15-063-21740 10-13s-31w



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

10 13s 31w Gove,KS

Stevenson Trust A #1-10

Start Date: 2008.11.01 @ 06:39:30
End Date: 2008.11.01 @ 13:34:39
Job Ticket #: 32620 DST #: 1

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CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Lario Oil & Gas Stevenson Trust A #1-10 10 13s 31w Gove,KS DST # 1 Lansing 'B' 2008.11.01

DRILL STEM TEST REPORT

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32620 **DST#: 1**

Test Start: 2008.11.01 @ 06:39:30

GENERAL INFORMATION:

Formation: **Lansing 'B'**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:43:30
Time Test Ended: 13:34:39

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

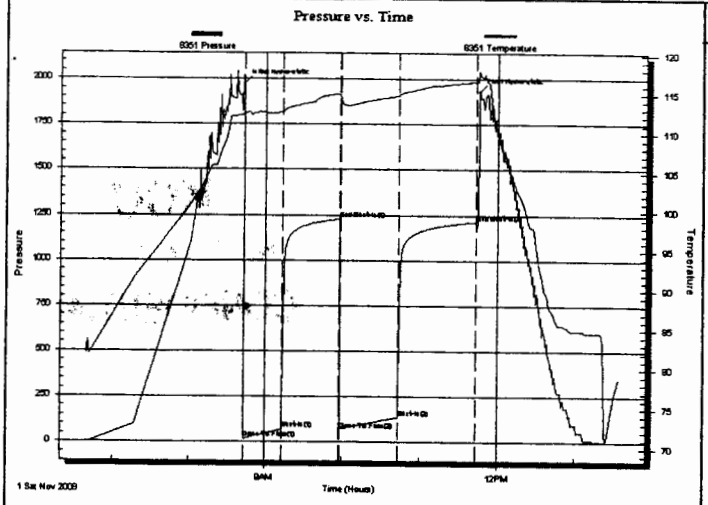
Interval: 4042.00 ft (KB) To 4065.00 ft (KB) (TVD)
Total Depth: 4065.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2957.00 ft (KB)
2947.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8351 **Inside**
Press@RunDepth: 134.98 psig @ 4045.00 ft (KB)
Start Date: 2008.11.01 End Date: 2008.11.01
Start Time: 06:39:31 End Time: 13:34:40

Capacity: 7000.00 psig
Last Calib.: 2008.11.01
Time On Btm: 2008.11.01 @ 08:43:15
Time Off Btm: 2008.11.01 @ 11:45:45

TEST COMMENT: IF: 4" Blow.
ISI: No return.
FF: 3" Blow.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1976.41	112.66	Initial Hydro-static
1	15.73	112.12	Open To Flow (1)
31	68.30	112.64	Shut-In(1)
75	1227.32	115.04	End Shut-In(1)
76	65.68	114.38	Open To Flow (2)
120	134.98	114.76	Shut-In(2)
181	1212.94	116.57	End Shut-In(2)
183	1931.33	117.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
185.00	MCW 10%M 90%W	0.91
75.00	OSMCW 40%M 60%W	0.37

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32620 **DST#: 1**

Test Start: 2008.11.01 @ 06:39:30

Tool Information

Drill Pipe:	Length:	3415.00 ft	Diameter:	3.80 inches	Volume:	47.90 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	617.00 ft	Diameter:	2.25 inches	Volume:	3.03 bbl	
					Total Volume:	50.93 bbl	

Drill Pipe Above KB:	17.50 ft
Depth to Top Packer:	4042.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	23.00 ft
Tool Length:	50.50 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2700.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	100000.0 lb
Tool Chased	0.00 ft
String Weight: Initial	84000.00 lb
Final	85000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4015.50		
Shut In Tool	5.00			4020.50		
Hydraulic tool	5.00			4025.50		
Jars	5.00			4030.50		
Safety Joint	2.50			4033.00		
Packer	5.00			4038.00	27.50	Bottom Of Top Packer
Packer	4.00			4042.00		
Stubb	1.00			4043.00		
Perforations	2.00			4045.00		
Recorder	0.00	8017	Inside	4045.00		
Recorder	0.00	8351	Inside	4045.00		
Perforations	15.00			4060.00		
Bullnose	5.00			4065.00	23.00	Bottom Packers & Anchor
Total Tool Length:	**50.50**					

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WICHITA, KS

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32620 **DST#: 1**

Test Start: 2008.11.01 @ 06:39:30

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	21000 ppm
Viscosity:	58.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2500.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

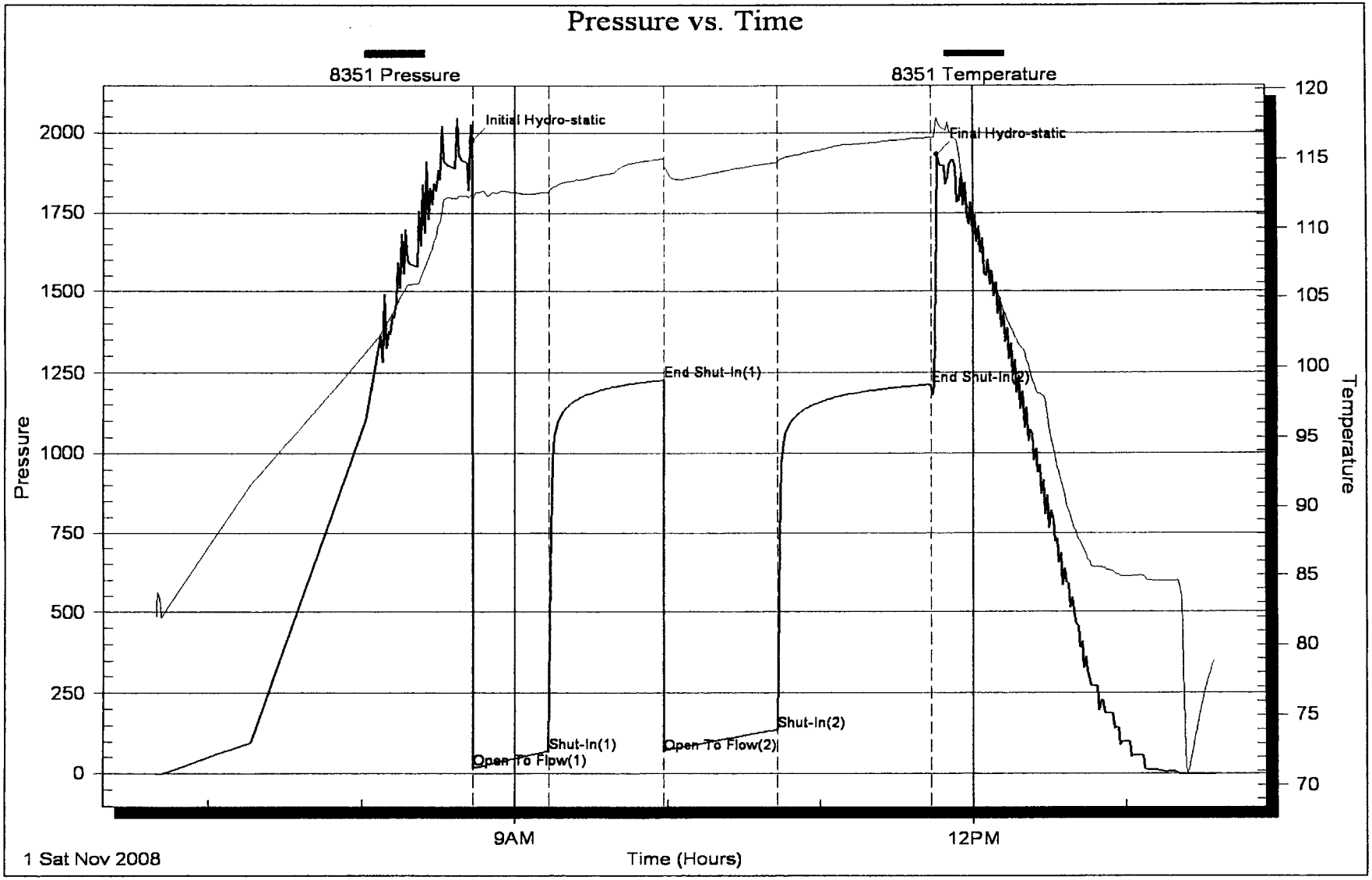
Length ft	Description	Volume bbl
185.00	MCW 10%M 90%W	0.910
75.00	OSMCW 40%M 60%W	0.369

Total Length: 260.00 ft Total Volume: 1.279 bbl

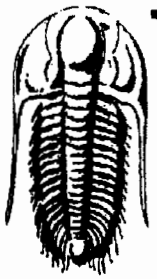
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW: .305 @ 75Degrees F = 21000 chlorides.



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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

10 13s 31w Gove,KS

Stevenson Trust A #1-10

Start Date: 2008.11.01 @ 21:37:00

End Date: 2008.11.02 @ 03:46:45

Job Ticket #: 32621 DST #: 2

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ph: 785-625-4778 fax: 785-625-5620

Lario Oil & Gas
Stevenson Trust A #1-10
10 13s 31w Gove,KS
DST # 2
LKC 'D'
2008.11.01

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32621 **DST#: 2**

Test Start: 2008.11.01 @ 21:37:00

GENERAL INFORMATION:

Formation: **LKC 'D'**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:36:00
Time Test Ended: 03:46:45

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

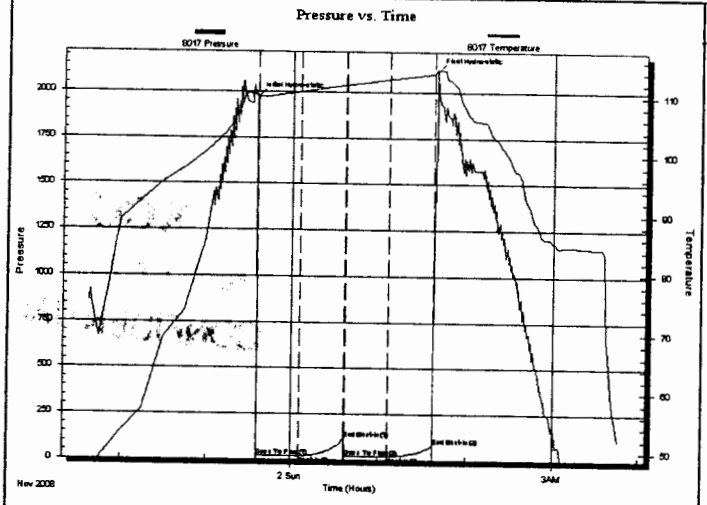
Interval: 4090.00 ft (KB) To 4110.00 ft (KB) (TVD)
Total Depth: 4110.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2957.00 ft (KB)
2947.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8017 **Inside**
Press@RunDepth: 18.89 psig @ 4091.00 ft (KB)
Start Date: 2008.11.01 End Date: 2008.11.02
Start Time: 21:37:01 End Time: 03:46:45

Capacity: 7000.00 psig
Last Calib.: 2008.11.02
Time On Btm: 2008.11.01 @ 23:35:30
Time Off Btm: 2008.11.02 @ 01:39:15

TEST COMMENT: IF: Surface blow died @ 10 min.
ISI: No return.
FF: No blow.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1976.09	110.24	Initial Hydro-static
1	16.03	109.47	Open To Flow (1)
31	19.05	110.79	Shut-In(1)
61	115.28	111.95	End Shut-In(1)
62	17.37	111.93	Open To Flow (2)
91	18.89	112.93	Shut-In(2)
122	78.62	113.89	End Shut-In(2)
124	2117.03	114.52	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	OCM 10%O 90%M	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32621 **DST#: 2**

Test Start: 2008.11.01 @ 21:37:00

Tool Information

Drill Pipe:	Length:	3448.00 ft	Diameter:	3.80 inches	Volume:	48.37 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	617.00 ft	Diameter:	2.25 inches	Volume:	3.03 bbl	
					Total Volume:	51.40 bbl	

Drill Pipe Above KB:	2.50 ft
Depth to Top Packer:	4090.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	20.00 ft
Tool Length:	47.50 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2700.00 lb
Weight set on Packer:	25000.00 lb
Weight to Pull Loose:	100000.0 lb
Tool Chased	0.00 ft
String Weight: Initial	84000.00 lb
Final	84000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4063.50		
Shut In Tool	5.00			4068.50		
Hydraulic tool	5.00			4073.50		
Jars	5.00			4078.50		
Safety Joint	2.50			4081.00		
Packer	5.00			4086.00	27.50	Bottom Of Top Packer
Packer	4.00			4090.00		
Stubb	1.00			4091.00		
Recorder	0.00	8017	Inside	4091.00		
Recorder	0.00	8351	Inside	4091.00		
Perforations	14.00			4105.00		
Bullnose	5.00			4110.00	20.00	Bottom Packers & Anchor
Total Tool Length:	**47.50**					

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WICHITA, KS

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32621 **DST#: 2**

Test Start: 2008.11.01 @ 21:37:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	60.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.78 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2500.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

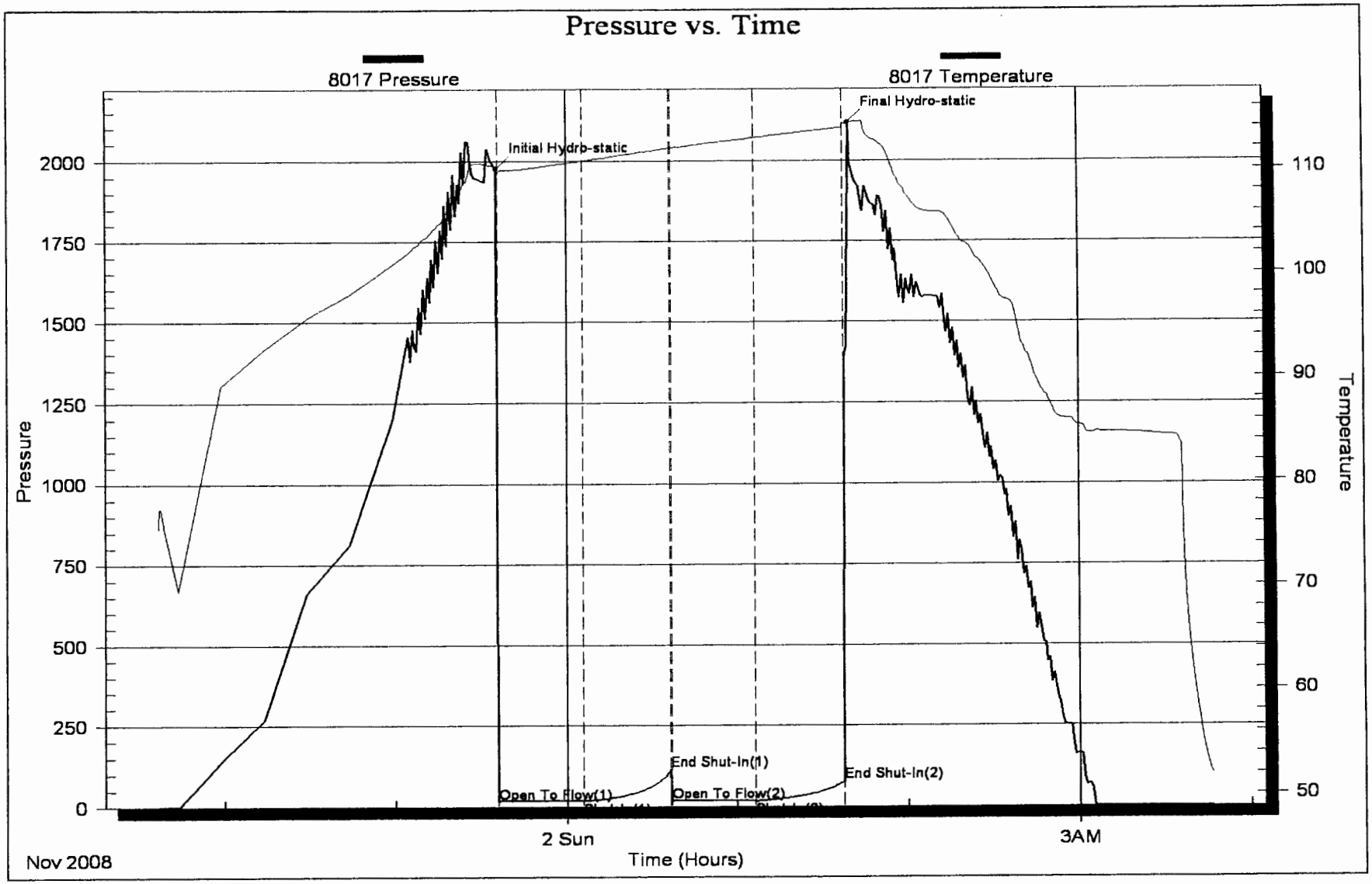
Length ft	Description	Volume bbl
1.00	OCM 10%O 90%M	0.005

Total Length: 1.00 ft Total Volume: 0.005 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

10 13s 31w Gove,KS

Stevenson Trust A #1-10

Start Date: 2008.11.02 @ 19:06:15
End Date: 2008.11.03 @ 02:02:50
Job Ticket #: 32622 DST #: 3

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Lario Oil & Gas
Stevenson Trust A #1-10
10 13s 31w Gove,KS
DST # 3
LKC 'I,J'
2008.11.02

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32622 **DST#: 3**

Test Start: 2008.11.02 @ 19:06:15

GENERAL INFORMATION:

Formation: **LKC 'I,J'**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:55:25
Time Test Ended: 02:02:50

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

Interval: 4198.00 ft (KB) To 4255.00 ft (KB) (TVD)
Total Depth: 4255.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

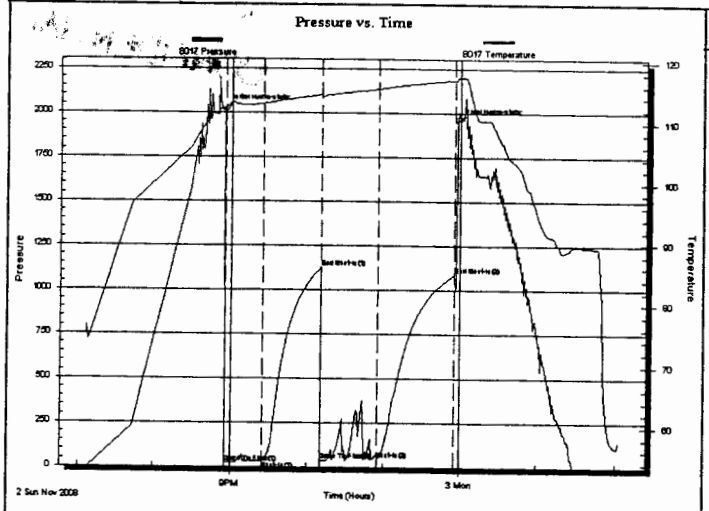
Reference Elevations: 2957.00 ft (KB)
2947.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8017 **Inside**

Press@RunDepth: 41.94 psig @ 4201.00 ft (KB)
Start Date: 2008.11.02 End Date: 2008.11.03
Start Time: 19:06:16 End Time: 02:02:50

Capacity: 7000.00 psig
Last Calib.: 2008.11.03
Time On Btm: 2008.11.02 @ 20:55:05
Time Off Btm: 2008.11.02 @ 23:57:55

TEST COMMENT: IF: 3/4" Blow died @ 21 min.
ISI: No return.
FF: No blow.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2020.12	112.44	Initial Hydro-static
1	22.90	111.89	Open To Flow(1)
30	32.49	113.18	Shut-In(1)
75	1125.96	114.68	End Shut-In(1)
76	34.70	114.07	Open To Flow(2)
120	41.94	115.65	Shut-In(2)
181	1086.30	117.12	End Shut-In(2)
183	1948.78	117.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSM 100%M	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32622 **DST#: 3**

Test Start: 2008.11.02 @ 19:06:15

Tool Information

Drill Pipe:	Length:	3573.00 ft	Diameter:	3.80 inches	Volume:	50.12 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	617.00 ft	Diameter:	2.25 inches	Volume:	3.03 bbl	
					Total Volume:	53.15 bbl	

Drill Pipe Above KB:	19.50 ft
Depth to Top Packer:	4198.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	57.00 ft
Tool Length:	84.50 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2700.00 lb
Weight set on Packer:	29000.00 lb
Weight to Pull Loose:	100000.0 lb
Tool Chased	0.00 ft
String Weight: Initial	88000.00 lb
Final	88000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4171.50		
Shut In Tool	5.00			4176.50		
Hydraulic tool	5.00			4181.50		
Jars	5.00			4186.50		
Safety Joint	2.50			4189.00		
Packer	5.00			4194.00	27.50	Bottom Of Top Packer
Packer	4.00			4198.00		
Stubb	1.00			4199.00		
Perforations	2.00			4201.00		
Recorder	0.00	8017	Inside	4201.00		
Recorder	0.00	8351	Inside	4201.00		
Perforations	15.00			4216.00		
Change Over Sub	1.00			4217.00		
Drill Pipe	32.00			4249.00		
Change Over Sub	1.00			4250.00		
Bullnose	5.00			4255.00	57.00	Bottom Packers & Anchor
Total Tool Length:	**84.50**					

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DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32622 **DST#: 3**

Test Start: 2008.11.02 @ 19:06:15

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.38 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3100.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

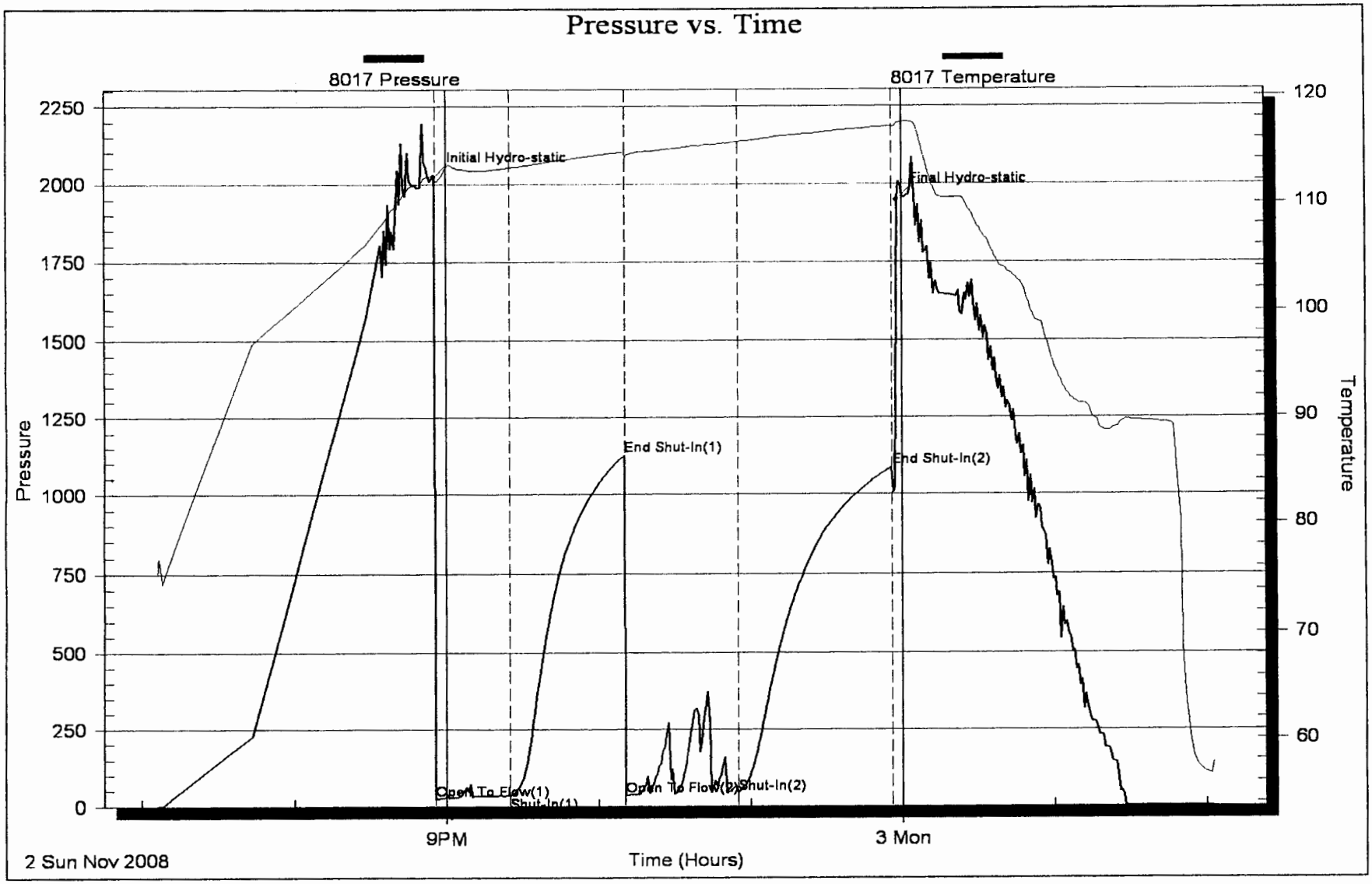
Length ft	Description	Volume bbl
20.00	OSM 100%M	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

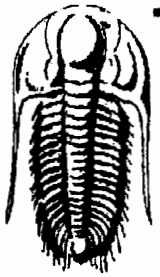
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

10 13s 31w Gove,KS

Stevenson Trust A #1-10

Start Date: 2008.11.03 @ 08:46:45

End Date: 2008.11.03 @ 15:43:39

Job Ticket #: 32623 DST #: 4

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Lario Oil & Gas
Stevenson Trust A #1-10
10 13s 31w Gove,KS
DST # 4
LKC 'K'
2008.11.03

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32623 **DST#: 4**

Test Start: 2008.11.03 @ 08:46:45

GENERAL INFORMATION:

Formation: LKC 'K'
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 10:37:20
Time Test Ended: 15:43:39

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

Interval: 4250.00 ft (KB) To 4275.00 ft (KB) (TVD)
Total Depth: 4275.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

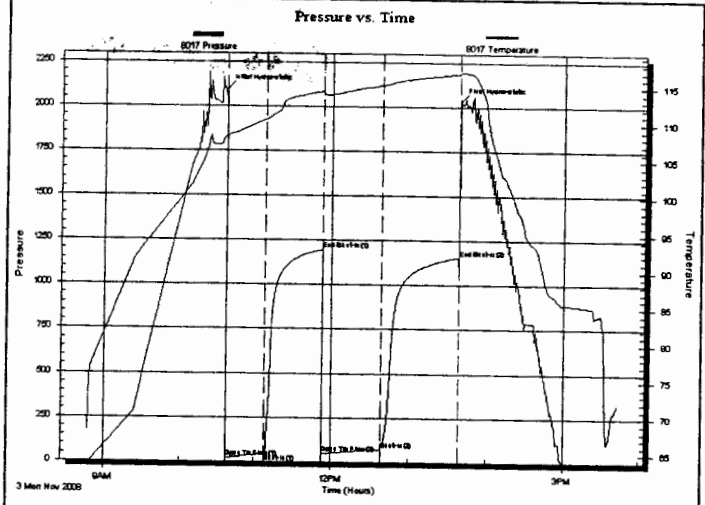
Reference Elevations: 2957.00 ft (KB)
2947.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8017 **Inside**

Press@RunDepth: 72.29 psig @ 4255.00 ft (KB)
Start Date: 2008.11.03 End Date: 2008.11.03
Start Time: 08:46:46 End Time: 15:43:40

Capacity: 7000.00 psig
Last Calib.: 2008.11.03
Time On Btm: 2008.11.03 @ 10:37:10
Time Off Btm: 2008.11.03 @ 13:39:00

TEST COMMENT: IF: 1 1/2" Blow.
ISI: No return.
FF: 1 1/2" Blow.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2095.40	108.41	Initial Hydro-static
1	20.20	107.46	Open To Flow (1)
31	43.21	110.59	Shut-In(1)
76	1195.57	114.48	End Shut-In(1)
76	49.01	113.93	Open To Flow (2)
122	72.29	115.27	Shut-In(2)
181	1155.12	116.89	End Shut-In(2)
182	2031.79	117.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	OSWCMM 20%W 80%M	0.44
20.00	VSOWCM 5%O 25%W 70%M	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32623 **DST#: 4**

Test Start: 2008.11.03 @ 08:46:45

Tool Information

Drill Pipe:	Length:	3637.00 ft	Diameter:	3.80 inches	Volume:	51.02 bbl	Tool Weight:		2700.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	617.00 ft	Diameter:	2.25 inches	Volume:	3.03 bbl	Weight to Pull Loose:		12000.00 lb
					Total Volume:	54.05 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		31.50 ft					String Weight:	Initial	86000.00 lb
Depth to Top Packer:		4250.00 ft						Final	86000.00 lb
Depth to Bottom Packer:		ft							
Interval between Packers:		25.00 ft							
Tool Length:		52.50 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4223.50		
Shut In Tool	5.00			4228.50		
Hydraulic tool	5.00			4233.50		
Jars	5.00			4238.50		
Safety Joint	2.50			4241.00		
Packer	5.00			4246.00	27.50	Bottom Of Top Packer
Packer	4.00			4250.00		
Stubb	1.00			4251.00		
Perforations	4.00			4255.00		
Recorder	0.00	8017	Inside	4255.00		
Recorder	0.00	8351	Inside	4255.00		
Perforations	15.00			4270.00		
Bullnose	5.00			4275.00	25.00	Bottom Packers & Anchor
Total Tool Length:	**52.50**					

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CONSERVATION DIVISION
WICHITA, KS

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32623 **DST#: 4**

Test Start: 2008.11.03 @ 08:46:45

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	18000 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.39 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3900.00 ppm				
Filter Cake:	2.00 inches				

Recovery Information

Recovery Table

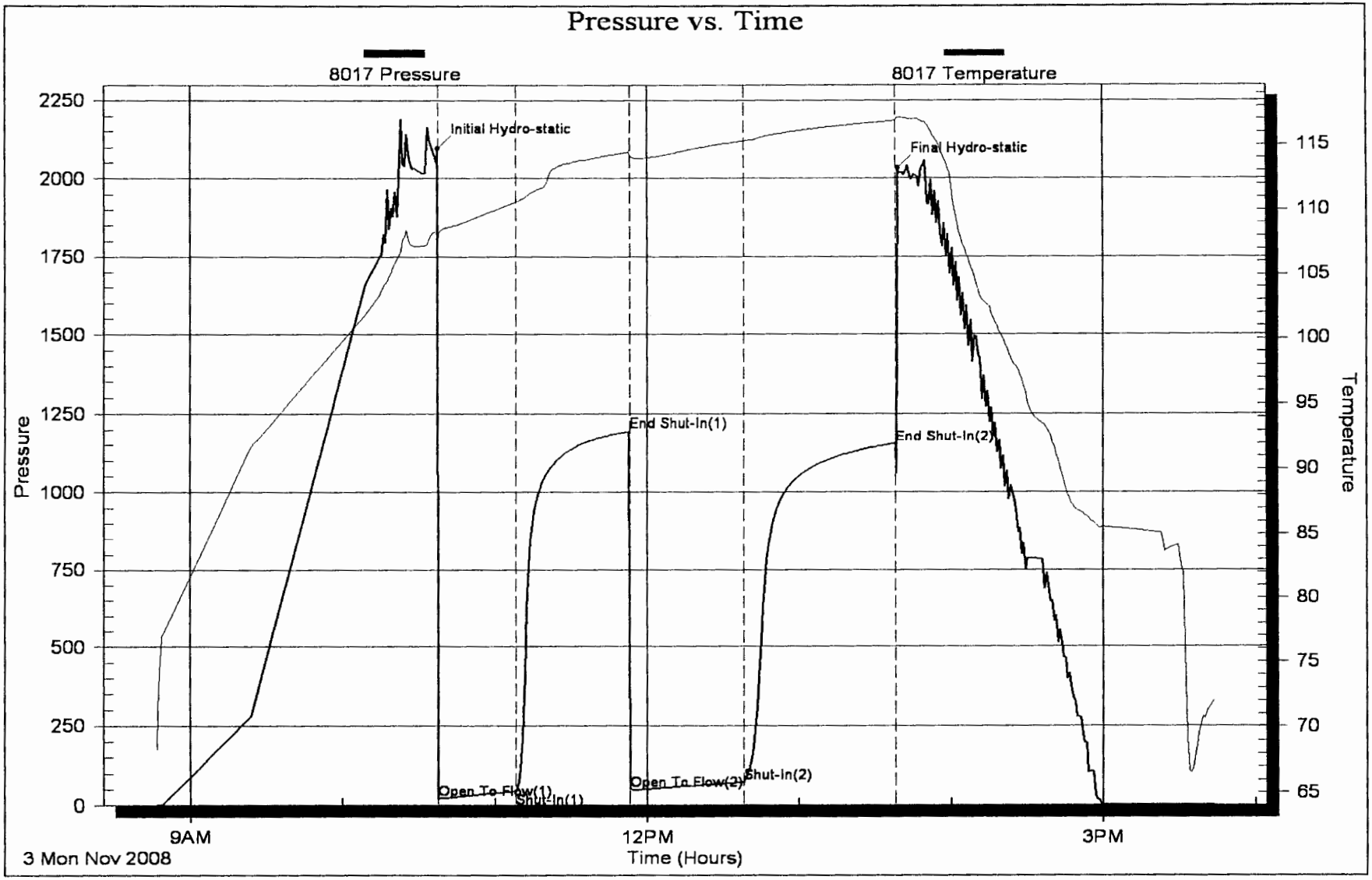
Length ft	Description	Volume bbl
90.00	OSWCMM 20%W 80%M	0.443
20.00	VSOWCM 5%O 25%W 70%M	0.098

Total Length: 110.00 ft Total Volume: 0.541 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW: .396 @ 71 Degrees F= 18000 chlorides



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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Lario Oil & Gas**

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

10 13s 31w Gove,KS

Stevenson Trust A #1-10

Start Date: 2008.11.04 @ 21:30:20
End Date: 2008.11.05 @ 04:35:50
Job Ticket #: 32625 DST #: 5

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NOV 25 2008
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

TRILOBITE TESTING, INC

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32625 **DST#: 5**

Test Start: 2008.11.04 @ 21:30:20

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:02:35
Time Test Ended: 04:35:50

Test Type: Conventional Bottom Hole
Tester: Chuck Smith
Unit No: 37

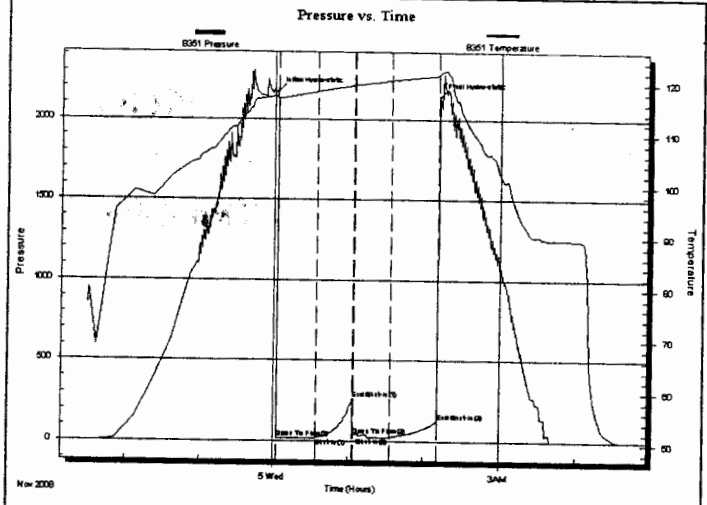
Interval: 4537.00 ft (KB) To 4592.00 ft (KB) (TVD)
Total Depth: 4592.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2957.00 ft (KB)
2947.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8351 **Inside**
Press@RunDepth: 25.53 psig @ 4540.00 ft (KB)
Start Date: 2008.11.04 End Date: 2008.11.05
Start Time: 21:30:21 End Time: 04:35:50

Capacity: 7000.00 psig
Last Calib.: 2008.11.05
Time On Btm: 2008.11.05 @ 00:02:05
Time Off Btm: 2008.11.05 @ 02:11:50

TEST COMMENT: IF: Surface blow died @ 15 min.
ISI: No return
FF: No blow.
FSI: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2172.40	117.58	Initial Hydro-static
1	17.80	117.06	Open To Flow (1)
32	20.40	118.42	Shut-In(1)
61	266.62	119.60	End Shut-In(1)
62	34.64	119.62	Open To Flow (2)
91	25.53	120.54	Shut-In(2)
130	128.34	121.55	End Shut-In(2)
130	2141.07	122.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM 100%M	0.02

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32625 **DST#: 5**

Test Start: 2008.11.04 @ 21:30:20

Tool Information

Drill Pipe:	Length:	3922.00 ft	Diameter:	3.80 inches	Volume:	55.02 bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	
Drill Collar:	Length:	617.00 ft	Diameter:	2.25 inches	Volume:	3.03 bbl	
					Total Volume:	58.05 bbl	

Drill Pipe Above KB:	29.50 ft
Depth to Top Packer:	4537.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	55.00 ft
Tool Length:	82.50 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2700.00 lb
Weight set on Packer:	30000.00 lb
Weight to Pull Loose:	100000.0 lb
Tool Chased	0.00 ft
String Weight: Initial	88000.00 lb
Final	88000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4510.50		
Shut In Tool	5.00			4515.50		
Hydraulic tool	5.00			4520.50		
Jars	5.00			4525.50		
Safety Joint	2.50			4528.00		
Packer	5.00			4533.00	27.50	Bottom Of Top Packer
Packer	4.00			4537.00		
Stubb	1.00			4538.00		
Perforations	2.00			4540.00		
Recorder	0.00	8017	Inside	4540.00		
Recorder	0.00	8351	Inside	4540.00		
Perforations	15.00			4555.00		
Change Over Sub	1.00			4556.00		
Drill Pipe	31.00			4587.00		
Bullnose	5.00			4592.00	55.00	Bottom Packers & Anchor
Total Tool Length:	**82.50**					

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FLUID SUMMARY

Lario Oil & Gas

301 S. Market
Wichita, KS 67202

ATTN: Steve Davis

Stevenson Trust A #1-10

10 13s 31w Gove,KS

Job Ticket: 32625 **DST#: 5**

Test Start: 2008.11.04 @ 21:30:20

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	57.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.99 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	4600.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

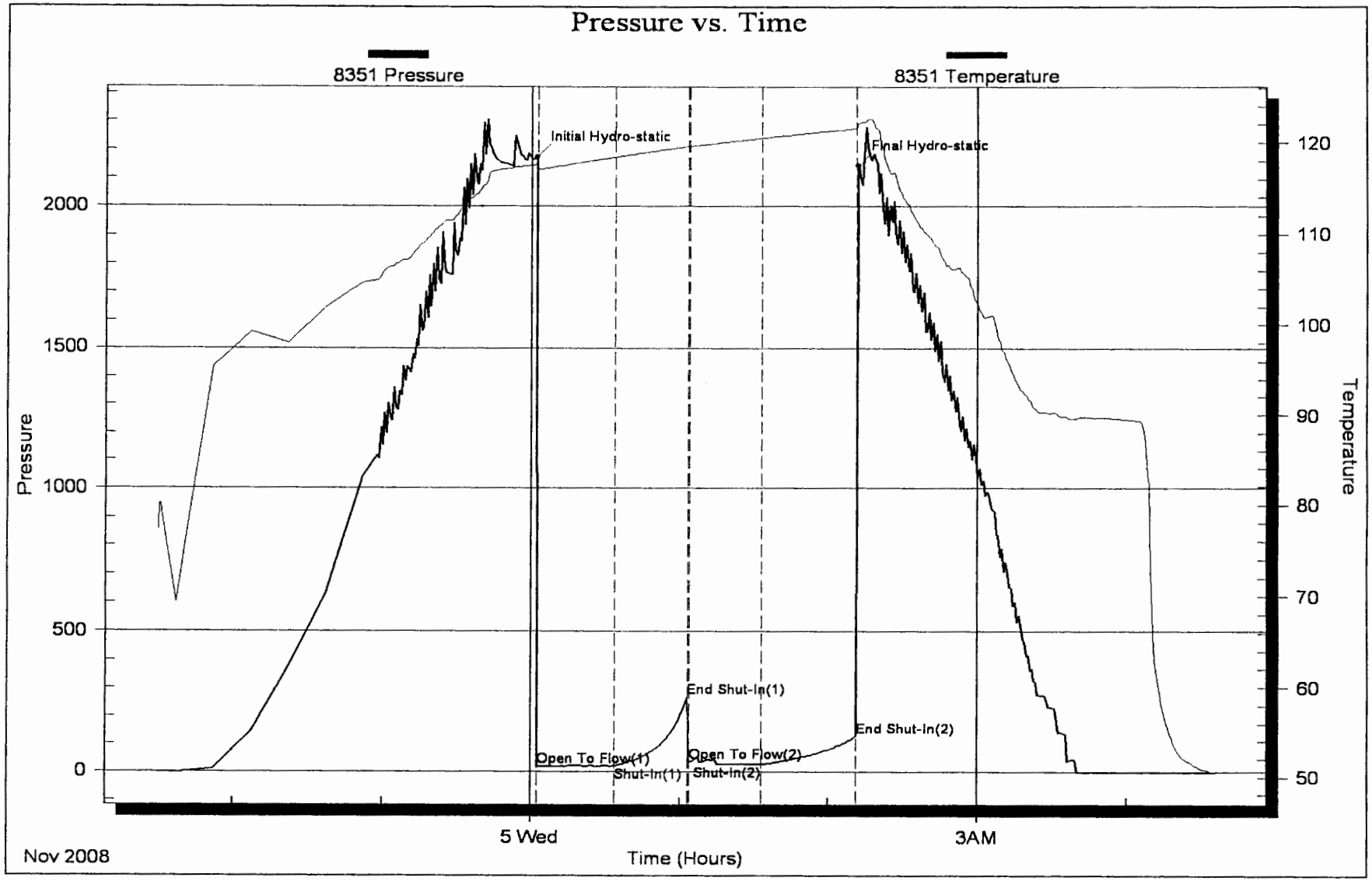
Length ft	Description	Volume bbl
5.00	OSM 100%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:



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