TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

4/10

Test Ticket

NO. 43150 15955

Well Name & No. Ottley #2-4 Test No. 1 Date 6-27-11

Company Lario Elevation 2936 KB 2925 GL

Address 301 S. Market Wichita, KS

Co. Rep / Geo. David Barker Rig MDC #22

Location: Sec. 4 Twp. 13 Rge. 31W Co. Gove State KS

Interval Tested 4024-4070 Zone Tested Lansing

Anchor Length 46 Drill Pipe Run 3822 Mud Wt. 9.3

Top Packer Depth 4020 Drill Collars Run 180 Vis 58

Bottom Packer Depth 4024 Wt. Pipe Run 0 WL 8.0

Total Depth 4070 Chlorides 2000 ppm System LCM 2

Blow Description B.O.B. @ 1min.
B.O.B @ 4min
B.O.B @ 2min.
5" Return, died @ 40min.

Rec 1250	Feet of C'GO	55 %gas	45 %oil	%water	%mud
Rec 620	Feet of GCO	30 %gas	70 %oil	%water	%mud
Rec 248	Feet of GWCO	15 %gas	60 %oil	25 %water	%mud
Rec 180	Feet of GOCMW	10 %gas	3 %oil	65 %water	22 %mud
Rec	Feet of 1210 Feet GIP	%gas	%oil	%water	%mud

Rec Total 2298 BHT 124 Gravity 40 API RW .155 @ 76 °F Chlorides 41000 ppm

(A) Initial Hydrostatic	1997	☒ Test	1225	T-On Location	00:45
(B) First Initial Flow	172	☒ Jars	250	T-Started	1:33
(C) First Final Flow	389	☒ Safety Joint	75	T-Open	4:14
(D) Initial Shut-In	1262	☒ Circ Sub	50	T-Pulled	7:01
(E) Second Initial Flow	399	☒ Hourly Standby	3 1/4hr 75	T-Out	11:35
(F) Second Final Flow	820	☒ Mileage	81RT 113.40	Comments	
(G) Final Shut-In	1249	☐ Sampler			
(H) Final Hydrostatic	1941	☐ Straddle		☐ Ruined Shale Packer	
		☐ Shale Packer		☐ Ruined Packer	
Initial Open	15	☐ Extra Packer		☐ Extra Copies	
Initial Shut-In	45	☐ Extra Recorder		Sub Total	0
Final Flow	45	☐ Day Standby		Total	1788.40
Final Shut-In	60	☐ Accessibility		MP/DST Disc't	
		Sub Total	1788.40		

Approved By [signature] Our Representative Chuck Amick

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 43376

Well Name & No. Ottley 2-4 Test No. 2 Date 6-28-11

Company Lario Oil Elevation 2936 KB 2925 GL

Address 301 S. Market Wichita, KS 67202

Co. Rep / Geo. David Barker Rig Mix #22

Location: Sec. 4 Twp. 13 Rge. ~~21~~ 31W Co. Gove State KS

Interval Tested 4114-4204 Zone Tested LKC H, I, J

Anchor Length 90 Drill Pipe Run 3914 Mud Wt. 9.2

Top Packer Depth 4110 Drill Collars Run 180 Vis 45

Bottom Packer Depth 4114 Wt. Pipe Run 0 WL 8.8

Total Depth 4204 Chlorides 2800 ppm System LCM 1

Blow Description B.O.B. @ 8min.
No return.
B.O.B. @ 14min.
No return.

	Feet of	%gas	%oil	%water	%mud
Rec					
Rec 342	Feet of GOSWM	5		15	80
Rec 428	Feet of GOSMW	3		80	17
Rec	Feet of				
Rec	Feet of				

Rec Total 770 BHT 124 Gravity — API RW .145 @ 74 °F Chlorides 50000 ppm

(A) Initial Hydrostatic	2010	☒ Test 1225	T-On Location 1:30
(B) First Initial Flow	40	☒ Jars 250	T-Started 2:03
(C) First Final Flow	179	☒ Safety Joint 75	T-Open 4:14
(D) Initial Shut-In	1288	☒ Circ Sub N/C	T-Pulled 7:01
(E) Second Initial Flow	174	☐ Hourly Standby	T-Out 9:50
(F) Second Final Flow	373	☒ Mileage 81 RT 113.40	Comments
(G) Final Shut-In	1267	☐ Sampler	
(H) Final Hydrostatic	1992	☐ Straddle	☐ Ruined Shale Packer
		☐ Shale Packer	☒ Ruined Packer 260
Initial Open	15	☐ Extra Packer	☐ Extra Copies
Initial Shut-In	45	☐ Extra Recorder	Sub Total 260
Final Flow	45	☐ Day Standby	Total 1923.40
Final Shut-In	60	☐ Accessibility	MP/DST Disc't
		Sub Total 1663.40	

Approved By [signature] Our Representative Chuck Smith

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4/10

Test Ticket

NO. 43377

Well Name & No. Ottley 2-4 Test No. 3 Date 6-29-11

Company Lario Oil Elevation 2936 KB 2925 GL

Address 301 S. Market Wichita, KS 67202

Co. Rep / Geo. David Barker Rig M-22

Location: Sec. 4 Twp. 13 Rge. ~~24~~ 31W Co. Gove State KS

Interval Tested 4424-4480 Zone Tested Ft. Scott

Anchor Length 56 Drill Pipe Run 4229 Mud Wt. 9.2

Top Packer Depth 4420 Drill Collars Run 180 Vis 55

Bottom Packer Depth 4424 Wt. Pipe Run 0 WL 8.0

Total Depth 4480 Chlorides 3400 ppm System LCM 2

Blow Description B.O.B. @ 9 min.
1/4" Return died @ 17 min.
B.O.B. @ 5 min.
1 1/2" Return died @ 35 min.

Rec	Feet of	%gas	%oil	%water	%mud
Rec 20	Feet of GMCO	50 %gas	40 %oil	%water	10 %mud
Rec 126	Feet of GMCO	30 %gas	40 %oil	%water	30 %mud
Rec 180	Feet of	10 %gas	10 %oil	%water	80 %mud
Rec	Feet of 1053' GIP weak	%gas	%oil	%water	%mud

Rec Total 326 BHT 125 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2213	☒ Test 1225	T-On Location 5:45
(B) First Initial Flow	29	☒ Jars 250	T-Started 6:06
(C) First Final Flow	98	☒ Safety Joint 75	T-Open 8:32
(D) Initial Shut-In	494	☒ Circ Sub N/C	T-Pulled 11:32
(E) Second Initial Flow	94	☐ Hourly Standby	T-Out 14:02
(F) Second Final Flow	148	☒ Mileage 81RT 113.40	Comments
(G) Final Shut-In	505	☐ Sampler	
(H) Final Hydrostatic	2195	☐ Straddle	☐ Ruined Shale Packer
		☐ Shale Packer	☐ Ruined Packer
Initial Open	30	☐ Extra Packer	☐ Extra Copies
Initial Shut-In	45	☐ Extra Recorder	Sub Total Ø
Final Flow	45	☐ Day Standby	Total 1663.40
Final Shut-In	60	☐ Accessibility	MP/DST Disc't
		Sub Total 1663.40	

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Test Ticket

NO. 43378

Well Name & No. Ottley #2-4 Test No. 4 Date 6-30-11

Company Lario Oil Elevation 2936 KB 2925 GL

Address 301 S Market Wichita, Ks 67202

Co. Rep / Geo. David Barker Rig M.D.C. #22

Location: Sec. 4 Twp. _____ Rge. _____ Co. Gove State Ks

Interval Tested 4489 - 4558 Zone Tested Johnson

Anchor Length 69 Drill Pipe Run _____ Mud Wt. 9.3

Top Packer Depth 4485 Drill Collars Run 180 Vis 51

Bottom Packer Depth 4489 Wt. Pipe Run 0 WL 7.2

Total Depth 4558 Chlorides 3000 ppm System LCM 1

Blow Description 5" Blow.
No return.
8" Blow.
No return.

Rec 2	Feet of 0	%gas	%oil 100	%water	%mud		
Rec 30	Feet of OCM	%gas	%oil 20	%water 80	%mud		
Rec 126	Feet of OCM	%gas	%oil 10	%water 90	%mud		
Rec	Feet of	%gas	%oil	%water	%mud		
Rec	Feet of	%gas	%oil	%water	%mud		

Rec Total 158 BHT 123 Gravity 31 API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2299	☒ Test	1225	T-On Location	00:15
(B) First Initial Flow	19	☒ Jars	250	T-Started	00:35
(C) First Final Flow	44	☒ Safety Joint	75	T-Open	2:44
(D) Initial Shut-In	402	☒ Circ Sub	N/C	T-Pulled	5:45
(E) Second Initial Flow	47	☐ Hourly Standby		T-Out	8:33
(F) Second Final Flow	74	☒ Mileage	81RT 113.40	Comments	
(G) Final Shut-In	395	☐ Sampler			
(H) Final Hydrostatic	2239	☐ Straddle		☐ Ruined Shale Packer	
		☐ Shale Packer		☐ Ruined Packer	
Initial Open	30	☐ Extra Packer		☐ Extra Copies	
Initial Shut-In	45	☐ Extra Recorder		Sub Total	0
Final Flow	45	☐ Day Standby		Total	1163.40
Final Shut-In	60	☐ Accessibility		MP/DST Disc't	
		Sub Total	1163.40		

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