

16-13-334

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

State Geological Survey
WICHITA BRANCH

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,288

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE WARD 'S'

ADDRESS WELL NO. 1

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 950 Ft. from North Line and

ADDRESS 200 Douglas Building 2300 Ft. from West Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 16 TWP 13 RGE 33W(W).

PLUGGING CONTRACTOR Halliburton Services (Office Use Only)

ADDRESS Box 579 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 4615' PBTD N/A SWD/REP

SPUD DATE June 29, 83 DATE COMPLETED July 12, 83 PLG.

ELEV: GR 2936 DF 2939 KB 2942

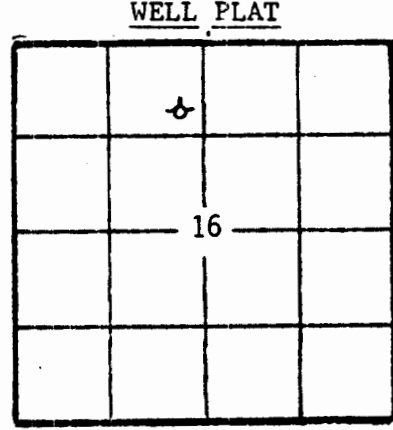
DRILLED WITH (CABOX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1617' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



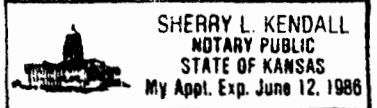
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan
William R. Horigan (Name)
day of August

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August 19 83.



Sherry L. Kendall
(NOTARY PUBLIC)
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED

** The person who can be reached by phone regarding any questions STATE CORPORATION COMMISSION information.

AUG 10 1983

CONVEYANCE DIVISION
Wichita, Kansas

WEE-31-01

OPERATOR DONALD C. SLAWSON

LEASE Ward 'S'

ACO-1 WELL HISTORY (W)

SEC. 16 TWP. 13 RGE. 33W (W)

FILL IN WELL INFORMATION AS REQUIRED: Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
0 - 3602 Shale			ANHY 2390	(+552)
3602 - 3680 Shale and lime			B/ANHY 2410	(+532)
3680 - 4615 Lime			WAB 3487	(-545)
4615 RTD			TOP 3611	(-669)
			HEEB 3833	(-891)
			TORO 3848	(-906)
			LANS 3874	(-932)
DST #1 3832-3860 (TORO Zn) 30-60-45-75			MUN CRK 4044	(-1102)
Fr B1 incr to Gd B1, Rec. 45' OCM (10% O11, 40% Mud, 50% Wtr), 1550' OCMSW. (5% O11, 10% Mud, 85% Wtr), IFP 58-382#, FFP 382-734#, ISIP 1204#, FSIP 1204#			STARK 4129	(-1187)
DST #2 3870-3888 (TOP Zn) 30-60-45-75			BKC 4190	(-1248)
SBTO, Rec. 816' MSW, IFP 20-176#, FFP 176-371#			MARM 4237	(-1295)
ISIP 1227#, FSIP 1227#			PAW 4336	(-1394)
DST #3 3900-3924 (35' Zn) 30-60-45-75			MYR STA 4374	(-1432)
WkBl incr to StrBl, Rec. 180' MW, IFP 20-59#, FFP 57-98#, ISIP 1207#, FSIP 1169#			FT SC 4390	(-1448)
DST #4 3924-3977 (50' & 70' Zns) 30-60-45-75			CHER 4419	(-1477)
WkBlTO, Rec. 90' Thin WtryM, IFP 39-59#, FFP 59-78#, ISIP 1208#, FSIP 1188#			JH ZN 4462	(-1520)
DST #5 4068-4102 (160' Zn) 30-60-45-75			MOR SH 4512	(-1570)
WkBlTO, Rec. 50' thin WtryMud, IFP 39-59#, FFP 59-59#, ISIP 1305#, FSIP 1344#			MOR SD 4531	(-1589)
DST #6 4100-4160 (180' & 200' Zns) 30-60-45-75, WkBlTO, Rec. 35' Mud, NS, IFP 39-39#, FFP 39-39#, ISIP 1363#, FSIP 1344#			MISS 4560	(-1618)
			LTD 4615	(-1673)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~X~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	1617'	Lite	450 sx	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations