

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 22 2010

Test Ticket

NO. 37510 / 13946

Well Name & No. <u>K-opp 1-31</u>	Test No. <u>1</u>	Date <u>2-16-10</u>
Company <u>Lubbock Oil & Gas Co.</u>	Elevation <u>2937</u>	KB <u>2932</u> GL
Address <u>501 S Market Wichita, KS 67202</u>		
Co. Rep / Geo. <u>UCC Schrag</u>	Rig <u>Val 24</u>	
Location: Sec. <u>31</u> Twp. <u>13</u> Rge. <u>31</u> Co. <u>Lincoln</u> State <u>KS</u>		

Interval Tested <u>3 3974-4000</u>	Zone Tested <u>"B" Lansing</u>
Anchor Length <u>26'</u>	Drill Pipe Run <u>3970</u> Mud Wt. <u>8.9</u>
Top Packer Depth <u>3969</u>	Drill Collars Run <u>0</u> Vis <u>52</u>
Bottom Packer Depth <u>3974</u>	Wt. Pipe Run <u>A.A.</u> WL <u>7.2</u>
Total Depth <u>4000</u>	Chlorides <u>2400</u> ppm System LCM <u>1#</u>

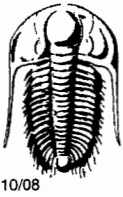
Blow Description IF: BOB 10 min, strong building blow
ISL: No blow back
FP: BOB 10 min, strong steady blow
PSL: Blow back 2 min, built to 2 inches

Rec	Feet of	%gas	%oil	%water	%mud
<u>553</u>	<u>35 gassy water</u>	<u>10</u>	<u>90</u>	<u>0</u>	<u>0</u>
<u>75</u>	<u>gassy oil</u>	<u>5</u>	<u>95</u>	<u>0</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>62' GIP</u>	%gas	%oil	%water	%mud
Rec Total <u>633</u>	BHT <u>117</u>	Gravity <u>35</u>	API RW <u>111</u>	@ <u>61</u> °F	Chlorides <u>80,000</u> ppm

(A) Initial Hydrostatic <u>1898</u>	<input checked="" type="checkbox"/> Test <u>min. 1050'</u>	T-On Location <u>0130</u>
(B) First Initial Flow <u>33</u>	<input checked="" type="checkbox"/> Jars <u>250'</u>	T-Started <u>0445</u>
(C) First Final Flow <u>107</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0830</u>
(D) Initial Shut-In <u>1208</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1100</u>
(E) Second Initial Flow <u>107</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1515</u>
(F) Second Final Flow <u>308</u>	<input checked="" type="checkbox"/> Mileage <u>150</u>	Comments
(G) Final Shut-In <u>1200</u>	<input type="checkbox"/> Sampler	<u>6753 (240)</u>
(H) Final Hydrostatic <u>1889</u>	<input type="checkbox"/> Straddle	<u>3394 (242)</u>
Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total
	<input type="checkbox"/> Accessibility	Total <u>1425</u>
	Sub Total <u>1425</u>	

Approved By UCC Schrag Our Representative [Signature] CH

Trilobite Testing Inc. shall not be liable for damaged or any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

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FEB 22 2010

Test Ticket

NO. 37511

Well Name & No. Knapp 1-31 Test No. 2 Date 2-17-10
 Company Lario Oil & Gas Co. Elevation 2937 KB 2932 GL
 Address 301 S Market Wichita, KS 67202
 Co. Rep / Geo. Vern Schrag Rig Val #4
 Location: Sec. 31 Twp. 13 Rge. 31 Co. Gove State KS

Interval Tested 4019-4043 Zone Tested Lansing DE
 Anchor Length 24 Drill Pipe Run 4000 Mud Wt. 8.9
 Top Packer Depth 4014 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4019 Wt. Pipe Run 12.4 WL 7.2
 Total Depth 4043 Chlorides 2400 ppm System LCM 1*

Blow Description IF: BOB 30 sec, strong building blow
ISB: Blow back 30 sec, 10 inches in 30 min.
FF: BOB 30 sec, strong steady blow
FSB: Blow back 30 sec, 4 inches in 60 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>2356</u>	<u>gassy oil</u>	<u>5</u>	<u>95</u>		
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of <u>1116' GIP</u>	%gas	%oil	%water	%mud

Rec Total 2356 BHT 119 Gravity 38 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1920</u>	<input checked="" type="checkbox"/> Test <u>conv.</u> <u>1150</u>	T-On Location <u>0230</u>
(B) First Initial Flow <u>199</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>0300</u>
(C) First Final Flow <u>353</u>	<input checked="" type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>0530</u>
(D) Initial Shut-In <u>1221</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>0800</u>
(E) Second Initial Flow <u>373</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1300</u>
(F) Second Final Flow <u>852</u>	<input checked="" type="checkbox"/> Mileage <u>x50</u>	Comments _____
(G) Final Shut-In <u>1210</u>	<input type="checkbox"/> Sampler _____	<u>#6753 (0237)</u>
(H) Final Hydrostatic <u>1941</u>	<input type="checkbox"/> Straddle _____	<u>#8574 (0240)</u>
Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Sub Total _____
	<input type="checkbox"/> Accessibility _____	Total <u>1525</u>
	Sub Total <u>1525</u>	

Approved By Vern Schrag Our Representative [Signature]
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Test Ticket

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NO. 37512

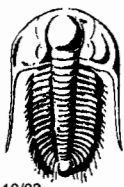
Well Name & No. Knapp 1-31 BY: _____ Test No. 5 Date 2-18-10
 Company Lavie Oil & Gas Co. Elevation 2937 KB 2932 GL _____
 Address 301 S Market Wichita, KS 67202
 Co. Rep / Geo. Vern Schrag Rig Vol #4
 Location: Sec. 31 Twp. 13 Rge. 31 Co. Gove State KS

Interval Tested 4101-4162 Zone Tested Carroll H+I
 Anchor Length 61 Drill Pipe Run 4094 Mud Wt. 9.1
 Top Packer Depth 4096 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 4101 Wt. Pipe Run N.A. WL 10.8
 Total Depth 4162 Chlorides 2700 ppm System LCM 1#
 Blow Description IF: BOB 2 min, strong building blow
IF: Blow back 10 sec, BOB 2 min.
FF: BOB 1 min, GTS 15 min, strong steady blow (All Gas TSTG)
FF: No blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>1736</u>	<u>gassy oil</u>	<u>30</u>	<u>70</u>		
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of <u>2358' GIP</u>	%gas	%oil	%water	%mud
Rec Total <u>1736</u>	BHT <u>114</u>	Gravity <u>38</u>	API RW @ _____	F Chlorides _____	ppm

(A) Initial Hydrostatic 1964 Test conv. 1150' T-On Location 0630
 (B) First Initial Flow 252 Jars 250' T-Started 0715
 (C) First Final Flow 416 Safety Joint 75' T-Open 1010
 (D) Initial Shut-In 860 Circ Sub _____ T-Pulled 1250
 (E) Second Initial Flow 414 Hourly Standby _____ T-Out 1700
 (F) Second Final Flow 602 Mileage 250 Comments _____
 (G) Final Shut-In 1104 Sampler _____ #6753 (701)
 (H) Final Hydrostatic 2020 Straddle _____ #8374 (703)
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total _____
 Accessibility _____ Total 1525
 Sub Total 1525

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TRILOBITE TESTING INC.

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RECEIVED
FEB 23 2010

Test Ticket

No. 37748

Well Name & No. Knapp # 1-31 Test No. 4 Date 2-19-10
 Company Lario Oil Elevation 2937 KB 2932 GL
 Address 301 S. Market Wichita, KS 67202
 Co. Rep / Geo. Vern Schrag Rig Val#4
 Location: Sec. 31 Twp. 13 Rge. 31 Co. Gove State KS

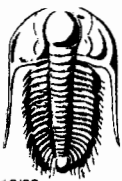
Interval Tested 4165 - 4188 Zone Tested LKC 'J'
 Anchor Length 23 Drill Pipe Run 4,160 Mud Wt. 9.0
 Top Packer Depth 4161 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4165 Wt. Pipe Run 0 WL 10.8
 Total Depth 4188 Chlorides 2,700 ppm System LCM 1
 Blow Description IF: B.O.B. @ 13/4 min. GTS @ 5 min. TSTM Gas burned initially then was non-burning thruout test.
ISI: B.O.B. @ 10 1/2 min.
FF: B.O.B. @ 2 1/2 min. TSTM
FSI: B.O.B. @ 8 1/2 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>GO</u>	<u>25</u>	<u>75</u>		
<u>440</u>	<u>GO</u>	<u>50</u>	<u>50</u>		
<u>434</u>	<u>GO</u>	<u>40</u>	<u>60</u>		
<u>186</u>	<u>GOCM</u>	<u>10</u>	<u>15</u>		<u>75</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 1090 BHT 122 Gravity 40 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic <u>2,047</u>	<input type="checkbox"/> Test <u>1,150</u>	T-On Location <u>5:20</u>
(B) First Initial Flow <u>79</u>	<input type="checkbox"/> Jars <u>250</u>	T-Started <u>5:35</u>
(C) First Final Flow <u>159</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>8:22</u>
(D) Initial Shut-In <u>1,144</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>10:53</u>
(E) Second Initial Flow <u>160</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>13:40</u>
(F) Second Final Flow <u>388</u>	<input checked="" type="checkbox"/> Mileage <u>64</u> <u>64</u>	Comments <u>3070' GIP</u>
(G) Final Shut-In <u>1,128</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2,015</u>	<input type="checkbox"/> Straddle	
Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1539</u>
	Sub Total <u>1539</u>	

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RECEIVED
FEB 23 2010

Test Ticket

NO. 37749

10/08

BY: _____

Well Name & No. Knapp #1-31 Test No. 5 Date 2-20-10
 Company Lario Oil Elevation 2937 KB 2932 GL
 Address 301 & Market Wichita, KS 67202
 Co. Rep / Geo. Vern Schrag Rig Val #4
 Location: Sec. 31 Twp. 13 Rge. 31 Co. Gove State KS

Interval Tested 4191 - 4215 Zone Tested LKC'K'
 Anchor Length 24 Drill Pipe Run 4,190 Mud Wt. 9.0
 Top Packer Depth 4187 Drill Collars Run 0 Vis 60
 Bottom Packer Depth 4191 Wt. Pipe Run 0 WL 10.4
 Total Depth 4215 Chlorides 3,400 ppm System LCM Trace
 Blow Description IF: B.O.B. @ 9 min.
ISI: 1/2" Return.
FF: B.O.B. @ 9 1/2 min.
FSI: No return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>OCMW</u>		<u>3%</u>	<u>72%</u>	<u>25%</u>
<u>124</u>	<u>OSMW</u>			<u>85%</u>	<u>15%</u>
<u>496</u>	<u>MW</u>			<u>95%</u>	<u>5%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 660 BHT 121 Gravity — API RW .235 @ 57° F Chlorides 38,000 ppm

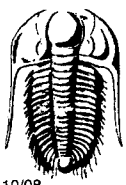
(A) Initial Hydrostatic <u>2,087</u>	<input type="checkbox"/> Test <u>1,150'</u>	T-On Location <u>12:15 a.m.</u>
(B) First Initial Flow <u>54</u>	<input type="checkbox"/> Jars <u>250'</u>	T-Started <u>12:32 a.m.</u>
(C) First Final Flow <u>121</u>	<input type="checkbox"/> Safety Joint <u>75'</u>	T-Open <u>2:52 a.m.</u>
(D) Initial Shut-In <u>1,199</u>	<input checked="" type="checkbox"/> Circ Sub	T-Pulled <u>5:24 a.m.</u>
(E) Second Initial Flow <u>123</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>9:31 a.m.</u>
(F) Second Final Flow <u>326</u>	<input type="checkbox"/> Mileage <u>64RT 64'</u>	Comments _____
(G) Final Shut-In <u>1,190</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2,051</u>	<input type="checkbox"/> Straddle	_____

Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 60

Sub Total 1539'

Approved By Vern Schrag Our Representative Chuck Smith

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 23 2010

Test Ticket

NO. 37750

10/08

BY:

Well Name & No. Knapp #1-31 Test No. 6 Date 2-20-10
 Company Lario Oil Elevation 2937 KB 2932 GL
 Address 301 S. Market Wichita, KS 67202
 Co. Rep / Geo. Vern Schrag Rig Val #4
 Location: Sec. 31 Twp. 13 Rge. 31 Co. Gove State Ks

Interval Tested 4226 - 4265 Zone Tested 7' L'
 Anchor Length 39 Drill Pipe Run 4224 Mud Wt. 9.2
 Top Packer Depth 4222 Drill Collars Run 0 Vis 59
 Bottom Packer Depth 4226 Wt. Pipe Run 0 WL 11.2
 Total Depth 4265 Chlorides 3,500 ppm System LCM Trace

Blow Description IF: B.O.B. @ 1 1/4 min.
ISF: B.O.B. @ 18 min.
FF: B.O.B. @ 1 1/4 min.
FSL: B.O.B. @ 13 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>77</u>	<u>60</u>	<u>10</u>	<u>90</u>		
<u>1674</u>	<u>60</u>	<u>30</u>	<u>70</u>		
<u>124</u>	<u>60CM</u>	<u>5</u>	<u>10</u>		<u>85</u>

Rec Total 1875 BHT 123 Gravity 35 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 2,101 Test 1,150' T-On Location 20:05
 (B) First Initial Flow 271 Jars 250' T-Started 21:13
 (C) First Final Flow 408 Safety Joint 75' T-Open 00:10
 (D) Initial Shut-In 1,082 Circ Sub 50' T-Pulled 02:42
 (E) Second Initial Flow 448 Hourly Standby 6hrs T-Out 12:10
 (F) Second Final Flow 729 Mileage 64RT 64' Comments 850 feet weak GIP
 (G) Final Shut-In 1,010 Sampler _____
 (H) Final Hydrostatic 2,000 Straddle _____

Initial Open 15 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 45 Extra Recorder _____ Extra Copies _____
 Final Shut-In 60 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1589
 Sub Total 1589'

Approved By Vernon C Schrag Our Representative Chuck Smith
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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 25 2010

Test Ticket

NO. 36976

10/08

Well Name & No. Knapp #1-31 Test No. 7 Date 2-22-10
 Company Lario Oil Elevation 2937 KB 2937 GL
 Address 301 S. Market Wichita, KS 67202
 Co. Rep / Geo. Vern Schrag Rig Val #4
 Location: Sec. 31 Twp. 13 Rge. 31 Co. Cove State Ks

Interval Tested 4357-4440 Zone Tested Pawnee
 Anchor Length 83 Drill Pipe Run 4347 Mud Wt. 8.8
 Top Packer Depth 4353 Drill Collars Run 0 Vis 49
 Bottom Packer Depth 4357 Wt. Pipe Run 0 WL 8.8
 Total Depth 4440 Chlorides 3700 ppm System LCM 1

Blow Description IF: B.O.B. @ 10 1/2 min.
ISI: Surface Return.
FF: B.O.B. @ 6 min.
FSI: 8" Return.

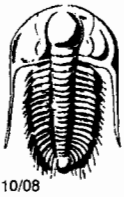
Rec	Feet of	%gas	%oil	%water	%mud
Rec <u>93</u>	Feet of <u>GO</u>	<u>10</u> %gas	<u>90</u> %oil	%water	%mud
Rec <u>248</u>	Feet of <u>GMCO</u>	<u>30</u> %gas	<u>40</u> %oil	%water	<u>30</u> %mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec _____	Feet of _____	%gas	%oil	%water	%mud
Rec Total <u>341</u>	BHT <u>122</u>	Gravity <u>34</u>	API RW <u>-</u>	@ <u>-</u> °F	Chlorides <u>-</u> ppm

(A) Initial Hydrostatic 2151 Test 1,150" T-On Location 21:15
 (B) First Initial Flow 28 Jars 250" T-Started 22:10
 (C) First Final Flow 62 Safety Joint 75" T-Open 00:53
 (D) Initial Shut-In 1,238 Circ Sub N/C T-Pulled 03:23
 (E) Second Initial Flow 69 Hourly Standby _____ T-Out 07:17
 (F) Second Final Flow 152 Mileage 64RT 64" Comments 1364' G-IP
 (G) Final Shut-In 1,221 Sampler _____
 (H) Final Hydrostatic 2,091 Straddle _____

Initial Open 15 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 45 Extra Recorder _____ Extra Copies _____
 Final Shut-In 60 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1539-
 Sub Total 1539-

Approved By Vern C Schrag Our Representative Chuck Smith

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P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 25 2010

Test Ticket

NO. 36978

10/08

BY: _____

Well Name & No. Knapp #1-31 Test No. 8 Date 2-24-10

Company Lario Oil Elevation 2937 KB 2932 GL _____

Address 301 1/2 Market Wichita, KS 67202

Co. Rep / Geo. Vern Schrag Rig Val #4

Location: Sec. 31 Twp. 13 Rge. 31 Co. Gove State KS

Interval Tested 4473-4550 Zone Tested Johnson

Anchor Length 77 Drill Pipe Run 4473 Mud Wt. 8.8

Top Packer Depth 4469 Drill Collars Run 0 Vis 47

Bottom Packer Depth 4473 Wt. Pipe Run 0 WL 8.0

Total Depth 4550 Chlorides 3000 ppm System LCM 1

Blow Description IF: B.O.B. @ 4 1/2 min.

ISI: 10" Return.

FF: B.O.B. @ 5 1/2 min.

FSI: Weak surface return died @ 20 min.

Rec	Feet of	%gas	%oil	%water	%mud
<u>154</u>	<u>GOCM</u>	<u>5</u>	<u>30</u>	<u>65</u>	<u>0</u>
<u>372</u>	<u>GMC0</u>	<u>30</u>	<u>40</u>	<u>30</u>	<u>0</u>
<u>310</u>	<u>GOCWM</u>	<u>10</u>	<u>15</u>	<u>20</u>	<u>55</u>
<u>124</u>	<u>GOCMW</u>	<u>5</u>	<u>10</u>	<u>55</u>	<u>35</u>
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 960 BHT 125 Gravity - API RW 283 @ 50 °F Chlorides 35,000 ppm

(A) Initial Hydrostatic <u>2210</u>	<input type="checkbox"/> Test <u>1,150</u>	T-On Location <u>00:15</u>
(B) First Initial Flow <u>80</u>	<input type="checkbox"/> Jars <u>250</u>	T-Started <u>00:36</u>
(C) First Final Flow <u>199</u>	<input type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>3:50</u>
(D) Initial Shut-In <u>1,077</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>6:24</u>
(E) Second Initial Flow <u>190</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>11:01</u>

(F) Second Final Flow <u>391</u>	<input type="checkbox"/> Mileage <u>64RT 64</u>	Comments <u>92' Weak G-IP</u>
(G) Final Shut-In <u>1,002</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>2,157</u>	<input type="checkbox"/> Straddle _____	

Initial Open <u>15</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input checked="" type="checkbox"/> Ruined Packer <u>260</u>
Final Flow <u>47</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>260</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1799</u>

Sub Total 1539

Approved By Vern Schrag Our Representative Chuck Smith

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.