

CONFIDENTIAL

SIDE ONE

12/11/85
12-11-86
12/187

RELEASED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Date: **JAN 1 1988**
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

API NO. 15-109-20,391
County Logan
C SW SE Sec. 15 Twp. 13 Rge. 33 East West

KCC

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DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

630' Ft North from Southeast Corner of Section
1980' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser
Operator Contact Person Bill Horigan
Phone (316) 263-3201

Lease Name Smoky Valley SSS Well # 2
Field Name Smoky Valley North
Injecting
Formation Howard & Topeka
Elevation: Ground 2928 2933
Section Plat

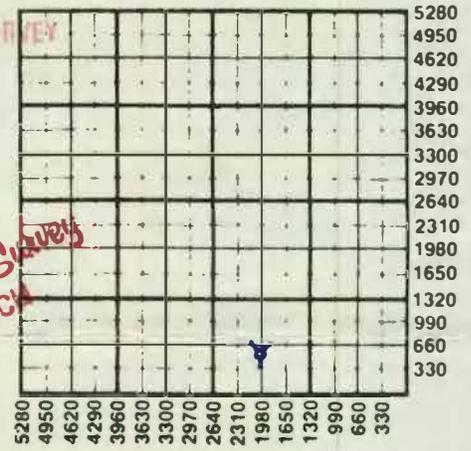
Contractor: License # 5657
Name SLAWSON DRILLING CO., INC
Wellsite Geologist George Mueller
Phone (316) 262-7181

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
JAN 19 1988

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OCT 11 1985
State Geological Survey
WICHITA BRANCH



If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8/20/85 8/28/85 9/11/85
Spud Date Date Reached TD Completion Date
4655 4144
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Amount of Surface Pipe Set and Cemented at 386 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2370 feet
If alternate 2 completion, cement circulated from 2370 feet depth to surface 400 SX cmt

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Donald C. Slawson Lease Name Smoky Valley SSS Well # 2

Sec. 15 Twp. 13S Rge. 33 East West Logan County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as ANH, B/ANH, WAB, HOW, TOP, LEC, HB, TOR, LS, MC, STK, BKC, MARM, PN, FS, L/CHER, and RTD with their respective depths.

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface Production and DV Tool.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes data for 34 shots from 3567' to 3933' using 3000 gal. 28% HCL.

TUBING RECORD

Size 2 3/8" Set At 3497' Packer at 3499' Liner Run [] Yes [X] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [X] Other (explain) SWDW