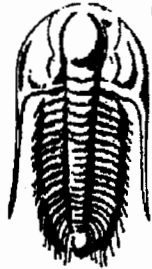


15-109-20762

10-13s-32w



**TRILOBITE
TESTING, INC.**

**KCC
JUN 01 2006
CONFIDENTIAL**

DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Company Inc**
202 West Main Street
Salem IL.62881

ATTN: Tom Funk

10-13s-32w-Logan

Teeter #3-10

Start Date: 2006.03.24 @ 04:05:07

End Date: 2006.03.24 @ 10:59:52

Job Ticket #: 23711 DST #: 1

**RECEIVED
JUN 05 2006
KCC WICHITA**

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Shakespeare Oil Company Inc

Teeter #3-10

10-13s-32w-Logan

DST # 1

"H-L-J"

2006.03.24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL.62881

10-13s-32w-Logan

ATTN: Tom Funk

Job Ticket: 23711

DST#: 1

Test Start: 2006.03.24 @ 04:05:07

GENERAL INFORMATION:

Formation: **"H-I-J"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 06:18:07

Time Test Ended: 10:59:52

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **4192.00 ft (KB) To 4272.00 ft (KB) (TVD)**

Total Depth: **4272.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **3040.00 ft (KB)**

3028.00 ft (CF)

KB to GR/CF: **12.00 ft**

Serial #: 6719

Inside

Press@RunDepth: **42.67 psig @ 4195.00 ft (KB)**

Start Date: **2006.03.24**

End Date:

2006.03.24

Capacity:

7000.00 psig

Start Time: **04:05:09**

End Time:

10:59:52

Last Calib.:

2006.03.24

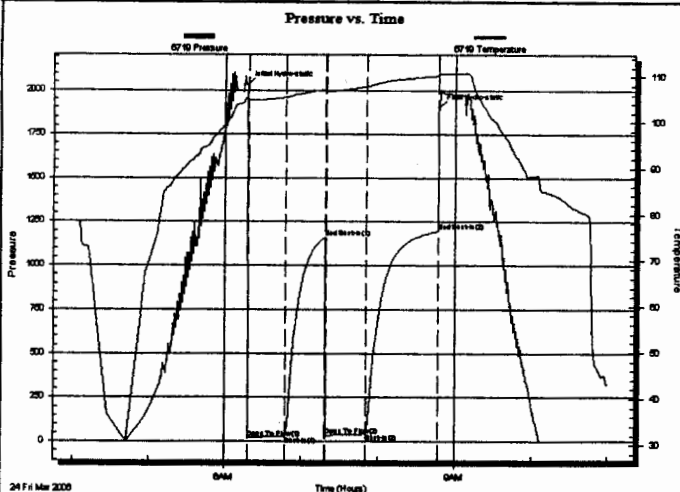
Time On Btm:

2006.03.24 @ 06:17:52

Time Off Btm:

2006.03.24 @ 08:47:22

TEST COMMENT: FFP-Weak Surface Blow
ISI-Dead
FFP-Weak Surface Blow
FSI-Dead



PRESSURE SUMMARY

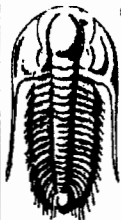
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2032.91	105.35	Initial Hydro-static
1	20.10	105.01	Open To Flow (1)
30	30.14	105.47	Shut-in(1)
61	1158.45	107.20	End Shut-in(1)
61	34.39	106.87	Open To Flow (2)
93	42.67	107.84	Shut-in(2)
150	1197.85	110.24	End Shut-in(2)
150	1903.42	110.48	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Mud W/Oil Specs in Tool	0.22

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL 62881

10-13s-32w-Logan

Job Ticket: 23711

DST#: 1

ATTN: Tom Funk

Test Start: 2006.03.24 @ 04:05:07

Tool Information

Drill Pipe:	Length: 3615.00 ft	Diameter: 3.80 inches	Volume: 50.71 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 84000.00 lb
			<u>Total Volume: 53.46 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 83000.00 lb
Depth to Top Packer:	4192.00 ft			Final 83000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	80.00 ft			
Tool Length:	108.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4165.00	
Shut in Tool	5.00			4170.00	
Hydraulic tool	5.00			4175.00	
Jars	5.00			4180.00	
Safety Joint	2.00			4182.00	
Packer	5.00			4187.00	28.00 Bottom Of Top Packer
Packer	5.00			4192.00	
Stubb	1.00			4193.00	
Perforations	1.00			4194.00	
Change Over Sub	1.00			4195.00	
Recorder	0.00	6719	Inside	4195.00	
Blank Spacing	63.00			4258.00	
Change Over Sub	1.00			4259.00	
Perforations	10.00			4269.00	
Recorder	0.00	13221	Outside	4269.00	
Bullnose	3.00			4272.00	80.00 Bottom Packers & Anchor
Total Tool Length:	108.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL 62881

10-13s-32w-Logan

Job Ticket: 23711

DST#: 1

ATTN: Tom Funk

Test Start: 2006.03.24 @ 04:05:07

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Mud W/Oil Specs in Tool	0.221

Total Length: 45.00 ft

Total Volume: 0.221 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

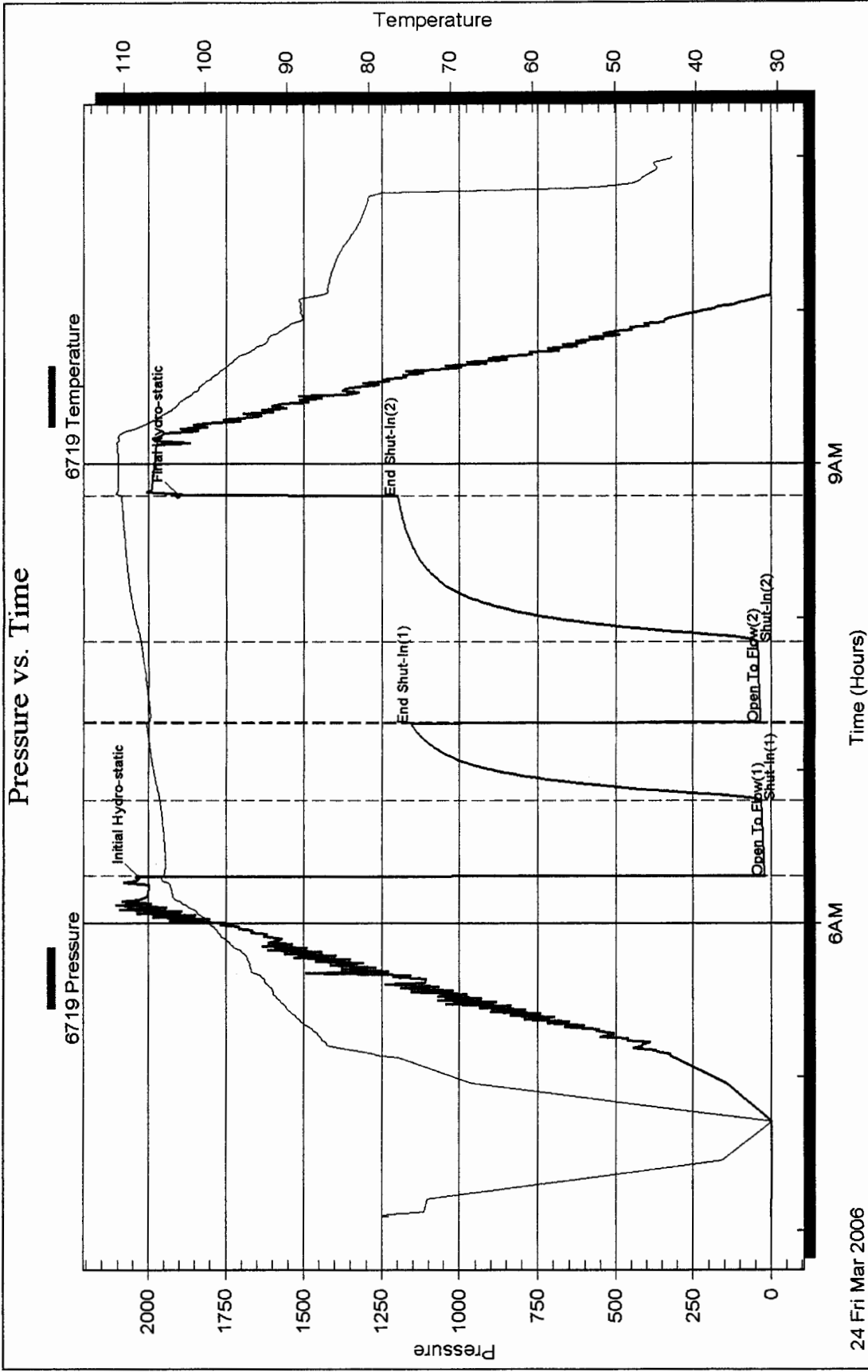
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

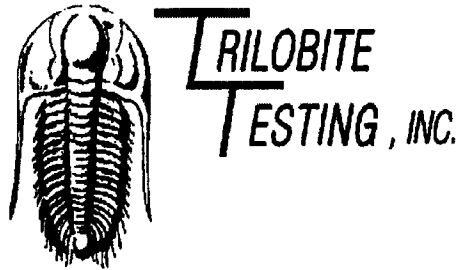


24 Fri Mar 2006

9AM

6AM

Time (Hours)



DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Company Inc**

202 West Main Street
Salem IL.62881

ATTN: Tom Funk

10-13s-32w-Logan

Teeter #3-10

Start Date: 2006.03.24 @ 17:10:33

End Date: 2006.03.24 @ 23:54:18

Job Ticket #: 23712 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL 62881

10-13s-32w-Logan

Job Ticket: 23712

DST#: 2

ATTN: Tom Funk

Test Start: 2006.03.24 @ 17:10:33

GENERAL INFORMATION:

Formation: **"K"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:04:48

Time Test Ended: 23:54:18

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **4271.00 ft (KB) To 4290.00 ft (KB) (TVD)**

Reference Elevations: 3040.00 ft (KB)

Total Depth: 4290.00 ft (KB) (TVD)

3028.00 ft (CF)

Hole Diameter: 7.80 inches Hole Condition: Good

KB to GR/CF: 12.00 ft

Serial #: 6719

Inside

Press@RunDepth: 49.40 psig @ 4274.00 ft (KB)

Capacity: 7000.00 psig

Start Date: 2006.03.24

End Date:

2006.03.24

Last Calib.:

2006.03.24

Start Time: 17:10:35

End Time:

23:54:18

Time On Btm:

2006.03.24 @ 19:04:33

Time Off Btm:

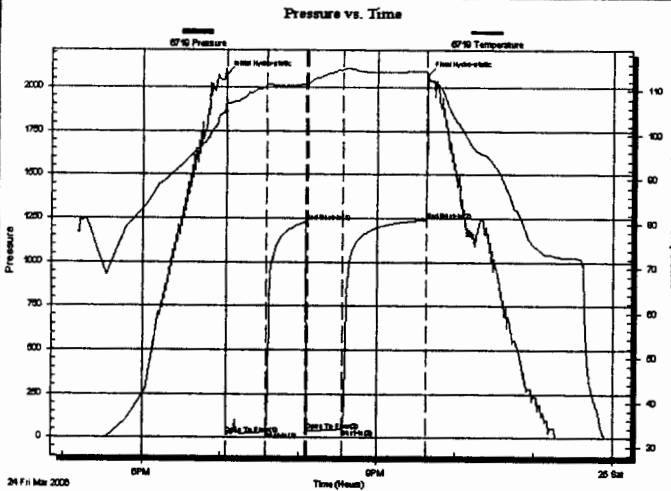
2006.03.24 @ 21:38:33

TEST COMMENT: FFP-Weak Blow ,Building to 1-1/4"

ISI-Dead

FFP-Weak Surface Blow After 15 Mn.

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2074.77	107.53	Initial Hydro-static
1	18.65	106.79	Open To Flow (1)
31	33.87	111.22	Shut-in(1)
61	1228.95	111.36	End Shut-in(1)
62	37.19	111.17	Open To Flow (2)
90	49.40	114.79	Shut-in(2)
154	1241.89	114.50	End Shut-in(2)
154	2071.34	113.10	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	Muddy Water W/Gas Odor-65%W-35%M0.22	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL 62881

10-13s-32w-Logan

Job Ticket: 23712

DST#: 2

ATTN: Tom Funk

Test Start: 2006.03.24 @ 17:10:33

Tool Information

Drill Pipe:	Length: 3714.00 ft	Diameter: 3.80 inches	Volume: 52.10 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 85000.00 lb
		Total Volume: 54.85 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 83000.00 lb
Depth to Top Packer:	4271.00 ft			Final 83000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4244.00	
Shut In Tool	5.00			4249.00	
Hydraulic tool	5.00			4254.00	
Jars	5.00			4259.00	
Safety Joint	2.00			4261.00	
Packer	5.00			4266.00	28.00 Bottom Of Top Packer
Packer	5.00			4271.00	
Stubb	1.00			4272.00	
Perforations	2.00			4274.00	
Recorder	0.00	6719	Inside	4274.00	
Perforations	13.00			4287.00	
Recorder	0.00	13221	Outside	4287.00	
Bullnose	3.00			4290.00	19.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL 62881

10-13s-32w-Logan

Job Ticket: 23712

DST#: 2

ATTN: Tom Funk

Test Start: 2006.03.24 @ 17:10:33

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 17500 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Muddy Water W/Gas Odor-65%W-35%M	0.221

Total Length: 45.00 ft

Total Volume: 0.221 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

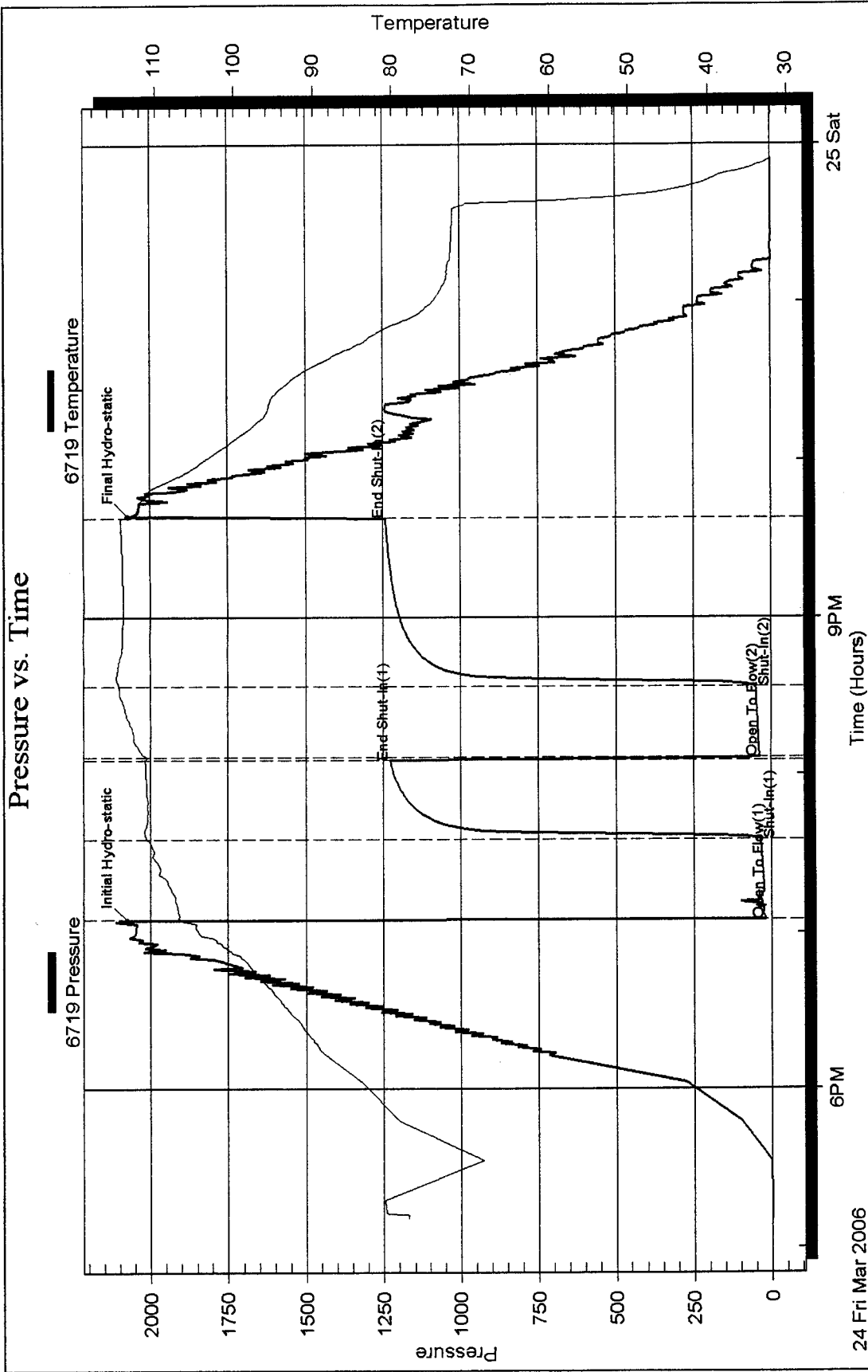
Serial #: 6719

Inside

Shakespeare Oil Company Inc

10-13s-32w-Logan

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Company Inc**

202 West Main Street
Salem IL.62881

ATTN: Tom Funk

10-13s-32w-Logan

Teeter #3-10

Start Date: 2006.03.25 @ 20:18:06

End Date: 2006.03.26 @ 05:46:51

Job Ticket #: 23713 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL.62881

10-13s-32w-Logan

Job Ticket: 23713

DST#: 3

ATTN: Tom Funk

Test Start: 2006.03.25 @ 20:18:06

GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 23:04:36

Time Test Ended: 05:46:51

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **4457.00 ft (KB) To 4538.00 ft (KB) (TVD)**

Reference Elevations: **3040.00 ft (KB)**

Total Depth: **4538.00 ft (KB) (TVD)**

3028.00 ft (CF)

Hole Diameter: **7.80 inches** Hole Condition: **Good**

KB to GR/CF: **12.00 ft**

Serial #: 6719

Inside

Press@RunDepth: **265.94 psig @ 4461.00 ft (KB)**

Capacity: **7000.00 psig**

Start Date: **2006.03.25**

End Date: **2006.03.26**

Last Calib.: **2006.03.26**

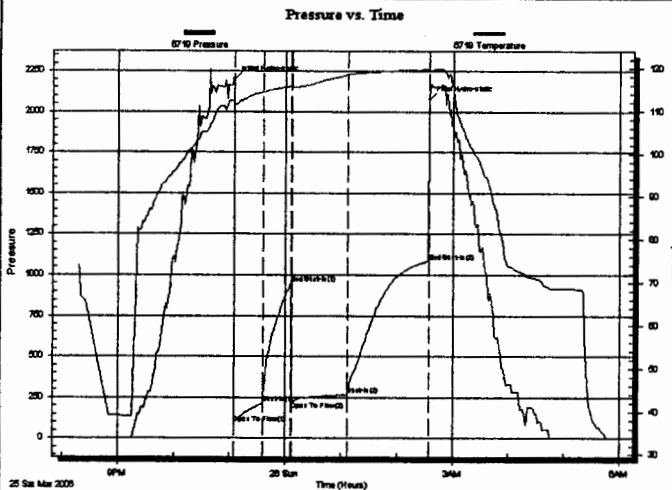
Start Time: **20:18:08**

End Time: **05:46:51**

Time On Btrm: **2006.03.25 @ 23:04:06**

Time Off Btrm: **2006.03.26 @ 02:34:36**

TEST COMMENT: FFP-Good Blow ,Building to BOB in 15 Min,(Slid tool 10' to Bottom)
ISI-Blow back Built to 2"
FFP-Good Blow ,BOB in 17 Min.
FSI-Blow back Built to 5"



PRESSURE SUMMARY

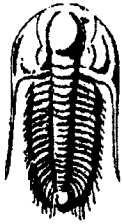
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2200.39	112.27	Initial Hydro-static
1	90.53	111.60	Open To Flow (1)
32	211.94	114.35	Shut-In(1)
62	948.19	115.70	End Shut-In(1)
63	221.78	115.54	Open To Flow (2)
123	265.94	118.46	Shut-In(2)
210	1084.21	119.71	End Shut-In(2)
211	2076.08	119.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
590.00	Frothy MO-30%G-65%O-5%M	3.17

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL 62881

10-13s-32w-Logan

Job Ticket: 23713

DST#: 3

ATTN: Tom Funk

Test Start: 2006.03.25 @ 20:18:06

Tool Information

Drill Pipe:	Length: 3901.00 ft	Diameter: 3.80 inches	Volume: 54.72 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 57.47 bbl</u>	Tool Chased 10.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 84000.00 lb
Depth to Top Packer:	4457.00 ft			Final 86000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	81.00 ft			
Tool Length:	109.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4430.00	
Shut In Tool	5.00			4435.00	
Hydraulic tool	5.00			4440.00	
Jars	5.00			4445.00	
Safety Joint	2.00			4447.00	
Packer	5.00			4452.00	28.00 Bottom Of Top Packer
Packer	5.00			4457.00	
Stubb	1.00			4458.00	
Perforations	2.00			4460.00	
Change Over Sub	1.00			4461.00	
Recorder	0.00	6719	Inside	4461.00	
Blank Spacing	63.00			4524.00	
Change Over Sub	1.00			4525.00	
Perforations	10.00			4535.00	
Recorder	0.00	13221	Outside	4535.00	
Bullnose	3.00			4538.00	81.00 Bottom Packers & Anchor
Total Tool Length:	109.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL 62881

10-13s-32w-Logan

Job Ticket: 23713

DST#: 3

ATTN: Tom Funk

Test Start: 2006.03.25 @ 20:18:06

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

22 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2100.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
590.00	Frothy MO-30%G-65%O-5%M	3.175

Total Length: 590.00 ft Total Volume: 3.175 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

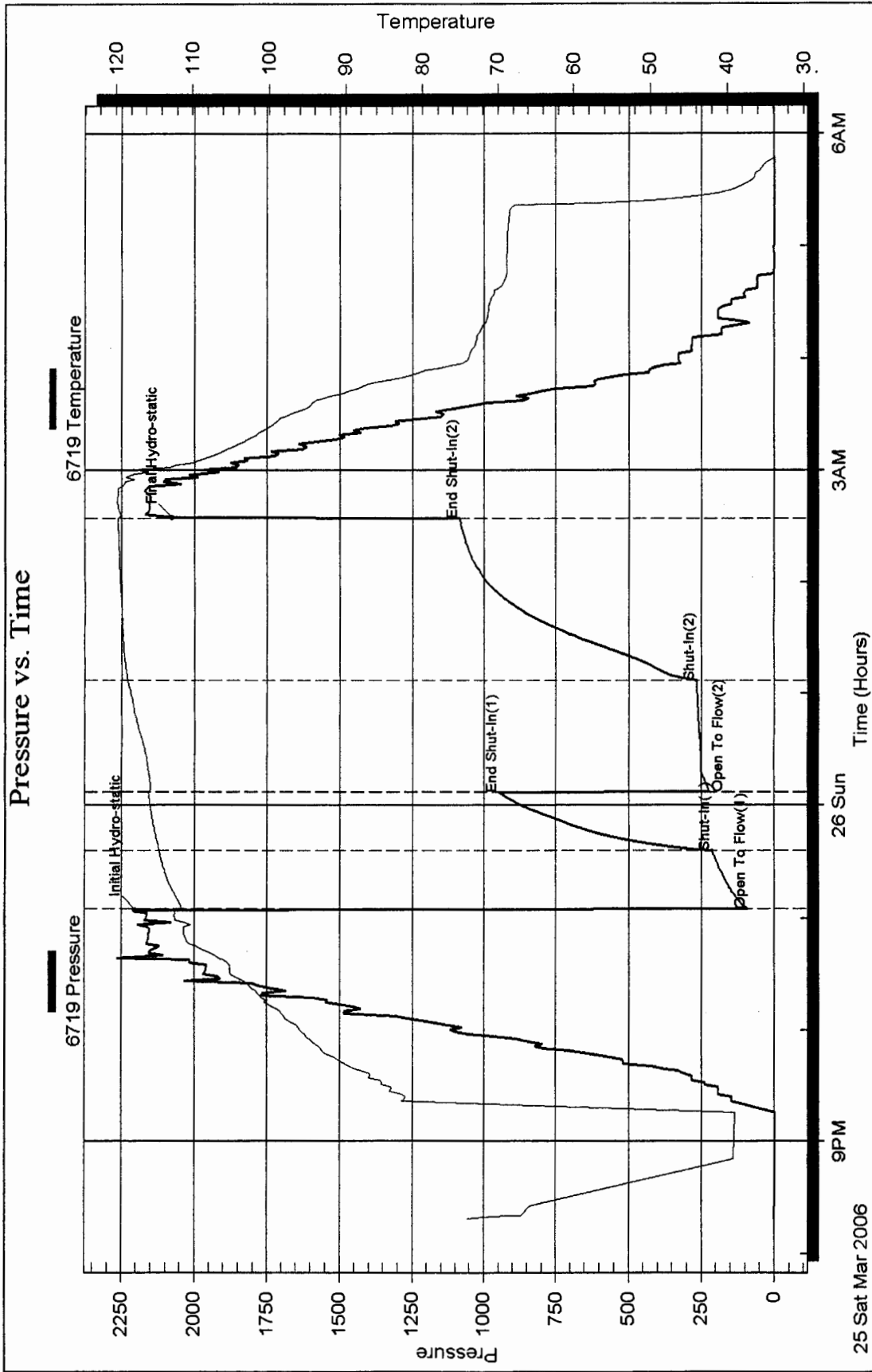
Recovery Comments: 280' Gas in Pipe

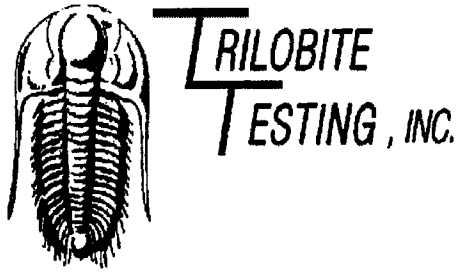
Serial #: 6719

Inside Shakespeare Oil Company Inc

10-13s-32w-Logan

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Shakespeare Oil Company Inc**

202 West Main Street
Salem IL.62881

ATTN: Tom Funk

10-13s-32w-Logan

Teeter #3-10

Start Date: 2006.03.26 @ 16:26:52

End Date: 2006.03.26 @ 23:09:07

Job Ticket #: 23714 DST #: 4

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Shakespeare Oil Company Inc

Teeter #3-10

10-13s-32w-Logan

DST # 4

Johnson

2006.03.26



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL 62881

10-13s-32w-Logan

Job Ticket: 23714

DST#: 4

ATTN: Tom Funk

Test Start: 2006.03.26 @ 16:26:52

GENERAL INFORMATION:

Formation: **Johnson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:57:37

Time Test Ended: 23:09:07

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **4548.00 ft (KB) To 4610.00 ft (KB) (TVD)**

Total Depth: 4610.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 3040.00 ft (KB)

3028.00 ft (CF)

KB to GR/CF: 12.00 ft

Serial #: 6719

Inside

Press@RunDepth: 18.75 psig @ 4552.00 ft (KB)

Start Date: 2006.03.26

End Date:

2006.03.26

Capacity: 7000.00 psig

Last Calib.: 2006.03.26

Start Time: 16:26:54

End Time:

23:09:07

Time On Btrr: 2006.03.26 @ 18:57:22

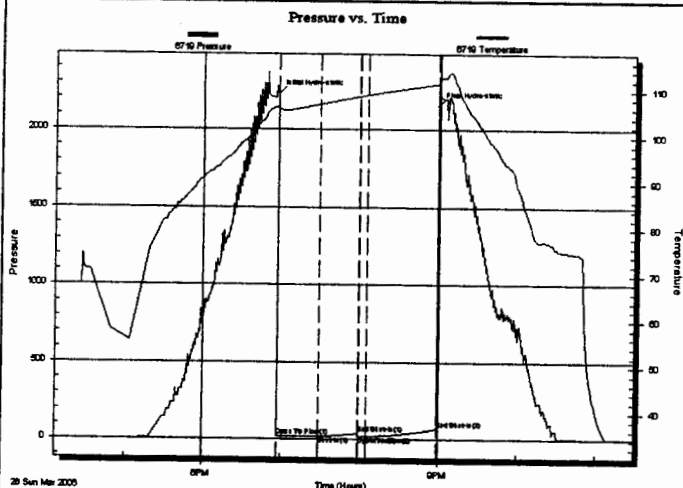
Time Off Btrr: 2006.03.26 @ 20:58:52

TEST COMMENT: IFP-Weak Surface Blow ,Died in 12 Min.

ISI-Dead

FFP-Dead

FSI-Dead



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2229.22	106.60	Initial Hydro-static
1	16.97	106.15	Open To Flow (1)
32	17.82	107.04	Shut-In(1)
62	37.48	108.73	End Shut-In(1)
63	18.33	108.75	Open To Flow(2)
68	18.75	109.02	Shut-In(2)
122	67.64	111.47	End Shut-In(2)
122	2150.33	112.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Mud W/Oil Specks	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem IL.62881

10-13s-32w-Logan

Job Ticket: 23714

DST#: 4

ATTN: Tom Funk

Test Start: 2006.03.26 @ 16:26:52

Tool Information

Drill Pipe:	Length: 3996.00 ft	Diameter: 3.80 inches	Volume: 56.05 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 560.00 ft	Diameter: 2.25 inches	Volume: 2.75 bbl	Weight to Pull Loose: 92000.00 lb
			<u>Total Volume: 58.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	36.00 ft			String Weight: Initial 90000.00 lb
Depth to Top Packer:	4548.00 ft			Final 90000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	62.00 ft			
Tool Length:	90.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4521.00	
Shut In Tool	5.00			4526.00	
Hydraulic tool	5.00			4531.00	
Jars	5.00			4536.00	
Safety Joint	2.00			4538.00	
Packer	5.00			4543.00	28.00 Bottom Of Top Packer
Packer	5.00			4548.00	
Stubb	1.00			4549.00	
Perforations	2.00			4551.00	
Change Over Sub	1.00			4552.00	
Recorder	0.00	6719	Inside	4552.00	
Blank Spacing	31.00			4583.00	
Change Over Sub	1.00			4584.00	
Perforations	23.00			4607.00	
Recorder	0.00	13221	Outside	4607.00	
Bullnose	3.00			4610.00	62.00 Bottom Packers & Anchor
Total Tool Length:	90.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Shakespeare Oil Company Inc

Teeter #3-10

202 West Main Street
Salem L.62881

10-13s-32w-Logan

Job Ticket: 23714

DST#: 4

ATTN: Tom Funk

Test Start: 2006.03.26 @ 16:26:52

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud W/Oil Specks	0.015

Total Length: 3.00 ft

Total Volume: 0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6719

Inside

Shakespeare Oil Company Inc

10-13s-32w - Logan

DST Test Number: 4

