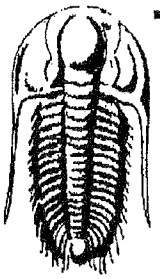
15-063-21699

6-13s-31w

IND

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

6 13S 31W Gove KS

Hullett #2-6

Start Date: 2008.02.13 @ 04:36:00

End Date: 2008.02.13 @ 12:58:45

Job Ticket #: 29538 DST #: 1

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Lario Oil & Gas Company
Hullett #2-6
6 13S 31W Gove KS
DST # 1
"H,I,J"
2008.02.13

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29538 **DST#: 1**

Test Start: 2008.02.13 @ 04:36:00

GENERAL INFORMATION:

Formation: **"H,I,J"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:18:00
Time Test Ended: 12:58:45

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

Interval: 4121.00 ft (KB) To 4212.00 ft (KB) (TVD)
Total Depth: 4212.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

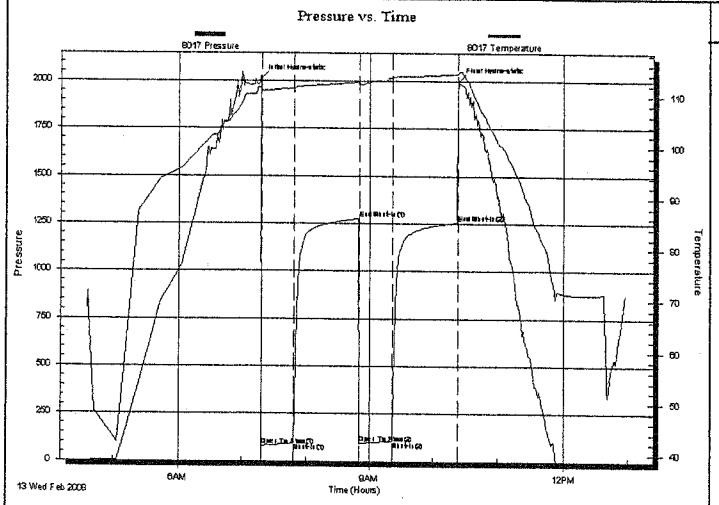
Reference Elevations: 2957.00 ft (KB)
2952.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8017 **Inside**

Press@RunDepth: 105.67 psig @ 4122.00 ft (KB)
Start Date: 2008.02.13 End Date: 2008.02.13
Start Time: 04:36:01 End Time: 12:58:45

Capacity: 7000.00 psig
Last Calib.: 2008.02.13
Time On Btm: 2008.02.13 @ 07:17:15
Time Off Btm: 2008.02.13 @ 10:23:45

TEST COMMENT: IF Packer seat failed reset packer 2 1/2 " blow
ISI No return
FF 1 " blow
FSI No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2009.34	111.59	Initial Hydro-static
1	79.87	110.97	Open To Flow (1)
31	94.16	111.44	Shut-In(1)
93	1276.55	112.74	End Shut-In(1)
94	94.71	112.38	Open To Flow (2)
124	105.67	113.57	Shut-In(2)
185	1254.90	114.34	End Shut-In(2)
187	1997.71	114.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	100%M	0.65
60.00	O spotted M 100%M	0.84

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29538 **DST#: 1**

Test Start: 2008.02.13 @ 04:36:00

Tool Information

Drill Pipe:	Length:	4006.00 ft	Diameter:	3.80 inches	Volume:	56.19 bbl	Tool Weight:		2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		33000.00 lb
Drill Collar:	Length:	113.00 ft	Diameter:	2.25 inches	Volume:	0.56 bbl	Weight to Pull Loose:		80000.00 lb
					Total Volume:	56.75 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		26.00 ft					String Weight:	Initial	63000.00 lb
Depth to Top Packer:		4121.00 ft						Final	65000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		91.00 ft							
Tool Length:		119.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4094.00		
Shut In Tool	5.00			4099.00		
Hydraulic tool	5.00			4104.00		
Jars	5.00			4109.00		
Safety Joint	3.00			4112.00		
Packer	5.00			4117.00	28.00	Bottom Of Top Packer
Packer	4.00			4121.00		
Stubb	1.00			4122.00		
Recorder	0.00	8017	Inside	4122.00		
Recorder	0.00	8351	Inside	4122.00		
Perforations	20.00			4142.00		
Change Over Sub	1.00			4143.00		
Drill Pipe	63.00			4206.00		
Change Over Sub	1.00			4207.00		
Bullnose	5.00			4212.00	91.00	Bottom Packers & Anchor
Total Tool Length:	**119.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29538 **DST#: 1**

Test Start: 2008.02.13 @ 04:36:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	50.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2200.00 ppm				
Filter Cake:	1.00 inches				

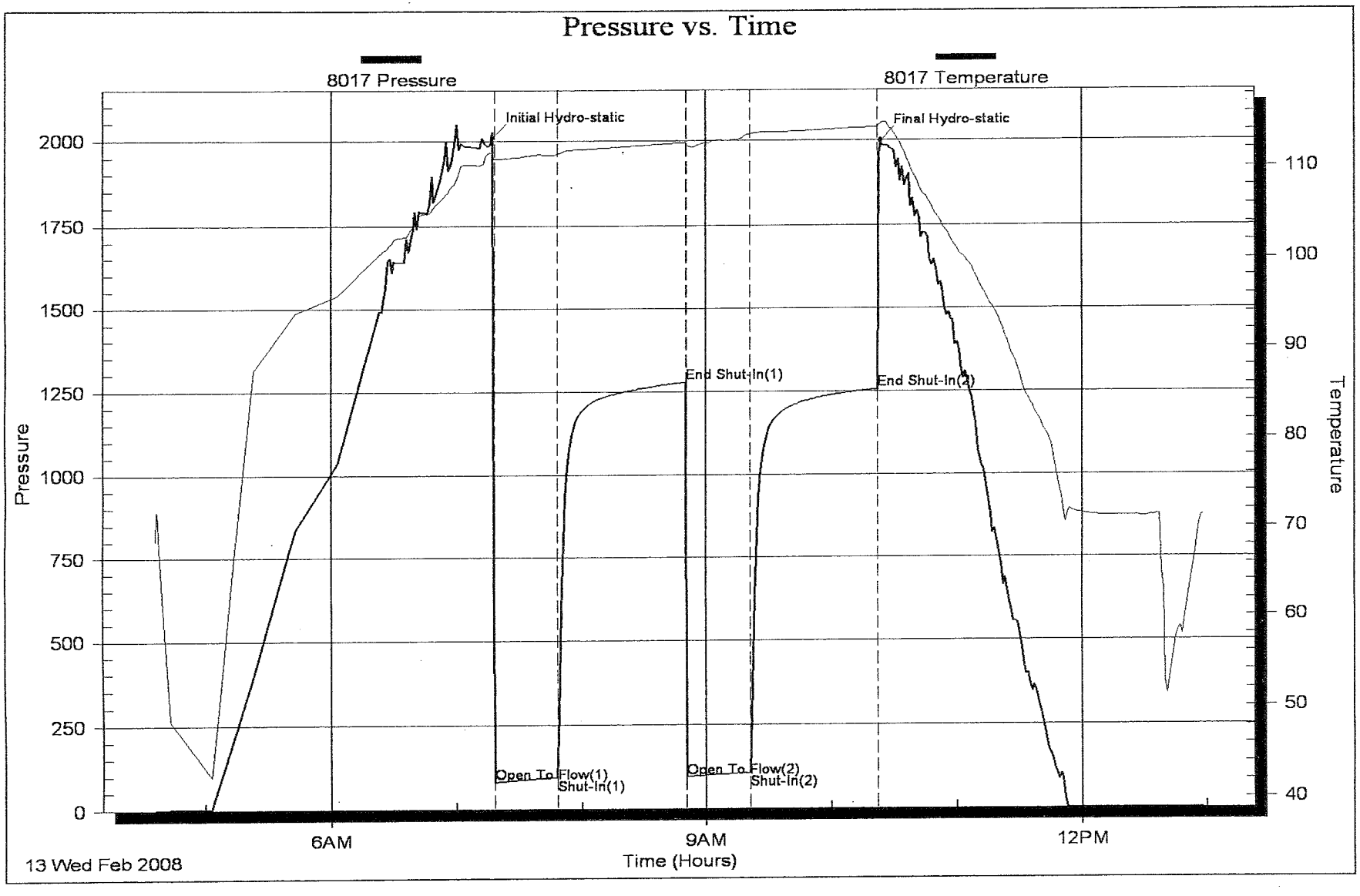
Recovery Information

Recovery Table

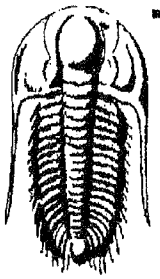
Length ft	Description	Volume bbl
120.00	100%M	0.654
60.00	O spotted M 100%M	0.842

Total Length: 180.00 ft Total Volume: 1.496 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
8017 Pressure
8017 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1750
1500
1250
1000
750
500
250
0
110
100
90
80
70
60
50
40
6AM
9AM
12PM
13 Wed Feb 2008
Time (Hours)

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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

6 13S 31W Gove KS

Hullett #2-6

Start Date: 2008.02.15 @ 05:34:00
End Date: 2008.02.15 @ 14:46:45
Job Ticket #: 29539 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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KCC WICHITA

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29539 **DST#: 2**

Test Start: 2008.02.15 @ 05:34:00

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:11:00
Time Test Ended: 14:46:45

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

Interval: 4515.00 ft (KB) To 4560.00 ft (KB) (TVD)
Total Depth: 4560.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

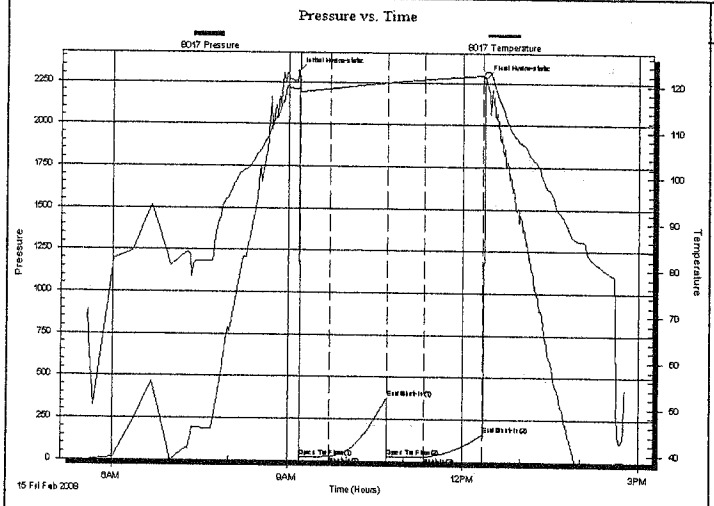
Reference Elevations: 2957.00 ft (KB)
2952.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8017 **Inside**

Press@RunDepth: 26.17 psig @ 4518.00 ft (KB)
Start Date: 2008.02.15 End Date: 2008.02.15
Start Time: 05:34:01 End Time: 14:46:45

Capacity: 7000.00 psig
Last Calib.: 2008.02.15
Time On Btm: 2008.02.15 @ 09:09:45
Time Off Btm: 2008.02.15 @ 12:23:15

TEST COMMENT: IF 1/2 " blow died @ 20 min.
ISI No return
FF No blow
FSI No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2311.91	119.26	Initial Hydro-static
2	22.19	118.67	Open To Flow (1)
32	25.05	119.15	Shut-In(1)
92	373.89	120.55	End Shut-In(1)
93	25.67	120.44	Open To Flow (2)
131	26.17	121.29	Shut-In(2)
191	162.57	122.22	End Shut-In(2)
194	2277.36	123.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	O spotted M 100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29539 **DST#: 2**

Test Start: 2008.02.15 @ 05:34:00

Tool Information

Drill Pipe:	Length:	4384.00 ft	Diameter:	3.80 inches	Volume:	61.50 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	113.00 ft	Diameter:	2.25 inches	Volume:	0.56 bbl	Weight to Pull Loose:	83000.00 lb
					Total Volume:	62.06 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		10.00 ft					String Weight: Initial	66000.00 lb
Depth to Top Packer:		4515.00 ft					Final	66000.00 lb
Depth to Bottom Packer:		ft						
Interval betw een Packers:		45.00 ft						
Tool Length:		73.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4488.00		
Shut In Tool	5.00			4493.00		
Hydraulic tool	5.00			4498.00		
Jars	5.00			4503.00		
Safety Joint	3.00			4506.00		
Packer	5.00			4511.00	28.00	Bottom Of Top Packer
Packer	4.00			4515.00		
Stubb	1.00			4516.00		
Perforations	2.00			4518.00		
Recorder	0.00	8017	Inside	4518.00		
Recorder	0.00	8351	Inside	4518.00		
Perforations	5.00			4523.00		
Change Over Sub	1.00			4524.00		
Drill Pipe	30.00			4554.00		
Change Over Sub	1.00			4555.00		
Bullnose	5.00			4560.00	45.00	Bottom Packers & Anchor
Total Tool Length:	**73.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29539 **DST#: 2**

Test Start: 2008.02.15 @ 05:34:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2800.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

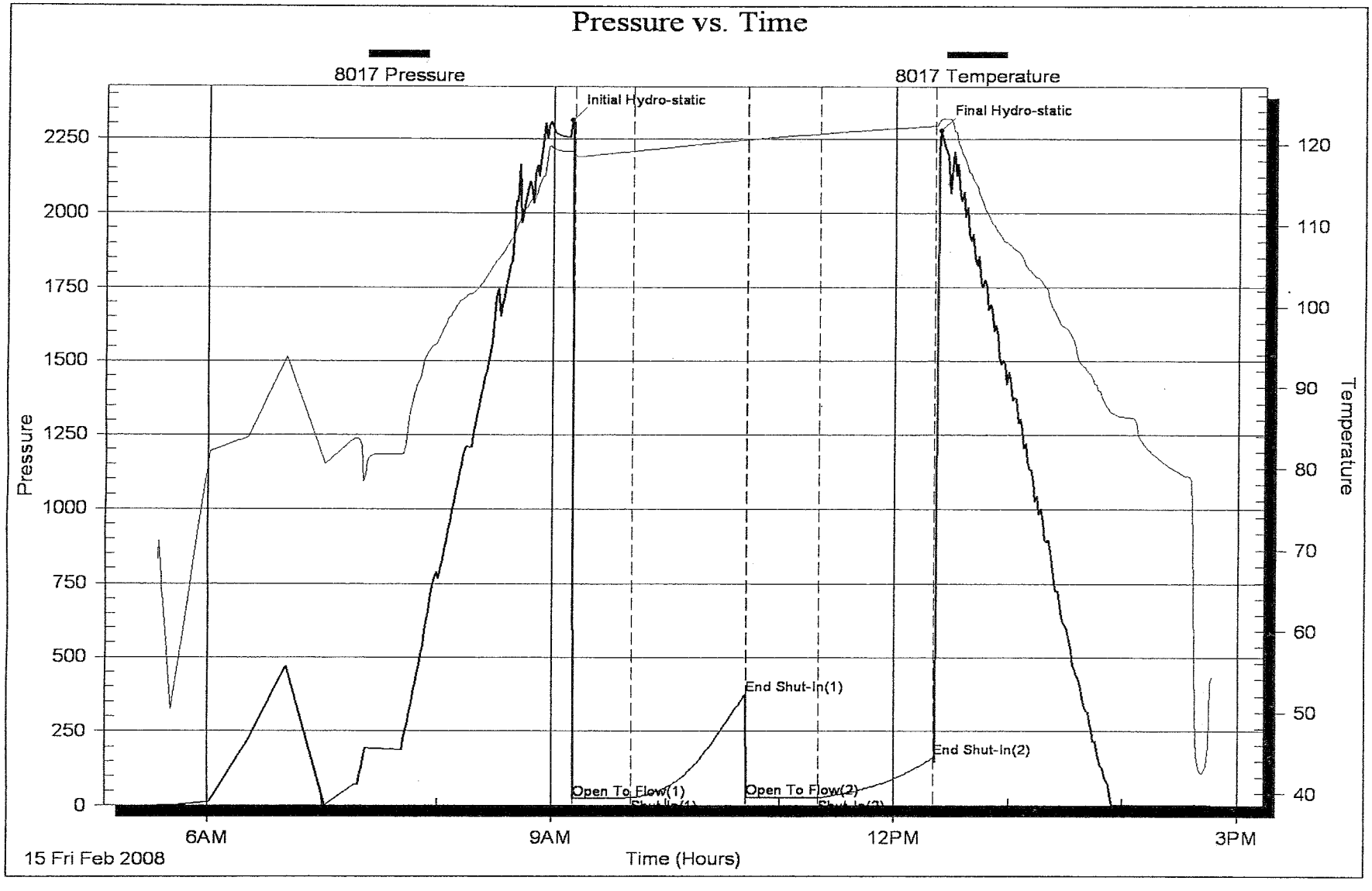
Length ft	Description	Volume bbl
5.00	O spotted M 100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

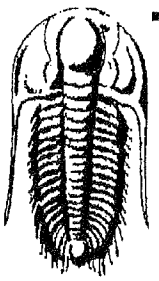
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8017 Pressure
8017 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Open To Flow(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
120
110
100
90
80
70
60
50
40
6AM
9AM
12PM
3PM
15 Fri Feb 2008
Time (Hours)

CONFIDENTIAL



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

6 13S 31W Gove KS

Hullett #2-6

Start Date: 2008.02.16 @ 04:02:00
End Date: 2008.02.16 @ 10:36:45
Job Ticket #: 29540 DST #: 3

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Lario Oil & Gas Company Hullett #2-6 6 13S 31W Gove KS DST # 3 Mississippian 2008.02.16

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29540 **DST#: 3**

Test Start: 2008.02.16 @ 04:02:00

GENERAL INFORMATION:

Formation: **Missippian**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:05:30
Time Test Ended: 10:36:45

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

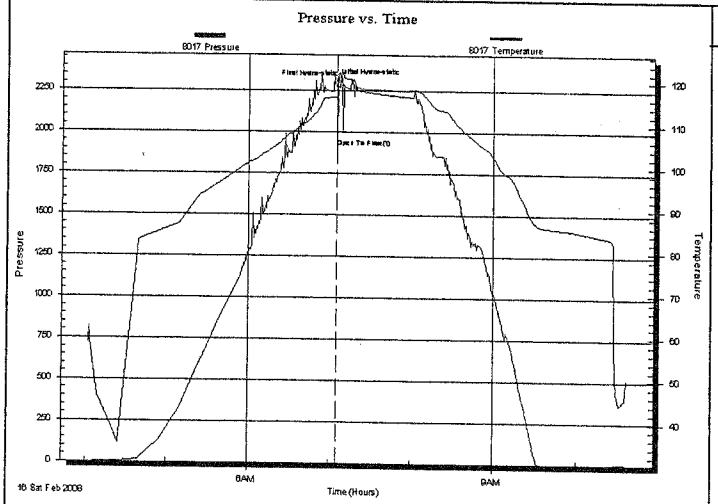
Interval: 4558.00 ft (KB) To 4597.00 ft (KB) (TVD)
Total Depth: 4597.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2957.00 ft (KB)
2952.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8017 **Inside**
Press@RunDepth: psig @ 4560.00 ft (KB)
Start Date: 2008.02.16 End Date: 2008.02.16
Start Time: 04:02:01 End Time: 10:36:45

Capacity: 7000.00 psig
Last Calib.: 2008.02.16
Time On Btm: 2008.02.16 @ 07:03:15
Time Off Btm: 2008.02.16 @ 07:10:00

TEST COMMENT: Initial packer failure reset of packer w/ 35000 lbs also failed pulled the tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2299.44	116.49	Initial Hydro-static
3	1909.94	117.00	Open To Flow (1)
7	2284.78	121.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
245.00	DM 100%M	2.41

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29540 **DST#: 3**

Test Start: 2008.02.16 @ 04:02:00

Tool Information

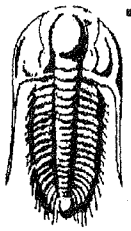
Drill Pipe:	Length:	4442.00 ft	Diameter:	3.80 inches	Volume:	62.31 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	113.00 ft	Diameter:	2.25 inches	Volume:	0.56 bbl	
					Total Volume:	62.87 bbl	

Drill Pipe Above KB:	25.00 ft
Depth to Top Packer:	4558.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	39.00 ft
Tool Length:	67.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2500.00 lb
Weight set on Packer:	35000.00 lb
Weight to Pull Loose:	70000.00 lb
Tool Chased	0.00 ft
String Weight: Initial	66000.00 lb
Final	67000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4531.00		
Shut In Tool	5.00			4536.00		
Hydraulic tool	5.00			4541.00		
Jars	5.00			4546.00		
Safety Joint	3.00			4549.00		
Packer	5.00			4554.00	28.00	Bottom Of Top Packer
Packer	4.00			4558.00		
Stubb	1.00			4559.00		
Perforations	1.00			4560.00		
Recorder	0.00	8017	Inside	4560.00		
Recorder	0.00	8351	Inside	4560.00		
Change Over Sub	1.00			4561.00		
Drill Pipe	30.00			4591.00		
Change Over Sub	1.00			4592.00		
Bullnose	5.00			4597.00	39.00	Bottom Packers & Anchor
Total Tool Length:	**67.00**					



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29540 **DST#: 3**

Test Start: 2008.02.16 @ 04:02:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	11.99 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	1800.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

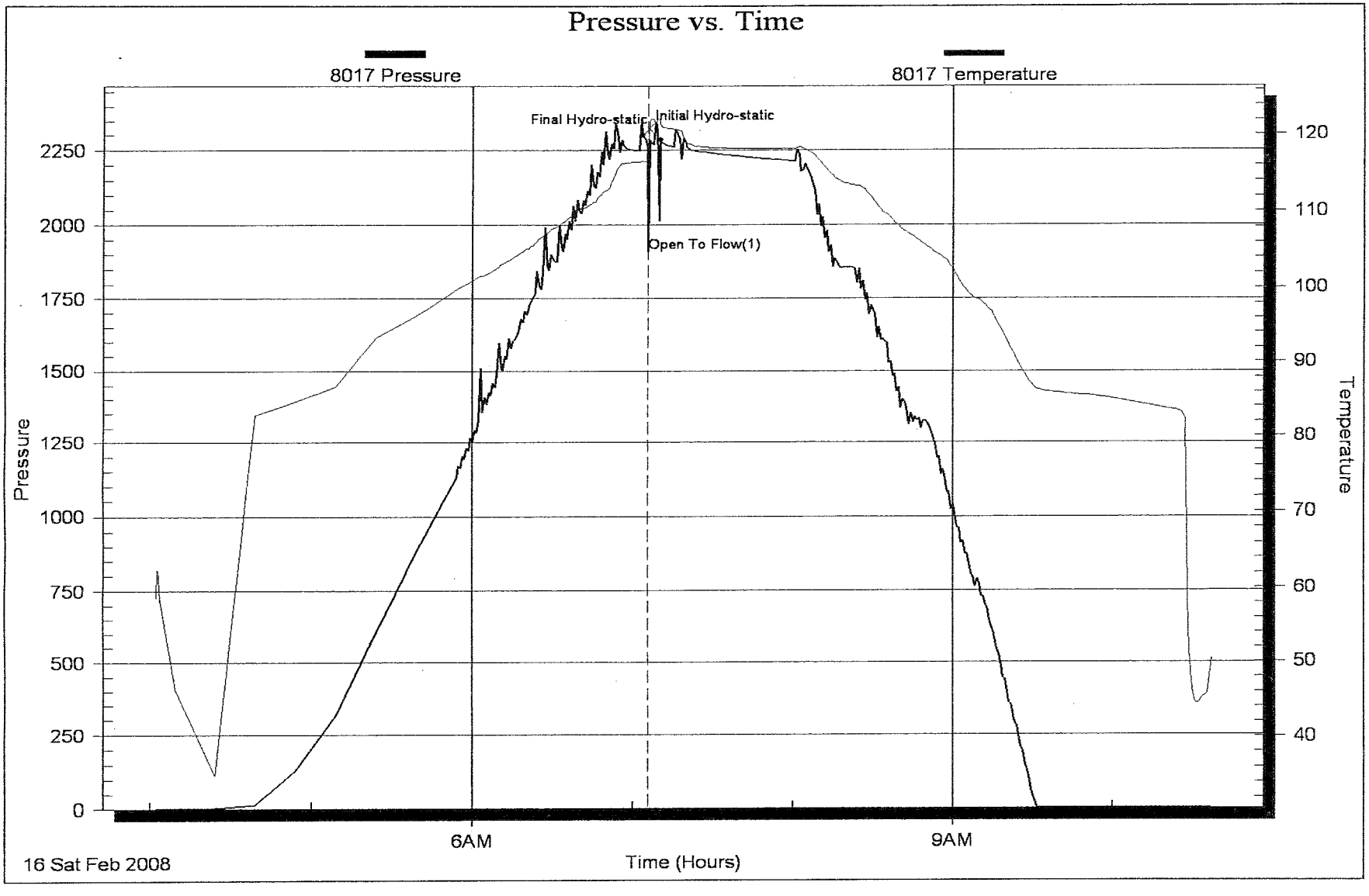
Length ft	Description	Volume bbl
245.00	DM 100%M	2.407

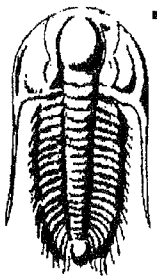
Total Length: 245.00 ft Total Volume: 2.407 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8017 Pressure
8017 Temperature
Final Hydro-static
Initial Hydro-static
Open To Flow(1)
2250
2000
1750
1500
1250
1000
750
500
250
0
Pressure
120
110
100
90
80
70
60
50
40
Temperature
6AM
9AM
Time (Hours)
16 Sat Feb 2008



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas Company**

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

6 13S 31W Gove KS

Hullett #2-6

Start Date: 2008.02.17 @ 06:49:15
End Date: 2008.02.17 @ 16:59:30
Job Ticket #: 29542 DST #: 4

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Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29542 **DST#: 4**

Test Start: 2008.02.17 @ 06:49:15

GENERAL INFORMATION:

Formation: **Basal Penn Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:19:45
Time Test Ended: 16:59:30

Test Type: Conventional Straddle
Tester: Chuck Smith
Unit No: 37

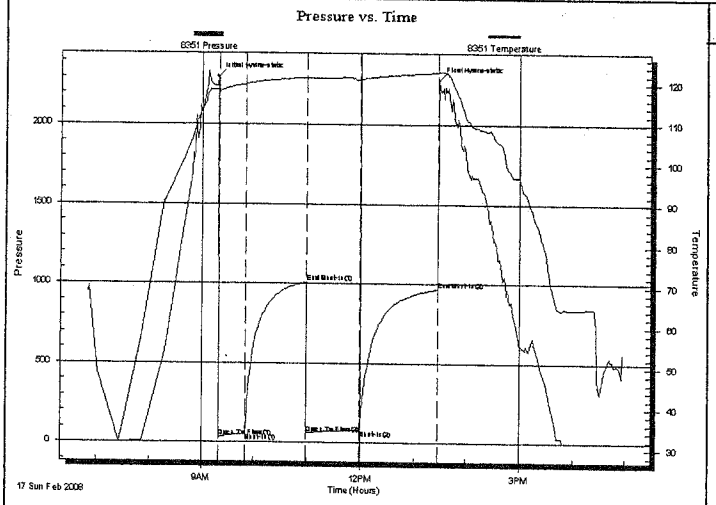
Interval: 4558.00 ft (KB) To 4610.00 ft (KB) (TVD)
Total Depth: 4715.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2957.00 ft (KB)
2952.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8351 **Inside**
Press@RunDepth: 79.48 psig @ 4563.00 ft (KB)
Start Date: 2008.02.17 End Date: 2008.02.17
Start Time: 06:49:20 End Time: 16:59:30

Capacity: 7000.00 psig
Last Calib.: 2008.02.17
Time On Btm: 2008.02.17 @ 09:18:15
Time Off Btm: 2008.02.17 @ 13:28:30

TEST COMMENT: IF 1 " blow built to 1 3/4 "
ISI No return
FF No blow
FSI No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2300.21	118.56	Initial Hydro-static
2	30.70	117.77	Open To Flow (1)
32	53.21	119.92	Shut-In(1)
101	1008.64	121.56	End Shut-In(1)
101	57.01	121.16	Open To Flow (2)
161	79.48	121.05	Shut-In(2)
250	965.61	122.85	End Shut-In(2)
251	2278.57	123.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
59.00	O spotted M 100%M	0.29
66.00	100%M	0.43

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29542 **DST#: 4**

Test Start: 2008.02.17 @ 06:49:15

Tool Information

Drill Pipe:	Length:	4445.00 ft	Diameter:	3.80 inches	Volume:	62.35 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	113.00 ft	Diameter:	2.25 inches	Volume:	0.56 bbl	
					Total Volume:	62.91 bbl	

Drill Pipe Above KB:	27.00 ft
Depth to Top Packer:	4558.00 ft
Depth to Bottom Packer:	4610.00 ft
Interval betw een Packers:	52.00 ft
Tool Length:	185.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	3000.00 lb
Weight set on Packer:	33000.00 lb
Weight to Pull Loose:	103000.0 lb
Tool Chased	0.00 ft
String Weight: Initial	73000.00 lb
Final	73000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4532.00		
Shut In Tool	5.00			4537.00		
Hydraulic tool	5.00			4542.00		
Jars	5.00			4547.00		
Safety Joint	2.00			4549.00		
Packer	5.00			4554.00	27.00	Bottom Of Top Packer
Packer	4.00			4558.00		
Stubb	1.00			4559.00		
Perforations	4.00			4563.00		
Recorder	0.00	8351	Inside	4563.00		
Change Over Sub	1.00			4564.00		
Drill Pipe	31.00			4595.00		
Change Over Sub	1.00			4596.00		
Perforations	10.00			4606.00		
Recorder	0.00	13309	Inside	4606.00		
Blank Off Sub	1.00			4607.00		
top of s pack	3.00			4610.00	52.00	Tool Interval
Packer	1.00			4611.00		
Stubb	1.00			4612.00		
Perforations	2.00			4614.00		
Change Over Sub	1.00			4615.00		
Anchor	95.00			4710.00		
Change Over Sub	1.00			4711.00		
Recorder	0.00	8017	Below	4711.00		
Bullnose	5.00			4716.00	106.00	Bottom Packers & Anchor
Total Tool Length:	**185.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas Company

301 S Market
Wichita KS 67202

ATTN: Steve VanBuskirk

Hullett #2-6

6 13S 31W Gove KS

Job Ticket: 29542 **DST#: 4**

Test Start: 2008.02.17 @ 06:49:15

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	10.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2100.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

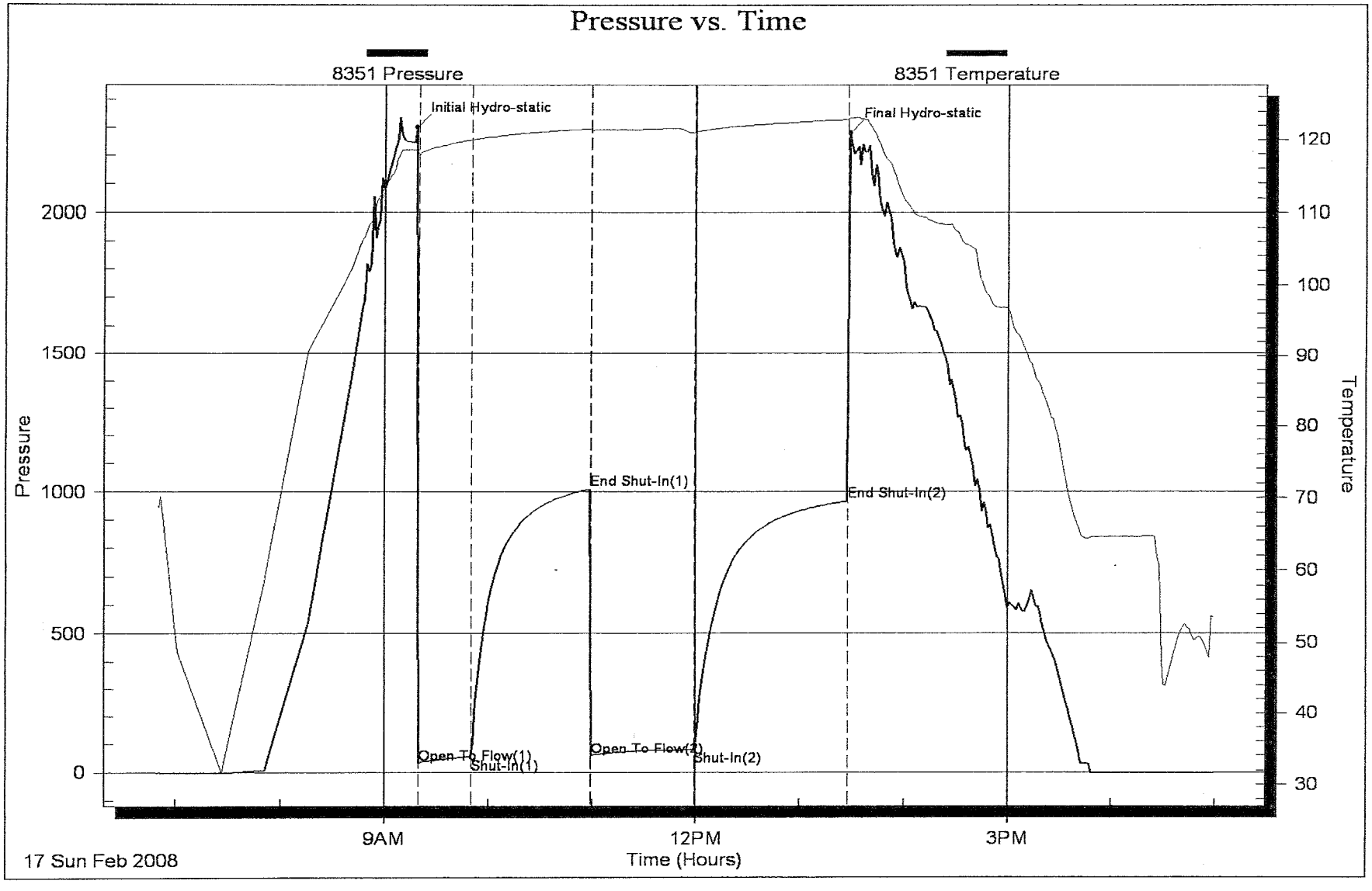
Length ft	Description	Volume bbl
59.00	O spotted M 100%M	0.290
66.00	100%M	0.434

Total Length: 125.00 ft Total Volume: 0.724 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8351 Pressure
8351 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1500
1000
500
0
120
110
100
90
80
70
60
50
40
30
9AM
12PM
3PM
Time (Hours)
17 Sun Feb 2008