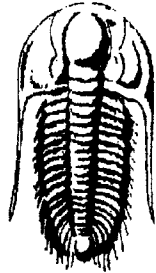


15-109-20782

16-13s-32w

WD



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Company**

202 West Main St
Salem IL 62881

ATTN: Thomas Funk

16 13 32 Logan KS

Badger 1-16

Start Date: 2007.06.30 @ 09:43:03

End Date: 2007.06.30 @ 14:39:57

Job Ticket #: 27693 DST #: 1

KCC
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CONFIDENTIAL

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Shakespeare Oil Company

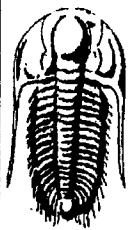
Badger 1-16

16 13 32 Logan KS

DST # 1

LKC-H

2007.06.30



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Shakespeare Oil Company

202 West Main St
Salem IL 62881

ATTN: Thomas Funk

Badger 1-16

16 13 32 Logan KS

Job Ticket: 27693

DST#: 1

Test Start: 2007.06.30 @ 09:43:03

GENERAL INFORMATION:

Formation: **LKC-H**

Deviated: No Whipstock ft (KB)

Time Tool Opened: 11:47:43

Time Test Ended: 14:39:57

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4137.00 ft (KB) To 4165.00 ft (KB) (TVD)**

Total Depth: 4165.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3010.00 ft (KB)

3000.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772 Inside

Press@RunDepth: 20.21 psig @ 4138.00 ft (KB)

Start Date: 2007.06.30

End Date: 2007.06.30

Start Time: 09:43:03

End Time: 14:39:57

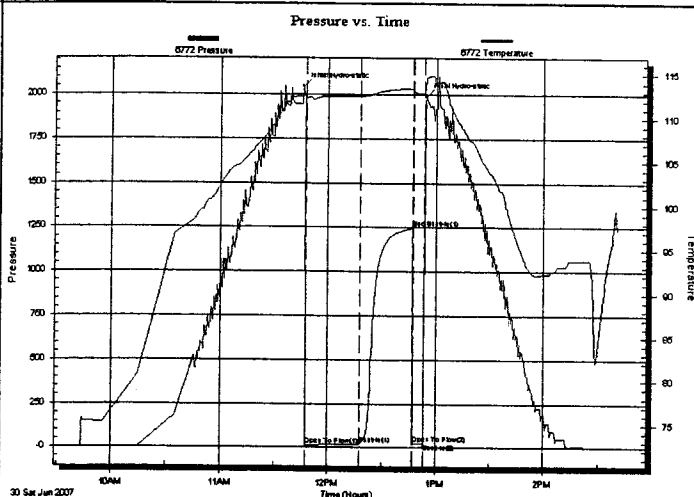
Capacity: 7000.00 psig

Last Calib.: 2007.06.30

Time On Btm: 2007.06.30 @ 11:46:13

Time Off Btm: 2007.06.30 @ 12:54:13

TEST COMMENT: IF 1/4 blow died in 15 min.
IS No return
FF No blow Pulled tool.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2046.52	112.51	Initial Hydro-static
2	12.09	112.27	Open To Flow (1)
32	20.21	112.54	Shut-In (1)
61	1245.56	113.43	End Shut-In (1)
62	23.18	113.13	Open To Flow (2)
67	26.03	112.90	Shut-In (2)
68	1988.15	114.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100%M	0.05

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Company

Badger 1-16

202 West Main St
Salem IL 62881

16 13 32 Logan KS

Job Ticket: 27693

DST#: 1

ATTN: Thomas Funk

Test Start: 2007.06.30 @ 09:43:03

Tool Information

Drill Pipe:	Length: 3614.00 ft	Diameter: 3.80 inches	Volume: 50.69 bbl	Tool Weight:	15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 528.00 ft	Diameter: 2.25 inches	Volume: 2.60 bbl	Weight to Pull Loose:	110000.0 lb
			<u>Total Volume: 53.29 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial	80000.00 lb
Depth to Top Packer:	4137.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	28.00 ft				
Tool Length:	48.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4118.00	
Shut In Tool	5.00			4123.00	
Hydraulic tool	5.00			4128.00	
Packer	5.00			4133.00	20.00 Bottom Of Top Packer
Packer	4.00			4137.00	
Stubb	1.00			4138.00	
Recorder	0.00	6772	Inside	4138.00	
Perforations	22.00			4160.00	
Recorder	0.00	7437	Outside	4160.00	
Bullnose	5.00			4165.00	28.00 Bottom Packers & Anchor
Total Tool Length:	48.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company

Badger 1-16

202 West Main St
Salem IL 62881

16 13 32 Logan KS

Job Ticket: 27693

DST#: 1

ATTN: Thomas Funk

Test Start: 2007.06.30 @ 09:43:03

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 7.18 in³

Resistivity: 0.00 ohm.m

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100%M	0.049

Total Length: 10.00 ft

Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

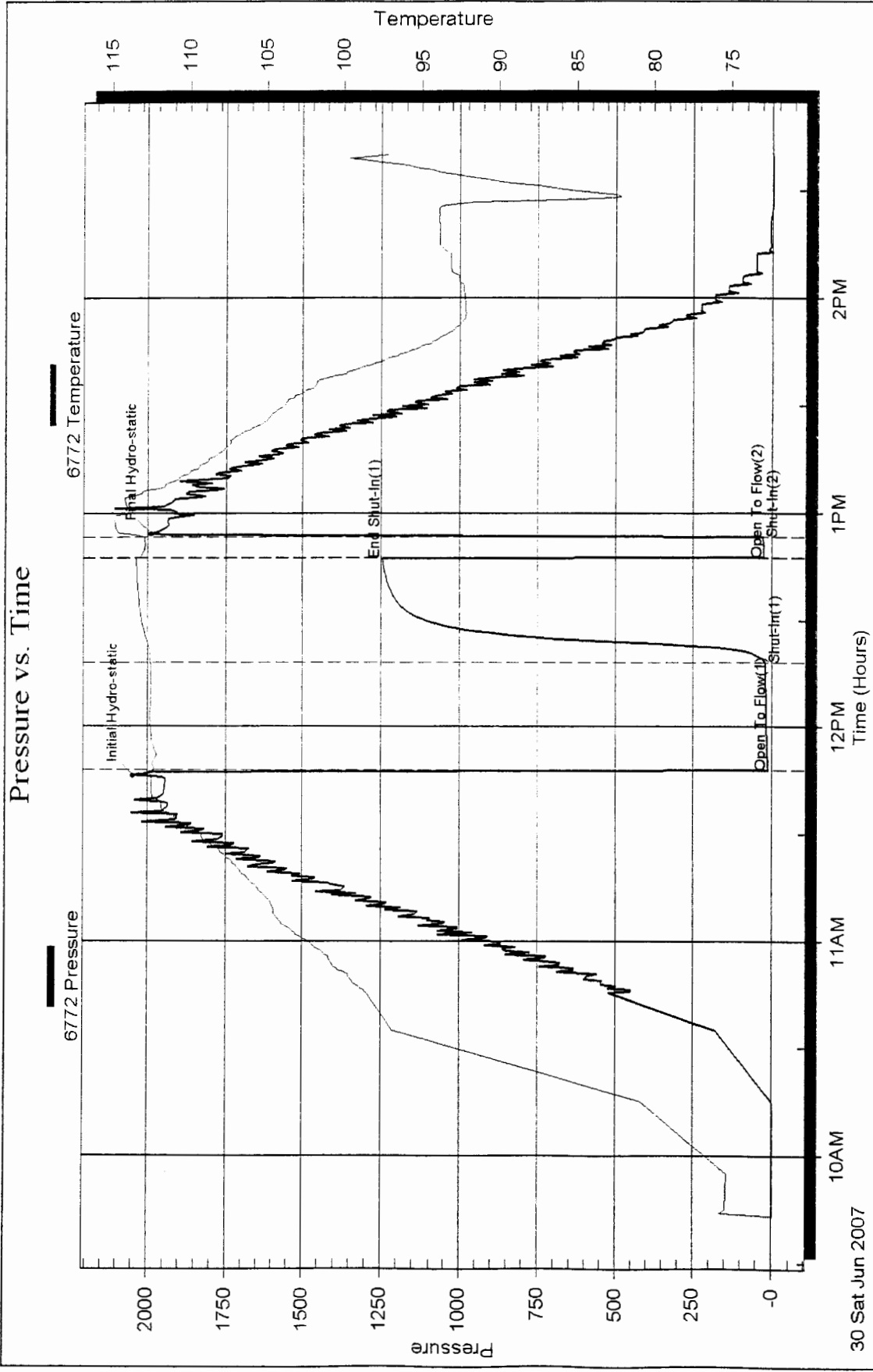
Serial #:

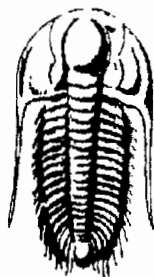
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Company**

202 West Main St
Salem IL 62881

ATTN: Thomas Funk

16 13 32 Logan KS

Badger 1-16

Start Date: 2007.06.30 @ 23:45:25

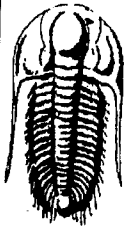
End Date: 2007.07.01 @ 07:04:34

Job Ticket #: 27694 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Company

202 West Main St
Salem IL 62881

ATTN: Thomas Funk

Badger 1-16

16 13 32 Logan KS

Job Ticket: 27694

DST#: 2

Test Start: 2007.06.30 @ 23:45:25

GENERAL INFORMATION:

Formation: **KC- I&J**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 01:43:20

Time Test Ended: 07:04:34

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4167.00 ft (KB) To 4215.00 ft (KB) (TVD)**

Total Depth: 4215.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3010.00 ft (KB)

3000.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: 149.03 psig @ 4168.00 ft (KB)

Start Date: 2007.06.30 End Date: 2007.07.01

Start Time: 23:45:25 End Time: 07:04:34

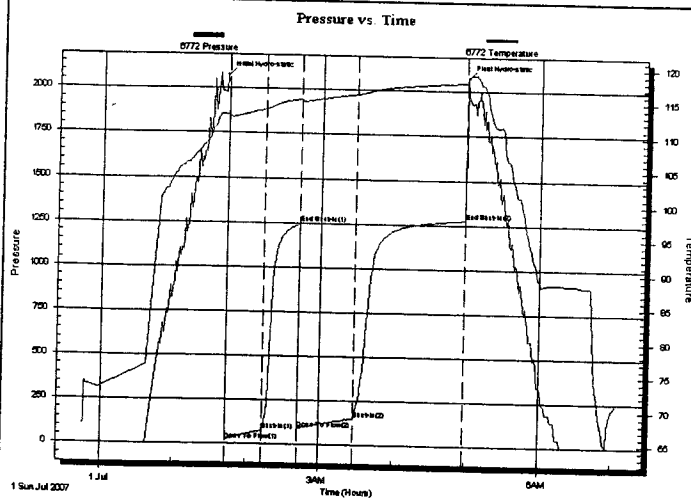
Capacity: 7000.00 psig

Last Calib.: 2007.07.01

Time On Btm: 2007.07.01 @ 01:41:50

Time Off Btm: 2007.07.01 @ 04:59:19

TEST COMMENT: IF 1/4 blow BOB in 17 min.
IS Surface blow died in 20 min.
FF BOB in 27 min.
FS Surface blow built to 1 in 90 min.



PRESSURE SUMMARY

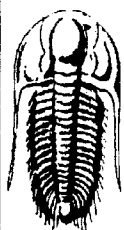
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2072.54	112.90	Initial Hydro-static
2	20.13	112.57	Open To Flow (1)
32	76.70	113.70	Shut-In (1)
61	1245.90	115.19	End Shut-In (1)
62	89.35	114.95	Open To Flow (2)
107	149.03	115.97	Shut-In (2)
197	1273.82	117.84	End Shut-In (2)
198	2070.29	118.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	MCGO 50%G 30%O 20%M	0.91
186.00	MCGO 30%G 30%O 40%M	0.91

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Company

Badger 1-16

202 West Main St
Salem IL 62881

16 13 32 Logan KS

Job Ticket: 27694

DST#: 2

ATTN: Thomas Funk

Test Start: 2007.06.30 @ 23:45:25

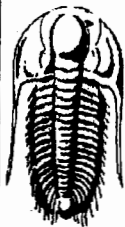
Tool Information

Drill Pipe:	Length: 3646.00 ft	Diameter: 3.80 inches	Volume: 51.14 bbl	Tool Weight:	15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 528.00 ft	Diameter: 2.25 inches	Volume: 2.60 bbl	Weight to Pull Loose:	100000.0 lb
			Total Volume: 53.74 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial	80000.00 lb
Depth to Top Packer:	4167.00 ft			Final	82000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	48.00 ft				
Tool Length:	68.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4148.00	
Shut In Tool	5.00			4153.00	
Hydraulic tool	5.00			4158.00	
Packer	5.00			4163.00	20.00 Bottom Of Top Packer
Packer	4.00			4167.00	
Stubb	1.00			4168.00	
Recorder	0.00	6772	Inside	4168.00	
Perforations	8.00			4176.00	
Change Over Sub	1.00			4177.00	
Drill Pipe	32.00			4209.00	
Change Over Sub	1.00			4210.00	
Recorder	0.00	7437	Outside	4210.00	
Bullnose	5.00			4215.00	48.00 Bottom Packers & Anchor

Total Tool Length: 68.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company

Badger 1-16

202 West Main St
Salem IL 62881

16 13 32 Logan KS

Job Ticket: 27694

DST#: 2

ATTN: Thomas Funk

Test Start: 2007.06.30 @ 23:45:25

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 7.17 in³

Resistivity: 0.00 ohm.m

Salinity: 2200.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	MCGO 50%G 30%O 20%M	0.915
186.00	MCGO 30%G 30%O 40%M	0.915

Total Length: 372.00 ft

Total Volume: 1.830 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

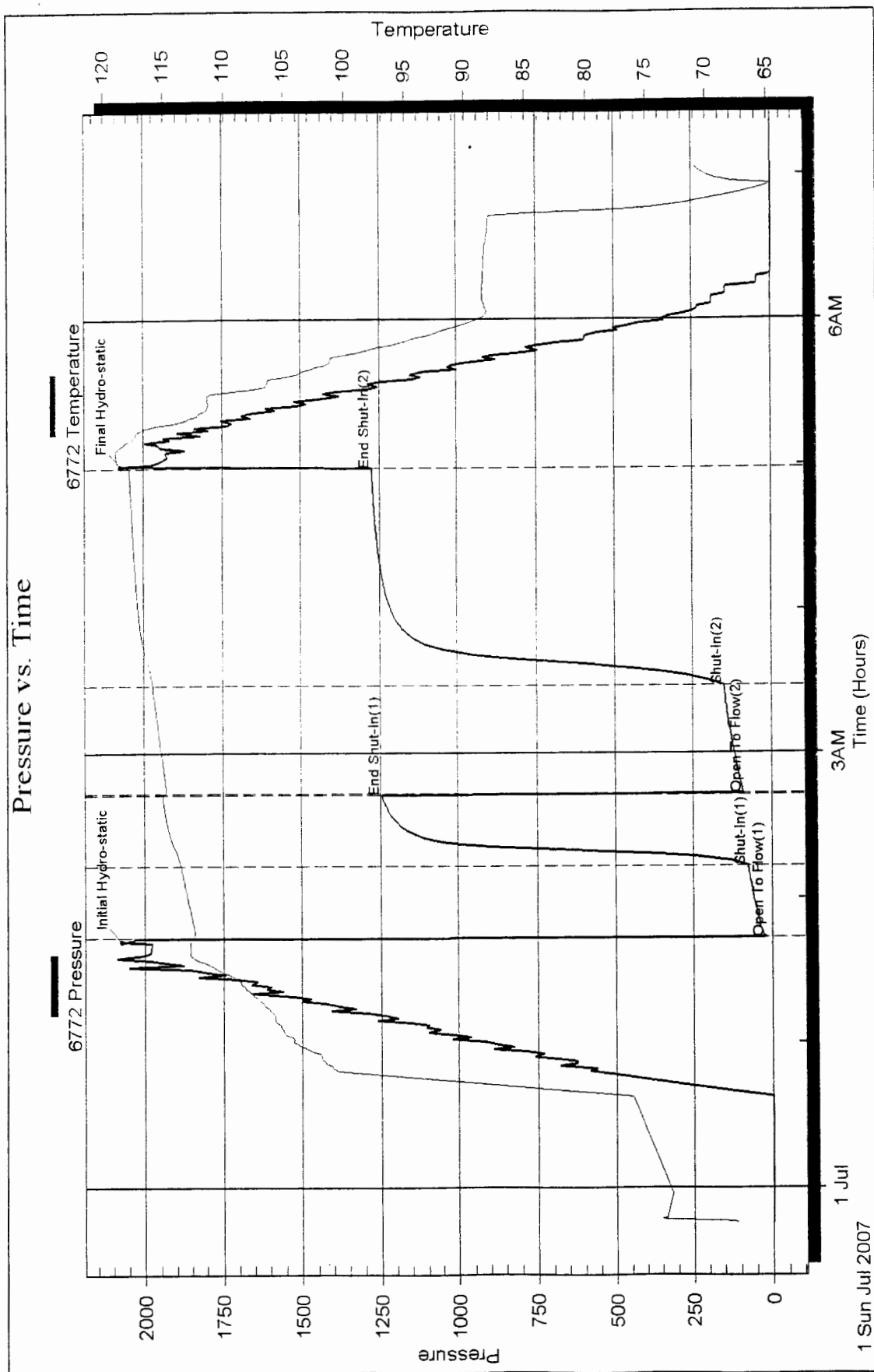
Serial #:

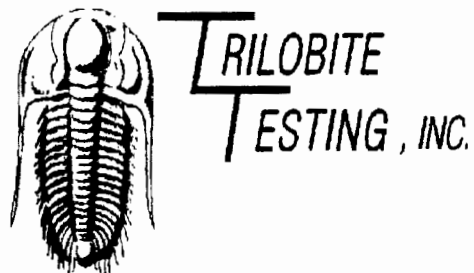
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Company**

202 West Main St
Salem IL 62881

ATTN: Thomas Funk

16 13 32 Logan KS

Badger 1-16

Start Date: 2007.07.01 @ 13:41:56

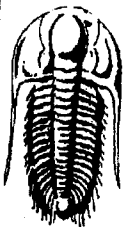
End Date: 2007.07.01 @ 19:38:05

Job Ticket #: 27695 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Company

202 West Main St
Salem IL 62881

ATTN: Thomas Funk

Badger 1-16

16 13 32 Logan KS

Job Ticket: 27695

DST#: 3

Test Start: 2007.07.01 @ 13:41:56

GENERAL INFORMATION:

Formation: **KC- K**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 15:32:36

Time Test Ended: 19:38:05

Interval: **4219.00 ft (KB) To 4245.00 ft (KB) (TVD)**

Total Depth: **4245.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Test Type: **Conventional Bottom Hole**

Tester: **Brandon Turley**

Unit No: **35**

Reference Elevations: **3010.00 ft (KB)**

3000.00 ft (CF)

KB to GR/CF: **10.00 ft**

Serial #: 6772

Inside

Press@RunDepth: **98.99 psig @ 4220.00 ft (KB)**

Start Date: **2007.07.01**

End Date:

2007.07.01

Capacity: **7000.00 psig**

Start Time: **13:41:56**

End Time:

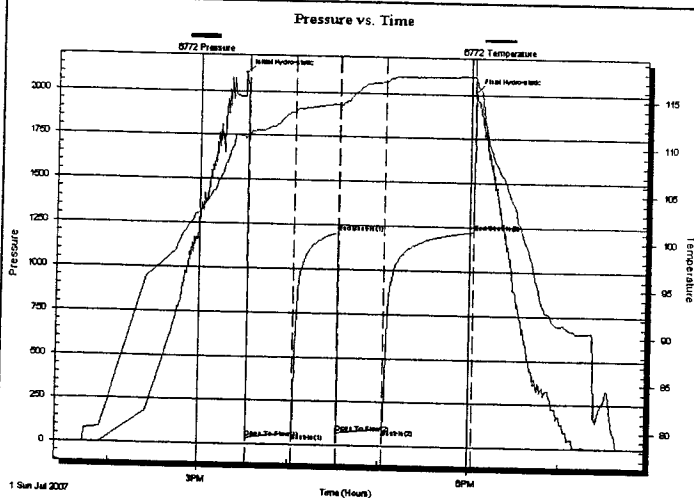
19:38:05

Last Calib.: **2007.07.01**

Time On Btm: **2007.07.01 @ 15:30:21**

Time Off Btm: **2007.07.01 @ 18:02:50**

TEST COMMENT: IF 1 blow built 3 1/2 in 30 min.
IS No return
FF Surface blow built to 1 1/2 in 30 min.
FS No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2102.55	110.66	Initial Hydro-static
3	34.92	110.70	Open To Flow (1)
33	66.95	113.56	Shut-In(1)
62	1207.00	114.45	End Shut-In(1)
62	71.64	114.17	Open To Flow(2)
92	98.99	116.89	Shut-In(2)
152	1221.57	117.58	End Shut-In(2)
153	2013.45	117.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
93.00	WCM 30%W 70%M	0.46
93.00	WCM Oil spots 10%W 90%M	0.46

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Company

Badger 1-16

202 West Main St
Salem IL 62881

16 13 32 Logan KS

Job Ticket: 27695

DST#: 3

ATTN: Thomas Funk

Test Start: 2007.07.01 @ 13:41:56

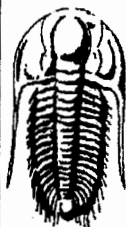
Tool Information

Drill Pipe:	Length: 3678.00 ft	Diameter: 3.80 inches	Volume: 51.59 bbl	Tool Weight:	15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 528.00 ft	Diameter: 2.25 inches	Volume: 2.60 bbl	Weight to Pull Loose:	110000.0 lb
		Total Volume:	54.19 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial	80000.00 lb
Depth to Top Packer:	4219.00 ft			Final	80000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	26.00 ft				
Tool Length:	46.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Stubb	1.00			4200.00	
Shut in Tool	5.00			4205.00	
Hydraulic tool	5.00			4210.00	
Packer	5.00			4215.00	20.00 Bottom Of Top Packer
Packer	4.00			4219.00	
Stubb	1.00			4220.00	
Recorder	0.00	6772	Inside	4220.00	
Perforations	20.00			4240.00	
Recorder	0.00	7437	Outside	4240.00	
Bullnose	5.00			4245.00	26.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company

Badger 1-16

202 West Main St
Salem IL 62881

16 13 32 Logan KS

Job Ticket: 27695

DST#: 3

ATTN: Thomas Funk

Test Start: 2007.07.01 @ 13:41:56

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API: 0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 27000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
93.00	WCM 30%W 70%M	0.457
93.00	WCM Oil spots 10%W 90%M	0.457

Total Length: 186.00 ft

Total Volume: 0.914 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

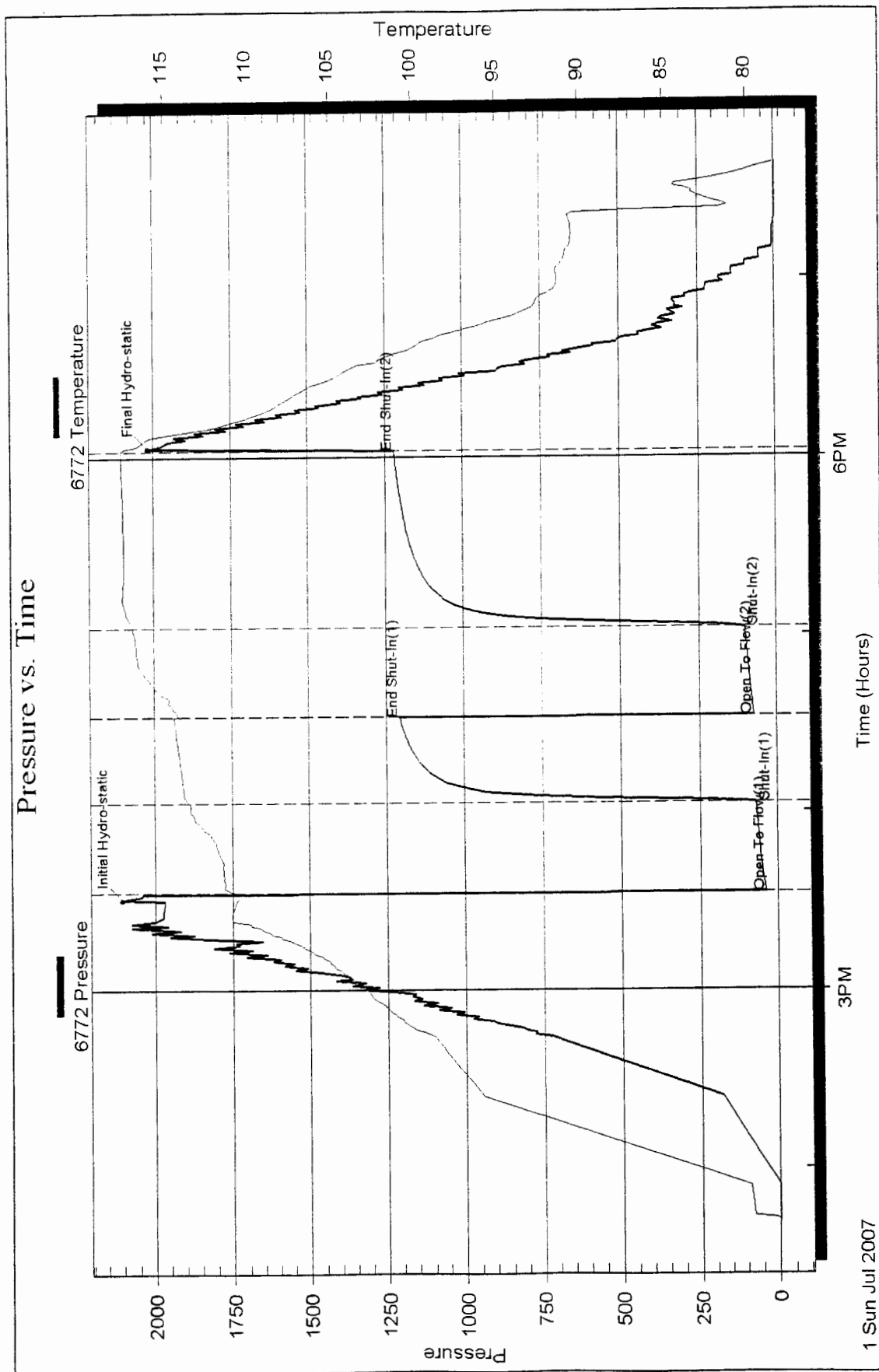
Serial #:

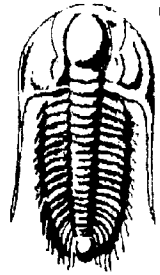
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Company**

202 West Main St
Salem IL 62881

ATTN: Thomas Funk

16 13 32 Logan KS

Badger 1-16

Start Date: 2007.07.02 @ 20:51:52

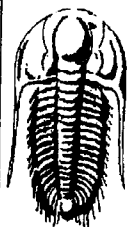
End Date: 2007.07.03 @ 03:57:46

Job Ticket #: 27696 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Company

202 West Main St
Salem IL 62881

ATTN: Thomas Funk

Badger 1-16

16 13 32 Logan KS

Job Ticket: 27696

DST#: 4

Test Start: 2007.07.02 @ 20:51:52

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:28:17

Time Test Ended: 03:57:46

Test Type: Conventional Bottom Hole

Tester: Brandon Turley

Unit No: 35

Interval: **4526.00 ft (KB) To 4573.00 ft (KB) (TVD)**

Total Depth: 4573.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3010.00 ft (KB)

3000.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6772

Inside

Press@RunDepth: 71.16 psig @ 4527.00 ft (KB)

Start Date: 2007.07.02

End Date:

2007.07.03

Capacity: 7000.00 psig

Last Calib.: 2007.07.03

Start Time: 20:51:52

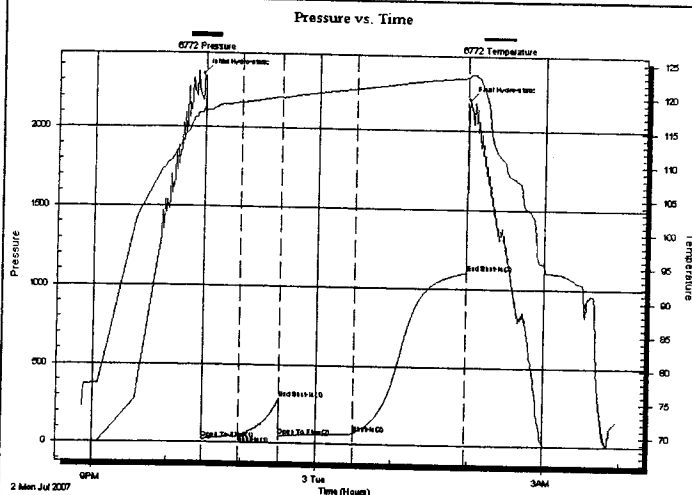
End Time:

03:57:46

Time On Btm: 2007.07.02 @ 22:26:32

Time Off Btm: 2007.07.03 @ 01:59:16

TEST COMMENT: IF 1/4 blow built to 1 died to surface blow.
IS No return
FF 1/4 blow built to 5 in 60 min.
FS No return



PRESSURE SUMMARY

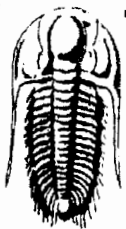
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2342.02	117.49	Initial Hydro-static
2	18.80	117.05	Open To Flow (1)
32	45.60	118.90	Shut-In(1)
63	281.28	119.82	End Shut-In(1)
64	45.97	119.71	Open To Flow (2)
124	71.16	121.14	Shut-In(2)
212	1100.46	122.99	End Shut-In(2)
213	2198.44	123.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
98.00	GOCM 25%G 5%O 70%M	0.48

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
--	----------------	-----------------	------------------



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Company

Badger 1-16

202 West Main St
Salem IL 62881

16 13 32 Logan KS

Job Ticket: 27696

DST#: 4

ATTN: Thomas Funk

Test Start: 2007.07.02 @ 20:51:52

Tool Information

Drill Pipe:	Length: 3994.00 ft	Diameter: 3.80 inches	Volume: 56.03 bbl	Tool Weight:	15000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 528.00 ft	Diameter: 2.25 inches	Volume: 2.60 bbl	Weight to Pull Loose:	110000.0 lb
		Total Volume:	58.63 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial	82000.00 lb
Depth to Top Packer:	4526.00 ft			Final	82000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	47.00 ft				
Tool Length:	67.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Stubb	1.00			4507.00	
Shut In Tool	5.00			4512.00	
Hydraulic tool	5.00			4517.00	
Packer	5.00			4522.00	20.00 Bottom Of Top Packer
Packer	4.00			4526.00	
Stubb	1.00			4527.00	
Recorder	0.00	6772	Inside	4527.00	
Perforations	7.00			4534.00	
Change Over Sub	1.00			4535.00	
Drill Pipe	32.00			4567.00	
Change Over Sub	1.00			4568.00	
Recorder	0.00	7437	Outside	4568.00	
Bullnose	5.00			4573.00	47.00 Bottom Packers & Anchor
Total Tool Length:		67.00			



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company

Badger 1-16

202 West Main St
Salem IL 62881

16 13 32 Logan KS

Job Ticket: 27696

DST#: 4

ATTN: Thomas Funk

Test Start: 2007.07.02 @ 20:51:52

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 54.00 sec/qt

Water Loss: 6.40 in³

Resistivity: 0.00 ohm.m

Salinity: 3100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
98.00	GOCM 25%G 5%O 70%M	0.482

Total Length: 98.00 ft

Total Volume: 0.482 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6772

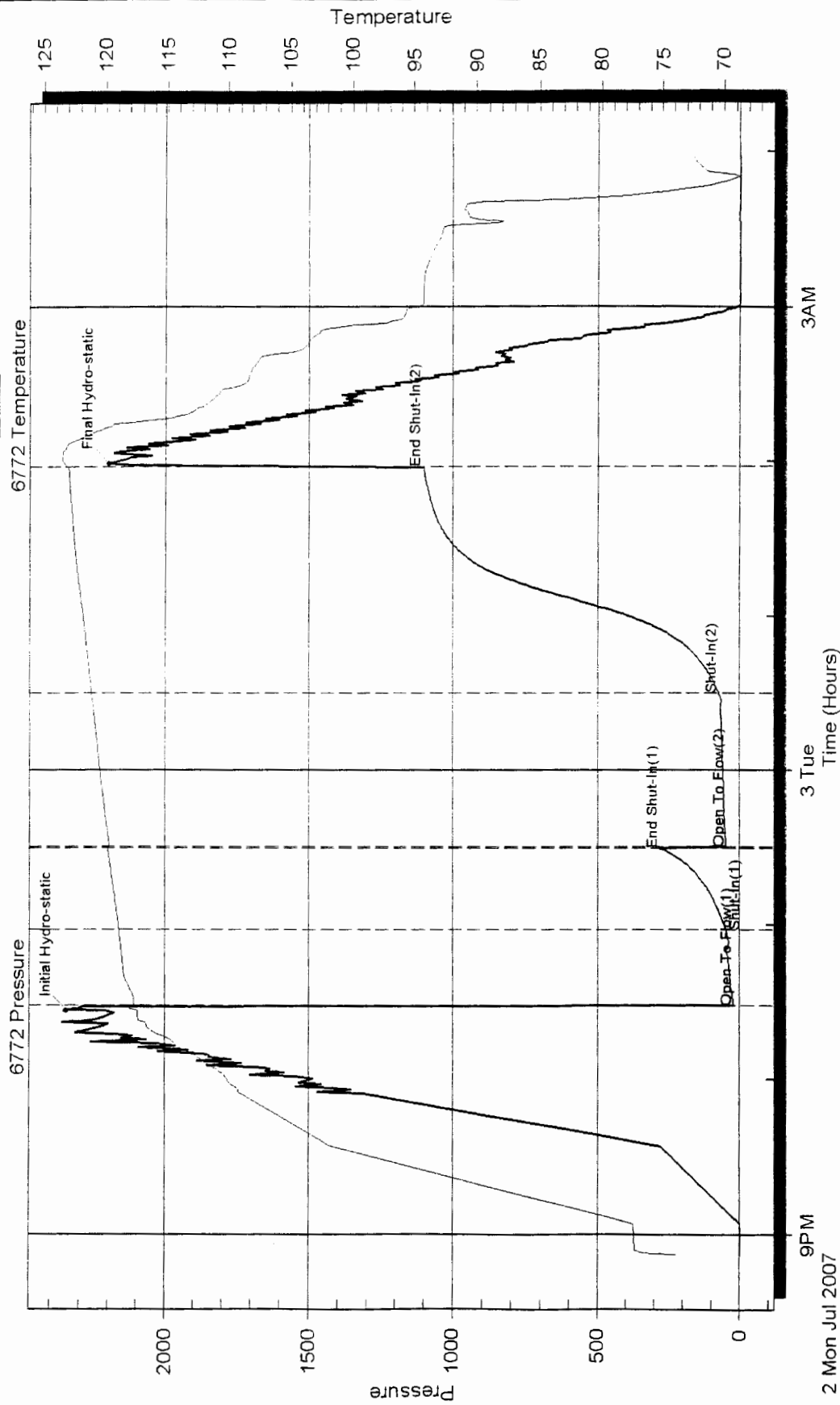
Inside

Shakespeare Oil Company

16 13 32 Logan KS

DST Test Number: 4

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 27696

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