



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co.**

202 West Main St.
Salem, IL 62881

ATTN: Shakespeare Oil Co.

11-13-32 Logan, Ks

Gunn #1-11

Start Date: 2004.07.15 @ 05:11:21

End Date: 2004.07.15 @ 11:32:45

Job Ticket #: 19097 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Co.

Gunn #1-11

202 West Main St.
Salem, IL 62881

11-13-32 Logan, Ks

Job Ticket: 19097

DST#: 1

ATTN: Shakespeare Oil Co.

Test Start: 2004.07.15 @ 05:11:21

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:29:01

Time Test Ended: 11:32:45

Test Type: Conventional Bottom Hole

Tester: Shane McBride

Unit No: 25

Interval: **4556.00 ft (KB) To 4606.00 ft (KB) (TVD)**

Reference Elevations: 3021.00 ft (KB)

Total Depth: 4606.00 ft (KB) (TVD)

3016.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6720

Inside

Press@RunDepth: 53.86 psig @ 4557.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2004.07.15

End Date: 2004.07.15

Last Calib.: 1899.12.30

Start Time: 05:11:21

End Time: 11:32:45

Time On Btm: 2004.07.15 @ 07:28:16

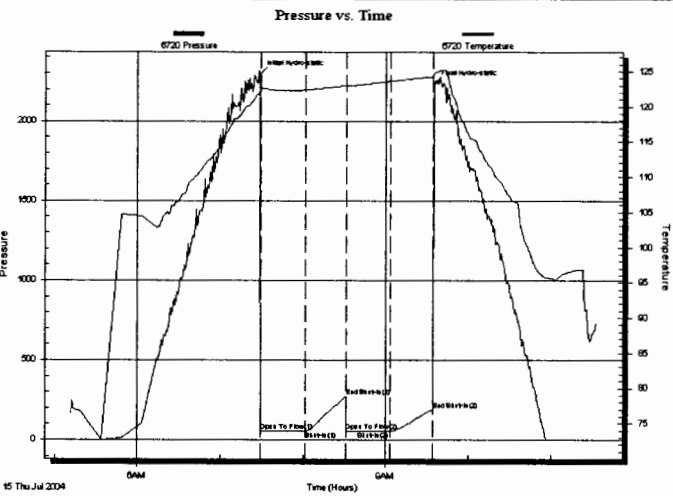
Time Off Btm: 2004.07.15 @ 09:35:01

TEST COMMENT: Slide tool 4' to bottom, 1 1/2" in. @ open, died in 27 min.

No return

No blow

No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2293.73	122.25	Initial Hydro-static
1	52.93	122.61	Open To Flow (1)
34	53.76	122.37	Shut-In(1)
63	268.69	122.97	End Shut-In(1)
63	54.49	122.91	Open To Flow (2)
95	53.86	123.58	Shut-In(2)
126	189.50	124.24	End Shut-In(2)
127	2232.03	124.71	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mud w/trace of oil 2%o 98%m	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co.

Gunn #1-11

202 West Main St.
Salem, IL 62881

11-13-32 Logan, Ks

Job Ticket: 19097

DST#: 1

ATTN: Shakespeare Oil Co.

Test Start: 2004.07.15 @ 05:11:21

Tool Information

Drill Pipe:	Length: 4429.00 ft	Diameter: 3.80 inches	Volume: 62.13 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 62.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4556.00 ft			Final 53000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	50.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4530.00	
Shut In Tool	5.00			4535.00	
Hydraulic tool	5.00			4540.00	
Jars	5.00			4545.00	
Safety Joint	2.00			4547.00	
Packer	5.00			4552.00	27.00 Bottom Of Top Packer
Packer	4.00			4556.00	
Stubb	1.00			4557.00	
Recorder	0.00	6720	Inside	4557.00	
Perforations	11.00			4568.00	
Change Over Sub	1.00			4569.00	
Drill Pipe	31.00			4600.00	
Change Over Sub	1.00			4601.00	
Recorder	0.00	2023	Outside	4601.00	
Bullnose	5.00			4606.00	50.00 Bottom Packers & Anchor

Total Tool Length: 77.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Co.

Gunn #1-11

202 West Main St.
Salem, I 62881

11-13-32 Logan, Ks

Job Ticket: 19097

DST#: 1

ATTN: Shakespeare Oil Co.

Test Start: 2004.07.15 @ 05:11:21

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	3000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	mud w /trace of oil 2%o 98%m	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

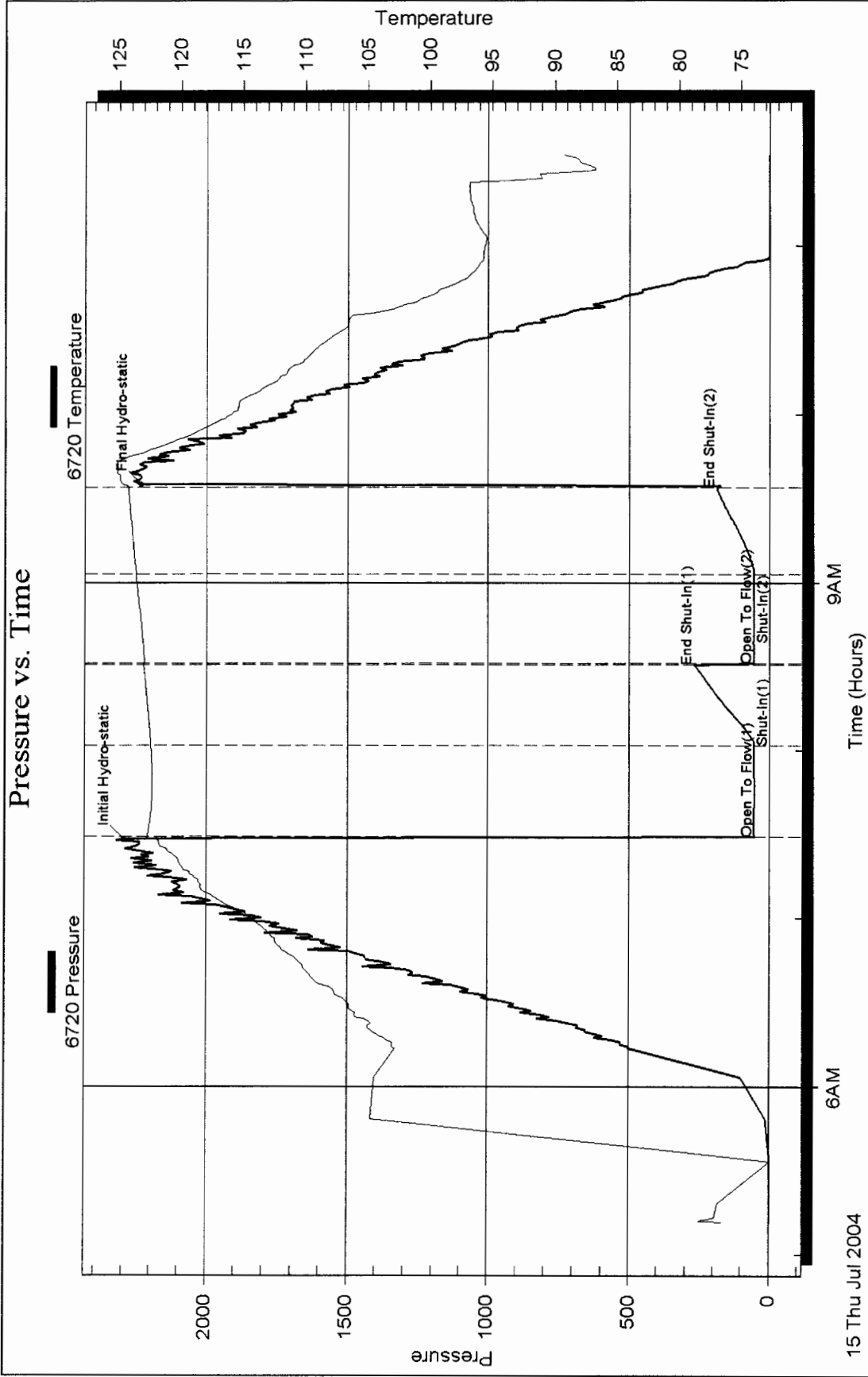
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Co.**

202 West Main St.
Salem, Il 62881

ATTN: Shakespeare Oil Co.

11-13-32 Logan, Ks

Gunn #1-11

Start Date: 2004.07.16 @ 13:01:17

End Date: 2004.07.16 @ 19:22:46

Job Ticket #: 20037 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Shakespeare Oil Co.

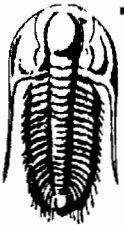
Gunn #1-11

11-13-32 Logan, Ks

DST # 2

LKC H-J

2004.07.16



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Co.

Gunn #1-11

202 West Main St.
Salem, IL 62881

11-13-32 Logan, Ks

Job Ticket: 20037

DST#: 2

ATTN: Shakespeare Oil Co.

Test Start: 2004.07.16 @ 13:01:17

GENERAL INFORMATION:

Formation: **LKC H-J**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 14:46:16

Time Test Ended: 19:22:46

Test Type: **Conventional Straddle**

Tester: **Ray Schwager**

Unit No: **28**

Interval: **4190.00 ft (KB) To 4265.00 ft (KB) (TVD)**

Reference Elevations: **3021.00 ft (KB)**

Total Depth: **4738.00 ft (KB) (TVD)**

3016.00 ft (CF)

Hole Diameter: **7.88 inches** Hole Condition: **Poor**

KB to GR/CF: **5.00 ft**

Serial #: 6668

Inside

Press@RunDepth: **70.03 psig @ 4191.01 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2004.07.16**

End Date:

2004.07.16

Last Calib.: **2004.07.16**

Start Time: **13:01:17**

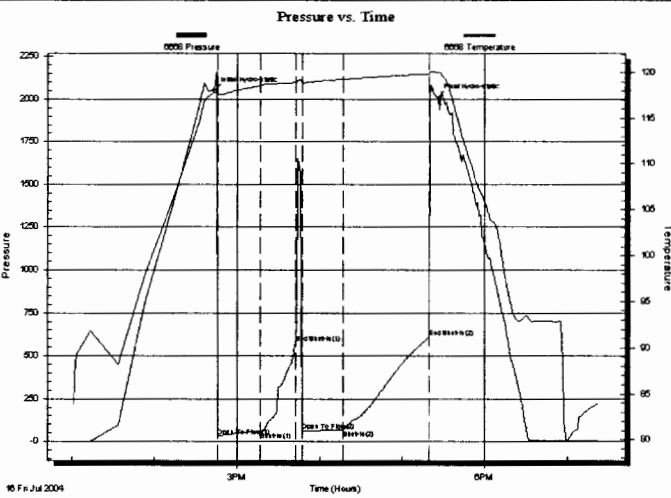
End Time:

19:22:46

Time On Btm: **2004.07.16 @ 14:43:16**

Time Off Btm: **2004.07.16 @ 17:25:46**

TEST COMMENT: IFF-w k bl thru-out 1/4" to 1 1/4" bl
FFP-w k bl thru-out 1/4" to surface bl
Times 30-30-30-60



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2049.51	117.77	Initial Hydro-static
3	31.98	117.62	Open To Flow (1)
34	57.37	118.58	Shut-In(1)
60	571.29	118.93	End Shut-In(1)
64	60.30	118.86	Open To Flow (2)
94	70.03	119.25	Shut-In(2)
156	605.75	119.82	End Shut-In(2)
163	2009.98	120.01	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	SOCM 5%oil 95%mud	0.34

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Co.

Gunn #1-11

202 West Main St.
Salem, IL 62881

11-13-32 Logan, Ks

Job Ticket: 20037

DST#: 2

ATTN: Shakespeare Oil Co.

Test Start: 2004.07.16 @ 13:01:17

Tool Information

Drill Pipe:	Length: 4000.00 ft	Diameter: 3.80 inches	Volume: 56.11 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 180.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 57.00 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4190.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	4265.02 ft			
Interval between Packers:	75.02 ft			
Tool Length:	574.03 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

slid tool approx 6'to bottom after tool opened

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4170.00	
Shut In Tool	5.00			4175.00	
Hydraulic tool	5.00			4180.00	
Packer	5.00			4185.00	21.00 Bottom Of Top Packer
Packer	5.00			4190.00	
Stubb	1.00			4191.00	
Recorder	0.01	6668	Inside	4191.01	
Perforations	3.00			4194.01	
Change Over Sub	1.00			4195.01	
Recorder	0.01	13534	Outside	4195.02	
Blank Spacing	60.00			4255.02	
Change Over Sub	1.00			4256.02	
Perforations	5.00			4261.02	
Blank Off Sub	1.00			4262.02	
Blank Spacing	3.00			4265.02	75.02 Tool Interval
Packer	5.00			4270.02	
Perforations	10.00			4280.02	
Change Over Sub	1.00			4281.02	
Blank Spacing	438.00			4719.02	
Change Over Sub	1.00			4720.02	
Recorder	0.01	13534	Below	4720.03	
Perforations	20.00			4740.03	
Bullnose	3.00			4743.03	478.01 Bottom Packers & Anchor
Total Tool Length:	574.03				



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FLUID SUMMARY

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Gunn #1-11

202 West Main St.
Salem, IL 62881

11-13-32 Logan, Ks

Job Ticket: 20037

DST#: 2

ATTN: Shakespeare Oil Co.

Test Start: 2004.07.16 @ 13:01:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3400.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	SOCM 5%oil 95%mud	0.344

Total Length: 70.00 ft Total Volume: 0.344 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

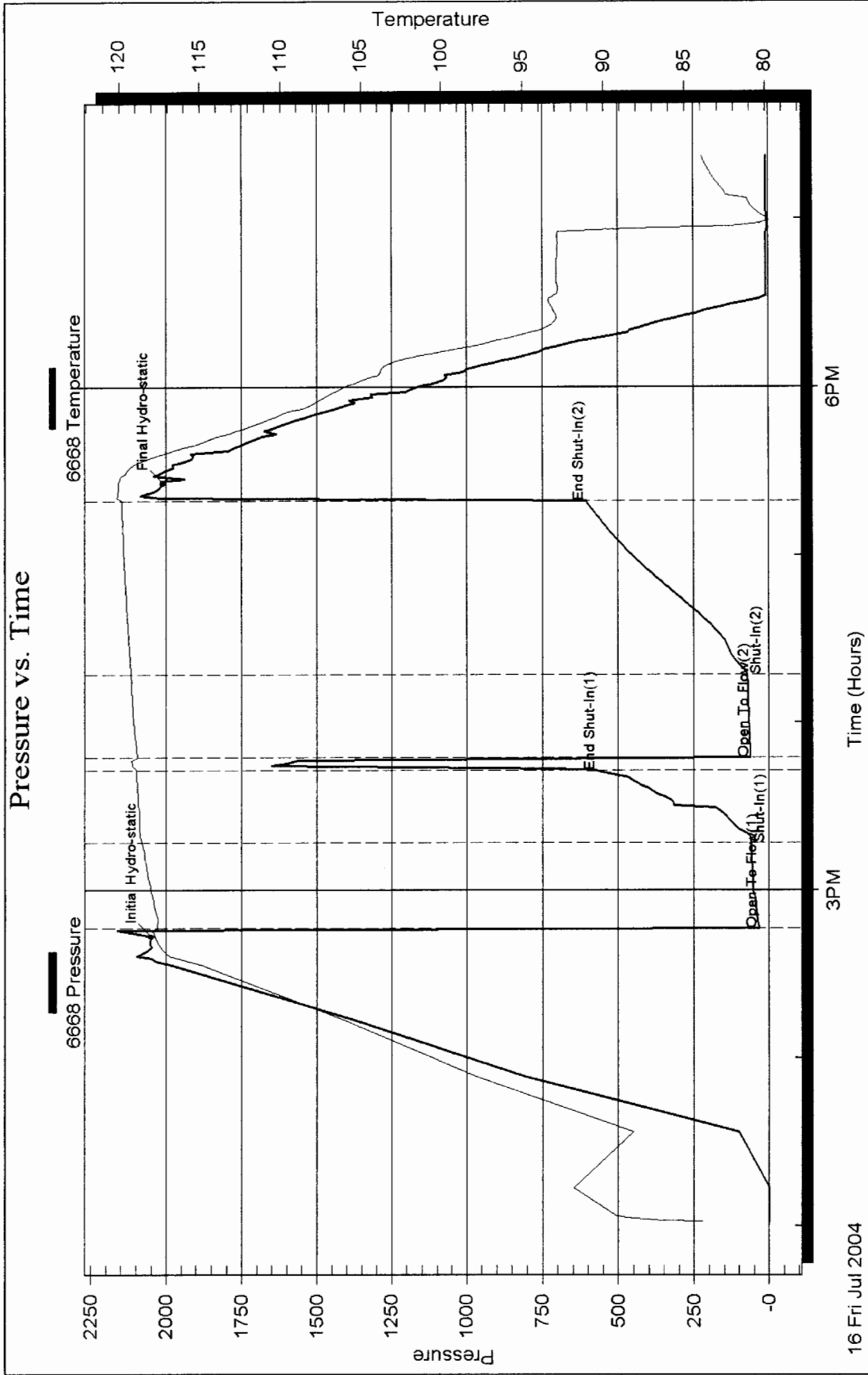
Serial #: 6668

Inside

Shakespeare Oil Co.

11-13-32 Logan, Ks

DST Test Number: 2

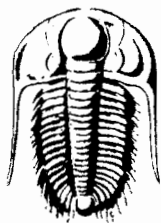


16 Fri Jul 2004

Trilobite Testing, Inc

Ref. No: 20037

Printed: 2004.07.20 @ 14:56:06 Page 5



TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

TNW 6609

No. 19097

05/03

Test Ticket

Well Name & No. Gunn #1-11 Test No. #1 Date 7-15-04
 Company Shakespeare O.I. Co. Zone Tested Johnson
 Address 202 West Main St, Salem, IL 62881 Elevation 3021' KB 3016' GL
 Co. Rep / Geo. Rick Hall Cont. Murkin #24 Est. Ft. of Pay _____ Por. _____ %
 Location: Sec. 11 Twp. 13s Rge. 32w Co. Logan State Ks
 No. of Copies Norm. Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4556 4606 Initial Str Wt./Lbs. 52,000 Unseated Str Wt/Lbs. 53,000
 Anchor Length _____ 50 Wt. Set Lbs. 50,000 Wt. Pulled Loose/Lbs. 75,000
 Top Packer Depth _____ 4551 Tool Weight 1500
 Bottom Packer Depth _____ 4556 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth _____ 4604 Wt. Pipe Run _____ Drill Collar Run 120'
 Mud Wt. 9.2 LCM #2 Vis. 52 WL 8.8 Drill Pipe Size 4 1/2 x 14 Ft. Run 4429'
 Blow Description Slide 4' to bottom, 1 1/2" @ open, died in 27 min
No return

No return
 Recovery - Total Feet 60' GIP _____ Ft. in DC 60' Ft. in DP _____
 Rec. 60' Feet of mud w/ trace of oil %gas 2 %oil _____ %water 98 %mud _____
 Rec. _____ Feet of (4" of free oil on top) %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 124° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides 3000 ppm Recovery 3000 Chlorides 3,000 ppm System

(A) Initial Hydrostatic Mud	AK-1	Alpine	Recorder No.	6720	Test x	\$ 1000.00
(B) First Initial Flow Pressure		2293 PSI	(depth)	4557'	Elec. Rec. x	
(C) First Final Flow Pressure		52 PSI	Recorder No.	2023	Jars x	\$ 200.00
(D) Initial Shut-In Pressure		53 PSI	(depth)	4601'	Safety Jt. y	\$ 50.00
(E) Second Initial Flow Pressure		268 PSI	Recorder No.		Circ Sub x	N/C
(F) Second Final Flow Pressure		54 PSI	(depth)		Sampler	
(G) Final Shut-In Pressure		53 PSI	Initial Opening	30	Straddle	
(Q) Final Hydrostatic Mud		189 PSI	Initial Shut-In	30	Ext. Packer	
		2232 PSI	Final Flow	30	Shale Packer	
			Final Shut-In	30	Mileage x 35	\$ 35.00
			T-On Location	04:15 a.m.	Sub Total:	\$ 1285.00
			T-Started	05:10 a.m.	Std. By	1309.50
			T-Open	07:10 a.m.	Other	
			T-Pulled	09:10 a.m.	Total:	\$ 1285.00
			T-Out	11:25 a.m.		

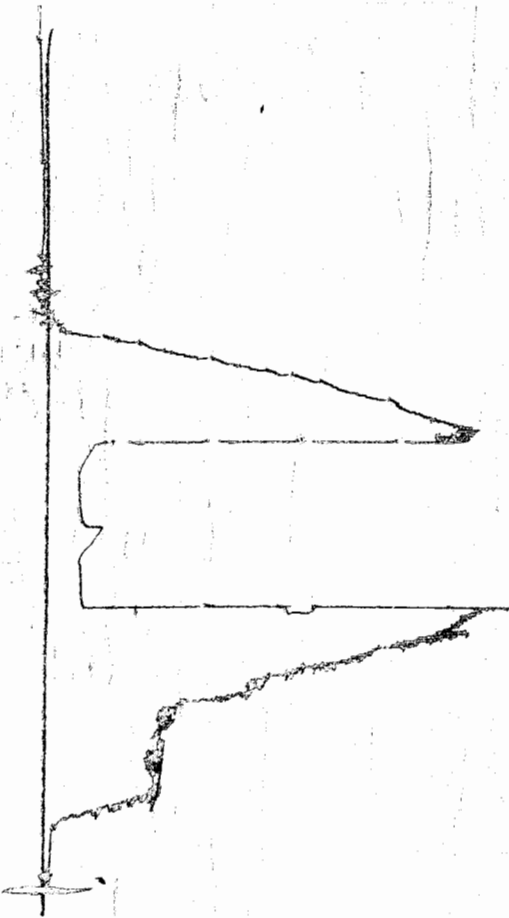
TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

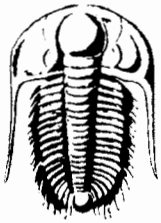
Approved By Rick Hall
 Our Representative [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

PR3 #1 Shakespeare 07





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 20037

Test Ticket

Well Name & No. Gunn #1-11 Test No. 2 Date 7-16-04
 Company Shakespeare Oil Co. Inc Zone Tested LKC H-J
 Address 202 West Main Street Salem, IL 62881 Elevation 3030 KB 3025 GL
 Co. Rep / Geo. Don Williams Cont. Murfin 24 Est. Ft. of Pay - Por. - %
 Location: Sec. 11 Twp. 13^s Rge. 32^w Co. Logan State Ko
 No. of Copies Reg Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 4190-4265 Initial Str Wt./Lbs. 60000 Unseated Str Wt./Lbs. 60000
 Anchor Length 75 Wt. Set Lbs. 25000 Wt. Pulled Loose/Lbs. 65000
 Top Packer Depth 4190-4185 Tool Weight 25000
 Bottom Packer Depth 4265 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 4738 Wt. Pipe Run - Drill Collar Run 180
 Mud Wt. 9.2 LCM 2[#] Vis. 47 WL 9.6 Drill Pipe Size 4 1/2 XH Ft. Run _____
 Blow Description TFP-WEAK BLOW THRU-OUT 1/4" TO 1 1/4" BLOW
FFP-WEAK BLOW THRU-OUT 1/4" TO SURFACE BLOW

Slid Top L Approx 6' TO BOTTOM

Recovery - Total Feet 70 GIP 70 Ft. in DC 70 Ft. in DP -
 Rec. 70 Feet of SOCM %gas 5 %oil _____ %water 95 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 119 °F Gravity - °API D @ - °F Corrected Gravity - °API _____
 RW - @ - °F Chlorides - ppm Recovery - Chlorides 34000 ppm System _____

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud		<u>2049</u> PSI	<u>6668</u>	<input checked="" type="checkbox"/>
(B) First Initial Flow Pressure		<u>31</u> PSI	(depth) <u>4191</u>	Elec. Rec. <input checked="" type="checkbox"/>
(C) First Final Flow Pressure		<u>57</u> PSI	Recorder No. <u>11085</u>	Jars _____
(D) Initial Shut-In Pressure		<u>571</u> PSI	(depth) <u>4195</u>	Safety Jt. _____
(E) Second Initial Flow Pressure		<u>60</u> PSI	Recorder No. <u>13534</u>	Circ Sub _____
(F) Second Final Flow Pressure		<u>70</u> PSI	(depth) <u>4715</u>	Sampler _____
(G) Final Shut-In Pressure		<u>605</u> PSI	Initial Opening <u>30</u>	Straddle <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud		<u>2009</u> PSI	Initial Shut-In <u>30</u>	Ext. Packer <input checked="" type="checkbox"/>

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Approved By Don Will

Our Representative Ray Schwager THANK YOU

Final Flow 30 Shale Packer _____
 Final Shut-In 60 Mileage 1200
T-On Location 1200 Sub Total: \$1459.50
 T-Started 1301 Std. By _____
 T-Open 1445 Other _____
 T-Pulled 1715 Total: _____
 T-Out 19

CHART PAGE
This is a photocopy of the actual AK-1 recorder chart

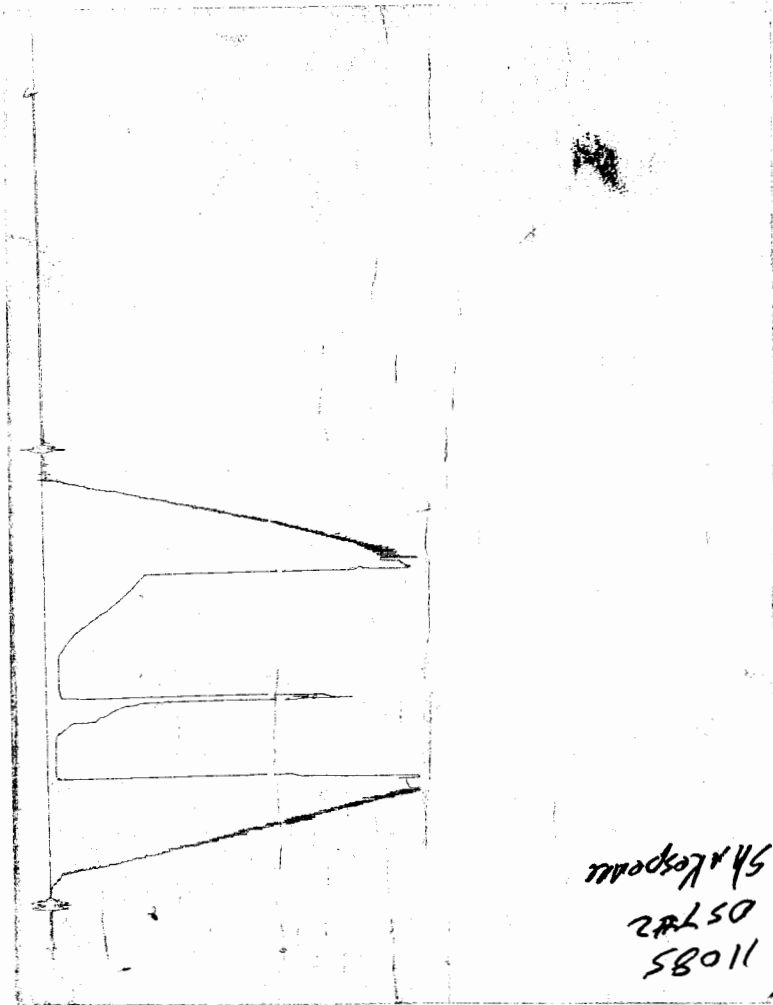
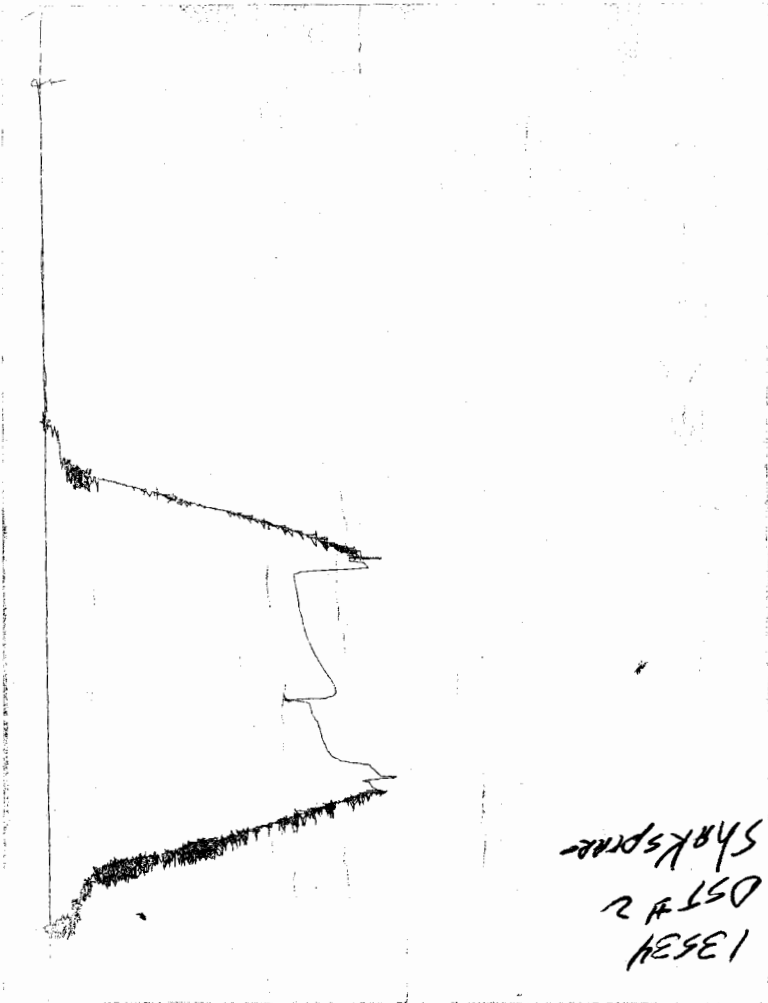


CHART PAGE

This is a photocopy of the actual AK-1 recorder chart



Printed on: 07/16/04 at 07:47 AM
Rpt: DEM-Z1

Full Expense-Deck Reference Listing by Well

Requested by: SUPER
Comp: SHA SHAKESPEARE OIL COMPANY, INC. Page 1

Well: KSGUNN1- [REDACTED] State: KS JIB-Hold: Hold
Deck: 1 Effective Date: 07/01/98 Case Point: A Name: Perm

----- Participants -----

Entity Code	Entity Name	ST	JIB Hold	Memo Type	Int. Type	Decimal Interest
C:	SEA SHAKESPEARE OIL COMPANY, INC. 202 WEST MAIN STREET SALEM IL 62881	IL			WI	0.2362500000
			ID: 37-0659320			
O:AMEHA	AMERICAN HAWAIIAN PETROLEUM CO R. R. #1, TREETOP RANCH MILLARVILLE ALBERTA, CANADA	TOL	1K0		WI	0.0135000000
			ID: 98-0389513			
O:CHAAW	CHAS. A. NEAL & COMPANY P. O. BOX 269 MIAMI	OK			WI	0.0900000000
			ID: 74355			
O:CONRE	CONTINENTAL RESOURCES OF ILLINOIS, INC. P. O. BOX 749 MT. VERNON	IL			WI	0.0562500000
			ID: 62864			
O:DEJON	D. E. JONES, INC. ROUTE 4, BOX 142B LAWRENCEVILLE	IL			WI	0.0900000000
			ID: 62439			
O:GEODA	GEOCHEM DATA, INC. 10118 MAPLERIDGE P. O. BOX 38548 DALLAS	TX			WI	0.0500000000
			ID: 75238-0548			
O:HELDA	DALE K. H. STINGSTINE 3535 C. LANE SALEM	IL			WI	0.0140630000
			ID: 62881			
			ID: 321-54-4352			
O:HOLGL	GLEN DEAN HOLLENSEE C/O GEO SEARCH P. O. BOX 1257 MT. VERNON	IL			WI	0.0281250000
			ID: 62864			
O:HOOR	BRYAN T. HOOD 3903 H. LANE SALEM	IL		HOO	WI	0.0140620000
			ID: 62881			
			ID: 352-62-6568			
O:HOORA	HARRIET BARBARA HOOD REV. TR. 02-02-96 1907 S. ROAD WELL	IL		HCH	WI	0.0140620000
			ID: 62853			
			ID: 360-34-4939			
O:LAROI	LARIO OIL AND GAS COMPANY 301 SOUTH MARKET STREET WICHITA	KS			WI	0.0562500000
			ID: 67202			
O:MILPE	MILES PETROLEUM CORPORATION 1013 W. MAIN ST. OLNEY	IL			WI	0.0500000000
			ID: 62450			
O:MOHPE	MOHICAN PETROLEUM, INC. 21 S. CLARK ST., SUITE 3980 CHICAGO	IL			WI	0.0990000000
			ID: 60603			
O:MURDR	MURPIN DRILLING COMPANY, INC. 250 N. WATER, SUITE 300 WICHITA	KS			WI	0.0900000000
			ID: 67202			
O:SIMPA	PAUL SIMPSON P. O. BOX 362 HAYS	KS			WI	0.0281250000
			ID: 67601			
O:STEST	STEVEN L. STEIN TR OF STEVEN L. STEIN TR LIVING TR. 200 W. MAIN ST. SALEM	IL			WI	0.0140630000
			ID: 62881			

ORIGINAL

(2)

NO

NO

NO

NO

12

Shakespeare Oil Company, Inc.

202 W. Main Street
Salem, Illinois 62881
Telephone 618-548-1585
Fax 618-548-1594

Fax

Company: Trilobite	Attn: Paul Simpson
Fax: 785 625 5620	From: Don Williams
Phone:	Date: 7/16/04
Re: Gunn #1-11	Pages: (Incl. Cover)

●Comments:

Please distribute the DST results to the following recipients.

