SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181
name DONALD C. SLAWSON
address 200 Douglas Building
City State Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan
Phone 316-263-3201

Contractor: license # 5657
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jim Gribi
Phone (316)267-6248

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [ ] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[X] Dry [ ] Other (Core, Water Supply etc.)

If WWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 063-21,868

County Gove

SW SW SW (location) Sec 10 Twp 13S Rge 31W [ ] East [X] West

330 FSL 660 ~~4620~~ Ft North from Southeast Corner of Section
4950 FEL Ft West from Southeast Corner of Section
1100 (Note: locate well in section plat below)

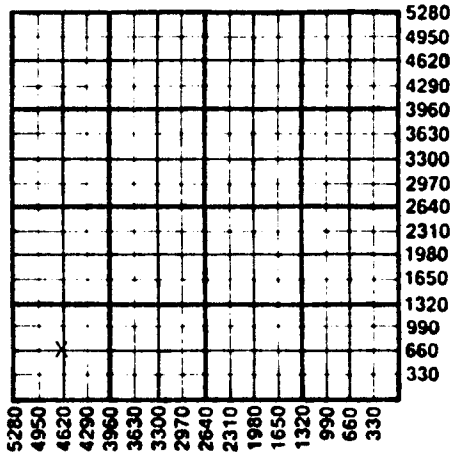
Lease Name Stevenson 'K' Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2941 KB 2947

Section Plat



WELL HISTORY

Drilling Method: [X] Mud Rotary [ ] Air Rotary [ ] Cable

1-2-85	1-11-85	1-11-85
Spud Date	Date Reached TD	Completion Date
4675'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 309' feet

Multiple Stage Cementing Collar Used? [ ] Yes [ ] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[ ] Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name DONALD C. SLAWSON Lease Name Stevenson 'K' Well# 1 SEC 10 TWP 13S RGE 31W ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☒ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1 4027-4053 (35' Zn) 30-60-45-75, WkBl incr to 2¼" in 30", Rec. 5' Free Oil, 80' SOCM (2% Oil), IFP 21-27#, FFP 42-58#, ISIP 1211#, FSIP 1149#
Drlg @ 4230'
CFS @ 4491'
DST #2 4537-4582 (JHN ZN) 30-30-30-30, WkBl decr VWkBl; died on final, Rec. 5' Mud, NS, IFP 42-42#, FFP 42-42#, ISIP 74#, FSIP 47#

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
ANHY	2438	(+509)
B/ANHY	2461	(+486)
WAB	3613	(-666)
HEEB	3963	(-1016)
TORO	3989	(-1042)
LANS	4005	(-1058)
MUN CRK	4154	(-1207)
STARK	4239	(-1292)
HUSH	4274	(-1327)
BKC	4306	(-1359)
MARM	4340	(-1393)
PAW	4440	(-1493)
MYR STA	4471	(-1524)
FT SC	4492	(-1545)
L/CHER	4519	(-1572)
JHN ZN	4563	(-1616)
MISS	4612	(-1665)
LTD	4676	(-1729)

CASING RECORD ☒ new ☐ used
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12¼"	8 5/8"	24#	309'	60/40 poz	210 sx	2% gel; 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth