off Bottom 9:48 ~~A~~M. P.M. Maximum Temperature 128°

Initial Hydrostatic Pressure ..... (A) 2164 P.S.I.

Initial Flow Period ..... Minutes 5 (B) 10 P.S.I. to (C) 13 P.S.I.

Initial Closed In Period ..... Minutes 90 (D) 1289 P.S.I.

Final Flow Period ..... Minutes 33 (E) 13 P.S.I. to (F) 17 P.S.I.

Final Closed In Period ..... Minutes -- (G) -- P.S.I.

Final Hydrostatic Pressure ..... (H) 2159 P.S.I.

GENERAL INFORMATION

Client Information:

Company: FALCON EXPLORATION, INC.

Contact: MICHEAL MITCHELL

Phone: Fax: e-mail:

Site Information:

Contact: WES HANSEN

Phone: Fax: e-mail:

Well Information:

Name: R & M #7

Operator: FALCON EXPLORATION, INC.

Location-Downhole: DST #5 MISSISSIPPI 4,500' - 4,538' TD 4,568'

Location-Surface: SEC 27-13S-30W GOVE COUNTY

Test Information:

Company:	DIAMONS TESATING		
Representative:	ROGER D. FRIEDLY		
Supervisor:	WES HANSEN		
Test Type:	STRADDLE TEST	Job Number:	
Test Unit:	NO. 1		
Start Date:	2007/10/21	Start Time:	16:55:00
End Date:	2007/10/22	End Time:	00:52:00
Report Date:		Prepared By:	
Remarks:		Qualified By:	

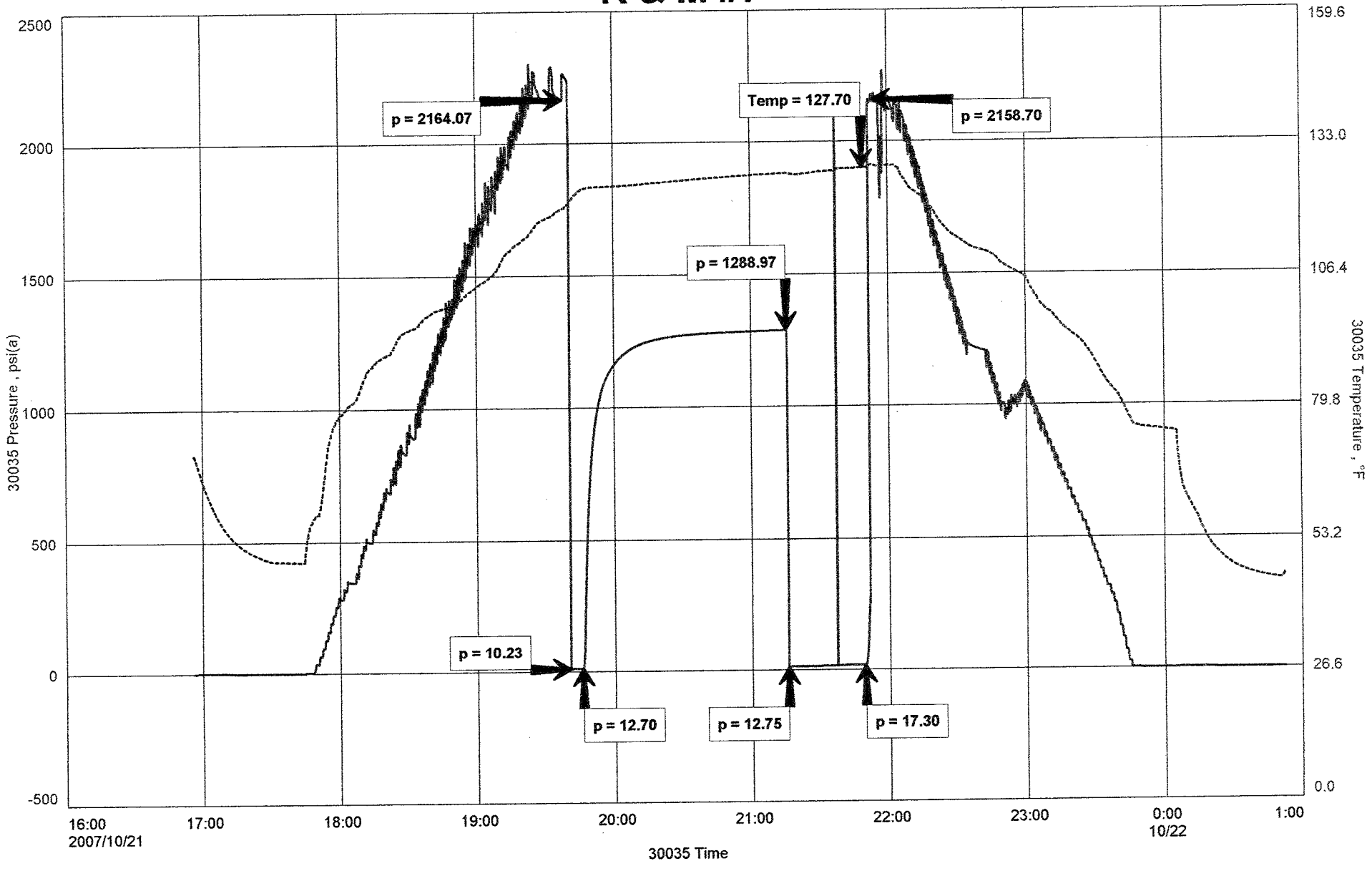
RECOVERED: 10' DM 100% MUD WITH A FEW OIL SPECKS

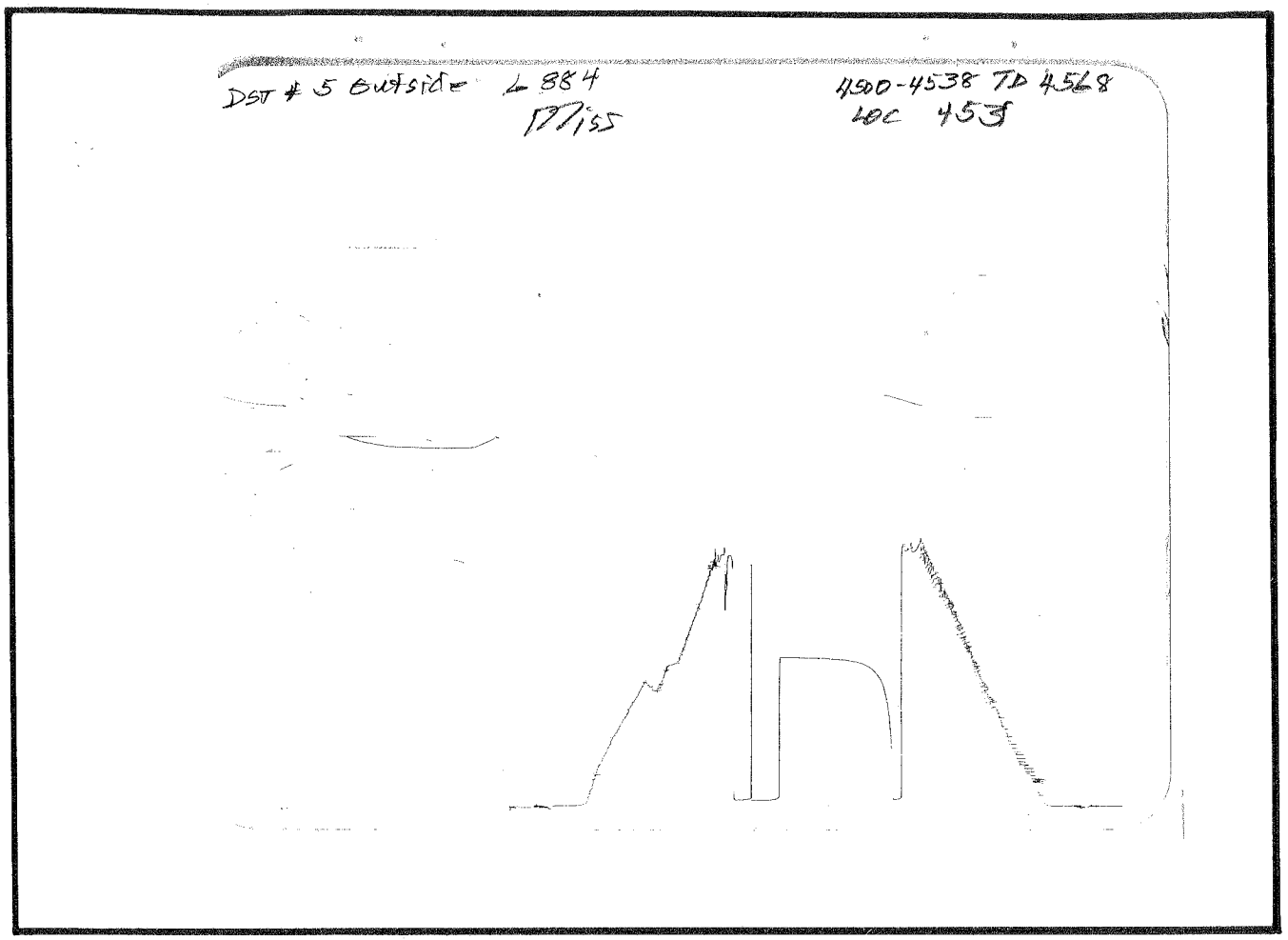
TOOL SAMPLE: 100% DM WITH A FEW OIL SPECKS

FALCON EXPLORATION, INC.
DST #5 MISSISSIPPI 4,500' - 4,538' TD 4,568'
Start Test Date: 2007/10/21
Final Test Date: 2007/10/22

R & M #7
Formation: DST #5 MISSISSIPPI 4,500' - 4,538' TD 4,568'
Pool: WILDCAT

R & M #7





This is an actual photograph of recorder chart.

POINT		PRESSURE Field Reading	PRESSURE Elec. Office Reading	
(A)	Initial Hydrostatic Mud	2164	2164	PSI
(B)	First Initial Flow Pressure	10	10	PSI
(C)	First Final Flow Pressure	13	13	PSI
(D)	Initial Closed-in Pressure	1289	1289	PSI
(E)	Second Initial Flow Pressure	13	13	PSI
(F)	Second Final Flow Pressure	17	17	PSI
(G)	Final Closed-in Pressure	--	--	PSI
(H)	Final Hydrostatic Mud	2159	2159	PSI